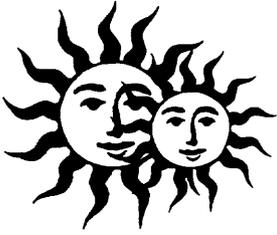


0032



Sunnyside Cogeneration Associates

P.O. Box 10, East Carbon, Utah 84520 • (435) 888-4476 • Fax (435) 888-2538

October 11, 2004

Pam Grubaugh-Littig
Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
P. O. Box 145801
Salt Lake City, Utah 84114-5801

RE: DOGM Permit Amendment Application
Sunnyside Cogeneration Associates
Star Point Waste Fuel C/007/042

*Incoming
C/007/0042*

Ms. Grubaugh-Littig:

Please find enclosed four copies of SCA's permit amendment application for the Star Point Waste Fuel property, Permit Number C/007/042.

This amendment addresses some differences between permit drawings and what is actually in the field. Permit drawings, for Ponds five (drawing 733.120a) and six (drawing 733.120b) regarding the height of the de-watering riser details, do not match actual field details.

Again, these are changes to the drawings only. No changes were made in the field.

Should you have any questions, please contact Rusty Netz or me at (435) 888-4476.

Sincerely,

Agent For
Sunnyside Cogeneration Associates

Randy J. Scott
Plant Manager

Cc: Rusty Netz, SCA
Plant File

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OCT 14 2004

DIV. OF OIL, GAS & MINING

APPLICATION FOR PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release

Permittee: Sunnyside Cogeneration Associates

Mine: Star Point Waste Fuel

Permit Number: C/007/042

Title: Sediment Ponds 5 & 6 map revision

Description, Include reason for application and timing required to implement:

Update drawings for ponds 5 and 6. Adjust dewatering devise to match conditions in field per inspection request from Carl Carpenter.

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- | | |
|---|---|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 6. Does the application require or include public notice publication? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling? |

Yes No 9. Is the application submitted as a result of a Violation? NOV # _____

Yes No 10. Is the application submitted as a result of other laws or regulations or policies?

Explain: _____

- | | |
|---|--|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2) |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures? |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities? |

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Randy J. Scott
Print Name

Randy J. Scott Plant Manager 10-8-04
Sign Name, Position, Date

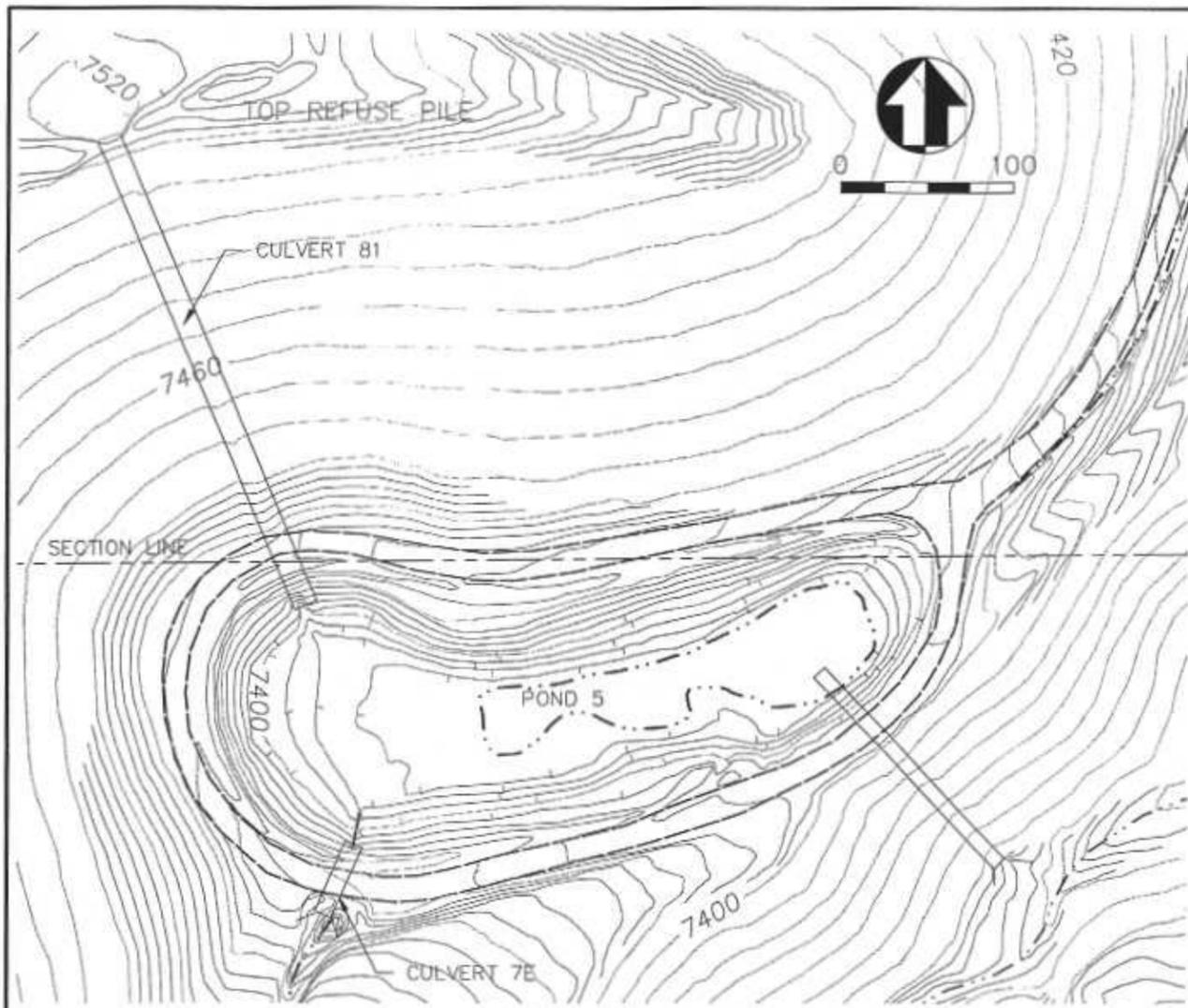
Subscribed and sworn to before me this 8th day of October, 2004

Terri L. Allred
Notary Public

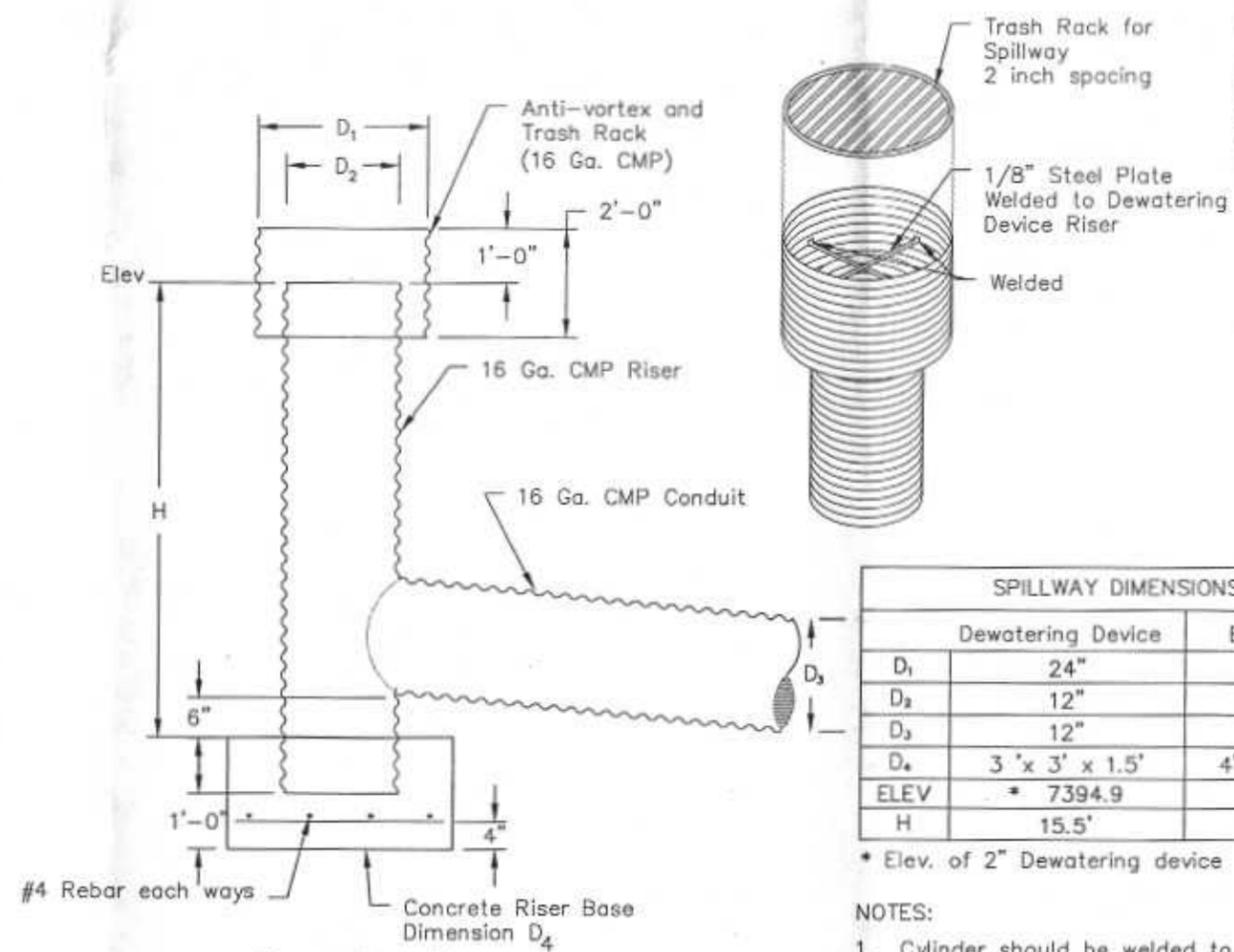
My commission Expires: 8-19-2006
Attest: State of UTAH) ss:
County of CARBON



<p>For Office Use Only:</p>	<p>Assigned Tracking Number:</p>	<p>Received by Oil, Gas & Mining</p> <p style="text-align: center; font-size: 1.2em;">RECEIVED</p> <p style="text-align: center; font-size: 1.2em;">OCT 14 2004</p> <p style="text-align: center;">DIV. OF OIL, GAS & MINING</p>
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Plan View



Riser Detail
N. T. S.

SPILLWAY DIMENSIONS		
	Dewatering Device	Emergency
D ₁	24"	42"
D ₂	12"	30"
D ₃	12"	27"
D ₄	3' x 3' x 1.5'	4' x 4' x 2'
ELEV	* 7394.9	7401.3
H	15.5'	15.5'

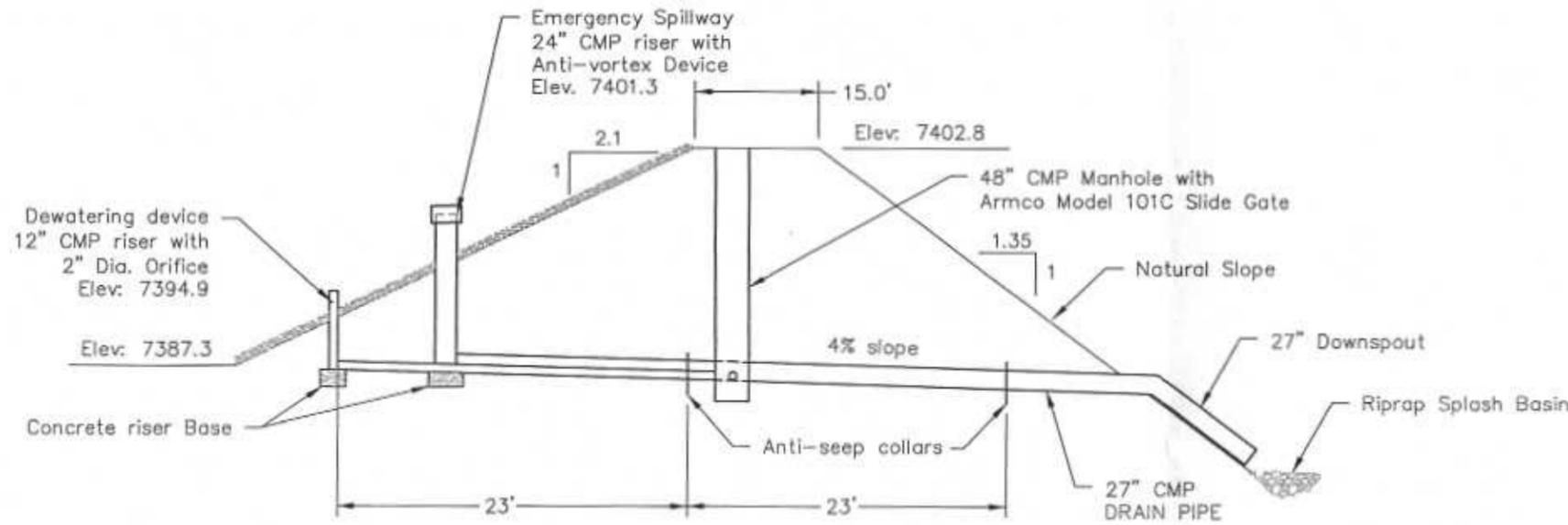
* Elev. of 2" Dewatering device

NOTES:

1. Cylinder should be welded to top of the riser.
2. Support bars and trash rack are #6 rebar.
3. Trash rack for spillway should be welded to cylinder.

Note:

Psomas did not inspect existing pond installation. It is assumed that the pond embankments were installed in accordance with the original design standards and specifications contained in UMC Plateau Mine Runoff control plan prepared by Vaughn Hansen and associates, December, 1979.



Note: 2" \varnothing automatic dewatering orifice is for gradual release of stored water

Section
N. T. S.

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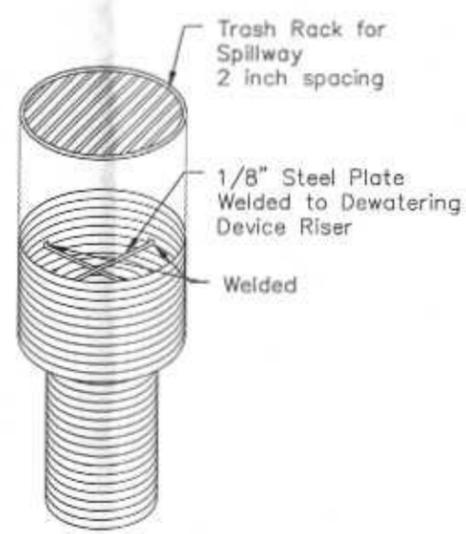
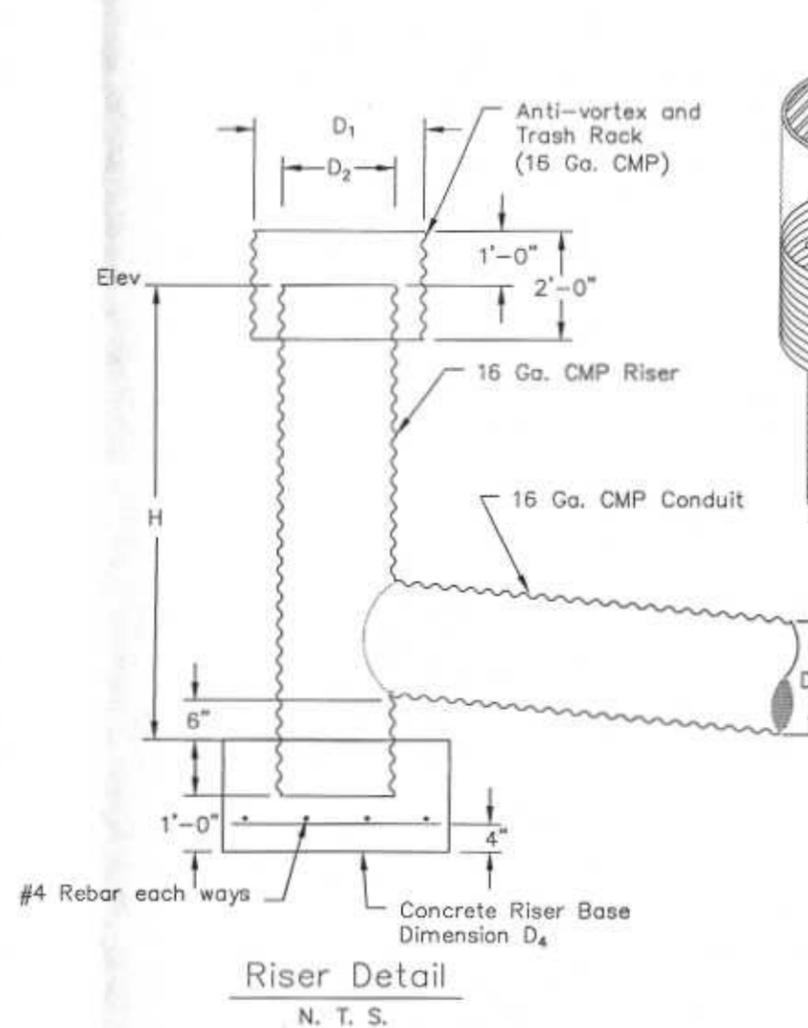
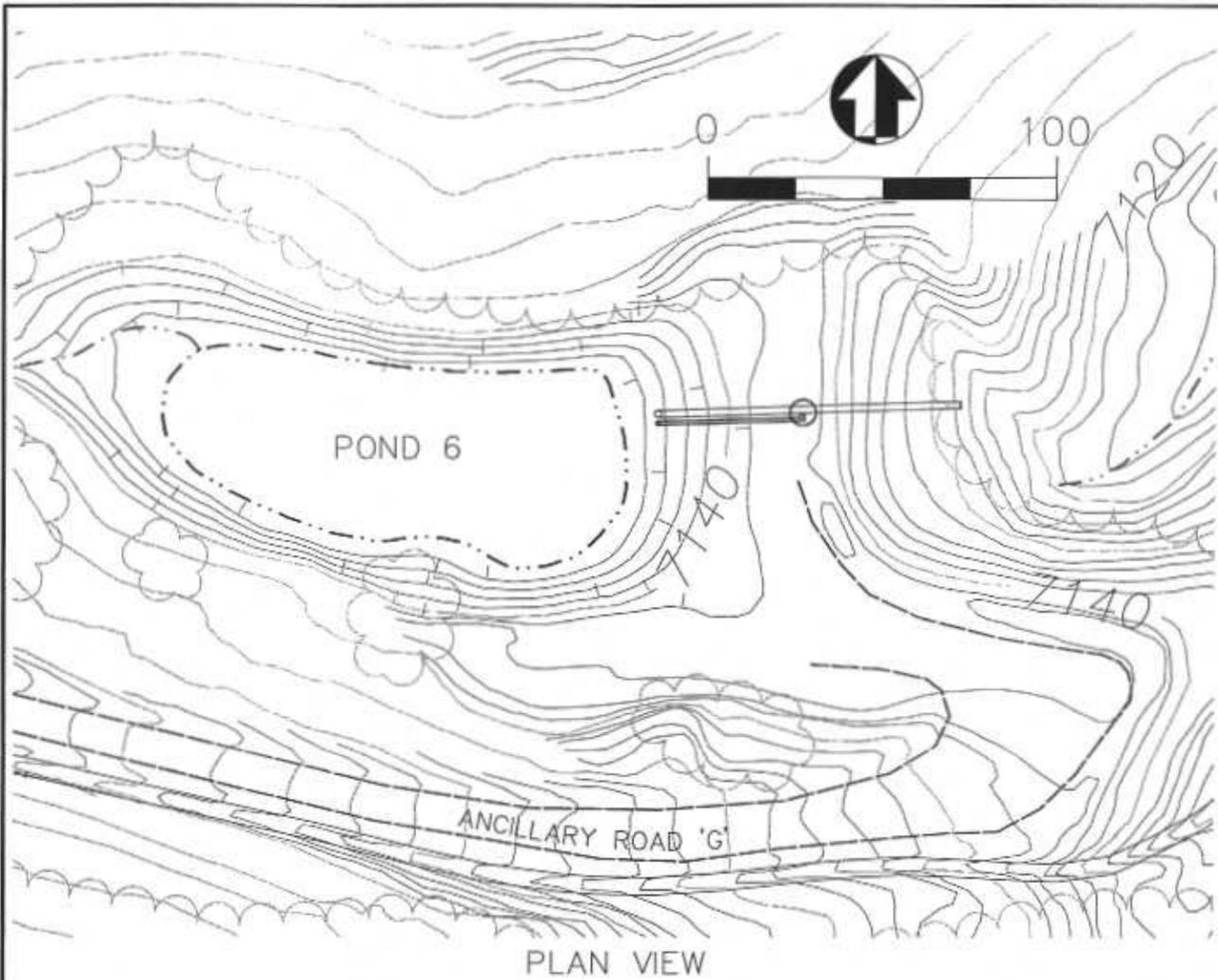
DIV. OF OIL, GAS & MINING

BH
AH
SSC

MAP NUMBER

733.120a

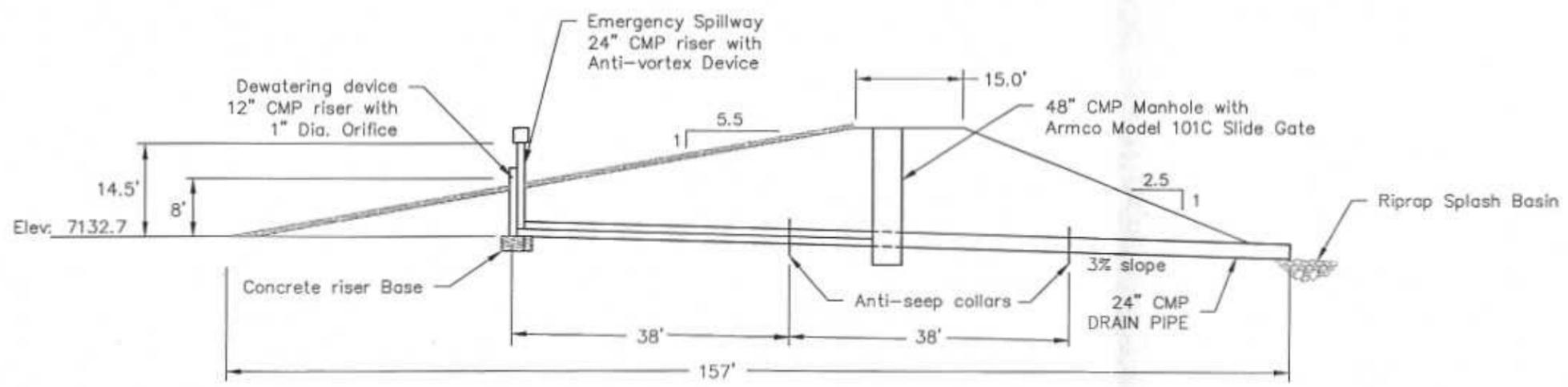




SPILLWAY DIMENSIONS		
	Dewatering Device	Emergency
D ₁	24"	36"
D ₂	12"	24"
D ₃	12"	24"
D ₄	3' x 3' x 1.5'	4' x 4' x 2'
ELEV	* 7140.7	7147.2
H	10.0'	14.5'

* Elev. of 1" Dewatering device

- NOTES:
1. Cylinder should be welded to top of the riser.
 2. Support bars and trash rack are #6 rebar.
 3. Trash rack for spillway should be welded to cylinder.



Note: 1" \varnothing automatic dewatering orifice is for gradual release of stored water

Note:
Psomas did not inspect existing pond installation. It is assumed that the pond embankments were installed in accordance with the original design standards and specifications contained in UMC Plateau Mine Runoff control plan prepared by Vaughn Hansen and associates, December, 1979.

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DIV. OF OIL, GAS & MINING



DATE: 02-15-02
SCALE: SEE SCALE BAR
PROJECT: 85JUN010600

SCA / STAR POINT WASTE FUEL
SEDIMENT POND NO. 6 WITH DETAILS

PSOMAS
2025 East Colliery Parkway, Suite 100
Martinsburg, WV 26151
(304) 276-3777 (cell) 276-3742 (fax)

DESIGNED BY: BH
CHECKED BY: AH
DATE: SSC

MAP NUMBER

733.120b

Plotted: 09/17/04 10:53:49 to: 85JUN010600\New Permit\Drawings\C-733.120b.dwg WCarroll