



Sunnyside Cogeneration Associates

P.O. Box 10, East Carbon, Utah 84520 • (435) 888-4476 • Fax (435) 888-2538

July 10, 2009

Darron Haddock
Division of Oil, Gas & Mining
1594 W. North Temple, Suite 1210
Salt Lake City, Utah 84116

RE: Star Point Waste Fuel - Permit # C/007/042
Permit Amendment – Change in Permit Boundary

Dear Darron:

As you are aware, SCA has been working with ConocoPhillips over the past few years to assist them in utilizing a gas lease that they received from the BLM on a portion of federal property within the mining permit area. As such, SCA is submitting this permit amendment (five copies each).

This amendment to change the Permit Boundary is submitted subsequent to a separate permit amendment also submitted by SCA to change the PMLU and Reclamation plan for the gas operations area. This amendment is submitted with the understanding that the permit boundary change would not be approved until after the PMLU change and the corresponding Reclamation was accepted and bond released for that portion. Nonetheless, SCA has submitted this amendment at this time so that the review can be consecutive.

In addition to changing the permit area to exclude the gas operations area, SCA has also adjusted the boundary to remove additional undisturbed areas that are not anticipated to be necessary for SCA's operations.

Should you have any questions, please contact Scott Carlson (801)450-3511 or Rusty Netz at (435)888-4476.

Thank You,

Richard Carter
Agent For
Sunnyside Cogeneration Associates

c.c. Steve Gross
Maggie Estrada
Paul Shepard
Rusty Netz
Plant File

File in:
C/007/0042, 2009, Incoming
Refer to:
 Confidential
 Shelf
 Expandable
07102009

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AUG 11 2009
DIV. OF OIL, GAS & MINING

Public Notice

Notice is hereby given as required by the Utah Coal Mining Rules, R645-300-121 that Sunnyside Cogeneration Associates (SCA), P.O. Box 159, Sunnyside UT 84539, has filed an application requesting Phase 3 Bond Release and a change the Permit Boundary. Approval of this application will allow SCA to move reduce its bond for areas now reclaimed and remove approximately 55 acres of reclaimed land and other undisturbed land from the permit area under the provisions of the Utah Coal Mining and Reclamation Act and the Utah R645 Coal Mining Rules.

The permit area is comprised of 153 acres and is located at Wattis, Utah. The entire property is located within lands described as:

Sections 10 &15, Township 15 South, Range 8 East, SLB&M.

Detailed maps of the proposed change are included as Exhibits to the application.

Copies of the permit will be available for inspection at the:

Utah Division of Gas and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114

Written comments, objections or requests or an informal conference regarding this application must be submitted with 30 days of the last publication date of this notice, to the Utah Division of Oil, Gas and Mining, Attention Coal Regulatory Program, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84114-5801

Published in the Sun Advocate: Dates:

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: Sunnyside Cogeneration Associates

Mine: Star Point Waste Fuel

Permit Number: C/007/042

Title: Permit Boundary Change

Description, Include reason for application and timing required to implement:

This application modifies the permit boundary to remove reclaimed area (industrial PMLU) and undisturbed area not required for mining.

Instructions: If you answer yes to any of the first eight questions, this application may require Public Notice publication.

- Yes No 1. Change in the size of the Permit Area? Acres: 55.00 Disturbed Area: 8.00 increase decrease.
- Yes No 2. Is the application submitted as a result of a Division Order? DO# _____
- Yes No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- Yes No 4. Does the application include operations in hydrologic basins other than as currently approved?
- Yes No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- Yes No 6. Does the application require or include public notice publication?
- Yes No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- Yes No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- Yes No 9. Is the application submitted as a result of a Violation? NOV # _____
- Yes No 10. Is the application submitted as a result of other laws or regulations or policies?

Explain: _____

- Yes No 11. Does the application affect the surface landowner or change the post mining land use?
- Yes No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- Yes No 13. Does the application require or include collection and reporting of any baseline information?
- Yes No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- Yes No 15. Does the application require or include soil removal, storage or placement?
- Yes No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- Yes No 17. Does the application require or include construction, modification, or removal of surface facilities?
- Yes No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- Yes No 19. Does the application require or include certified designs, maps or calculation?
- Yes No 20. Does the application require or include subsidence control or monitoring?
- Yes No 21. Have reclamation costs for bonding been provided?
- Yes No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- Yes No 23. Does the application affect permits issued by other agencies or permits issued to other entities?
- Yes No 24. Does the application include confidential information and is it clearly marked and separated in the plan?

Please attach three (3) review copies of the application. If the mine is on or adjacent to Forest Service land please submit four (4) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

RICHARD CARTER Plant Manager 8/7/09 [Signature]
 Print Name Position Date Signature (Right-click above choose certify then have notary sign below)

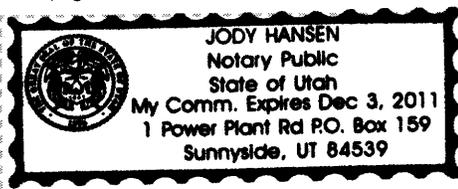
Subscribed and sworn to before me this 7th day of August, 2009

Notary Public: [Signature], state of Utah.

My commission Expires: Dec 3rd 2011

Commission Number: 571930

Address: 1 Power Plant Rd To Box 159
 City: Sunnyside State: UT Zip: 84539



For Office Use Only:

Assigned Tracking Number:

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AUG 11 2009

DIV. OF OIL, GAS & MINING

JOE HANSEN
Notary Public
State of Utah
My Comm. Expires Dec 3, 2011
P.O. Box 189
Panguitch, UT 84650



APPLICATION FOR COAL PERMIT PROCESSING

Detailed Schedule Of Changes to the Mining And Reclamation Plan

Permittee: Sunnyside Cogeneration Associates

Mine: Star Point Waste Fuel

Permit Number:

C/007/042

Title: Permit Boundary Change

Provide a detailed listing of all changes to the Mining and Reclamation Plan, which is required as a result of this proposed permit application. Individually list all maps and drawings that are added, replaced, or removed from the plan. Include changes to the table of contents, section of the plan, or other information as needed to specifically locate, identify and revise the existing Mining and Reclamation Plan. Include page, section and drawing number as part of the description.

DESCRIPTION OF MAP, TEXT, OR MATERIAL TO BE CHANGED

<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 111.100a Permit Boundary Survey
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 222.100a Soils Map
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 222.100b Disturbed Area Soils Map
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 321.100a Permit Area Vegetation Overview
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 321.100b Disturbed Area Vegetation Map
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 321.100c Vegetation Reference Area
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 322.220a Wildlife Habitat Type
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 341.210a Bonding Scenario Revegetation Plan
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 341.210b Final Reclamation Revegetation Plan
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 411.100 Cultural Resources Location
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 521.100a West Side Surface Features
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 521.100b East Side Surface Features
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 521.100d Refuse Pile Operation Plan Overview
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 521.100e Refuse Pile Operation Plan Cross Sections
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 521.100j Pre SMCRA Surface Configuration
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 534.100d Road H Plan, Profile & Cross Sections
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 542.200a Bonding Scenario Reclamation Topography
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 542.200b Bonding Scenario Reclamation Cross Sections
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 542.200e Final Reclamation Topography
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 542.200f Bonding Scenario Subsoil Cover Plan
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 542.200g Final Reclamation Subsoil Cover Plan
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 731.720a Drainages and Diversions
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 731.720b Culverts
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 731.800 Water Right Points of Diversion Locations
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 761a Final Reclamation Watersheds and Sediment Control
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Map 761b Bonding Scenario Watersheds and Sediment Control
<input type="checkbox"/> Add	<input checked="" type="checkbox"/> Replace	<input type="checkbox"/> Remove	Permit Text Page 100-8
<input type="checkbox"/> Add	<input type="checkbox"/> Replace	<input type="checkbox"/> Remove	

Any other specific or special instruction required for insertion of this proposal into the Mining and Reclamation Plan.

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