GARY R. HERBERT
Governor
GREG BELL
Lieutenant Governor

State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

Inspection Report

Representatives Present During the Inspection:	
OGM	Steve Demczak
Company	Rusty Netz

Permit Number:	**C0070042**
Inspection Type:	COMPLETE
Inspection Date:	Thursday, December 18, 2014
Start Date/Time:	12/18/2014 12:00:00 PM
End Date/Time:	12/18/2014 4:00:00 PM
Last Inspection:	Tuesday, November 18, 2014

Inspector: Steve Demczak,

Weather: Sunny, 20's,

InspectionID Report Number: 4064

Accepted by: JHELFRIC
12/30/2014

Permitee: **SUNNYSIDE COGENERATION ASSOCIATES**
Operator: **SUNNYSIDE COGENERATION ASSOCIATES**
Site: **STAR POINT REFUSE**
Address: **PO BOX 159, SUNNYSIDE UT 84539**
County: **CARBON**
Permit Type: **PERMANENT COAL PROGRAM**
Permit Status: **ACTIVE**

Current Acreages

152.93	**Total Permitted**
152.93	**Total Disturbed**
	Phase I
	Phase II
	Phase III

Mineral Ownership

- ☐ Federal
- ☐ State
- ☐ County
- ☑ Fee
- ☐ Other

Types of Operations

- ☐ Underground
- ☐ Surface
- ☐ Loadout
- ☐ Processing
- ☑ Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Savage was loading trucks during the inspection.

Stephen J. Demczak

Digitally signed by Stephen J. Demczak
DN: cn=Stephen J. Demczak, o, ou, email=stevedemczak@utah.gov, c=US
Date: 2015.02.02 11:01:40 -07'00'

Inspector's Signature:

Steve Demczak,
Inspector ID Number: 39

Date Monday, December 22, 2014

Note: This inspection report does not constitute an official finding of compliance with the regulatory program of the Division of Oil, Gas and Mining.

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

Permit Number: C0070042
Inspection Type: COMPLETE
Inspection Date: Thursday, December 18, 2014

Inspection Continuation Sheet

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	☑	☐	☑	☐
2. Signs and Markers	☑	☐	☑	☐
3. Topsoil	☑	☐	☑	☐
4.a Hydrologic Balance: Diversions	☑	☐	☑	☐
4.b Hydrologic Balance: Sediment Ponds and Impoundments	☑	☐	☑	☐
4.c Hydrologic Balance: Other Sediment Control Measures	☑	☐	☐	☐
4.d Hydrologic Balance: Water Monitoring	☑	☐	☑	☐
4.e Hydrologic Balance: Effluent Limitations	☑	☐	☑	☐
5. Explosives	☑	☐	☐	☐
6. Disposal of Excess Spoil, Fills, Benches	☑	☐	☐	☐
7. Coal Mine Waste, Refuse Piles, Impoundments	☑	☐	☑	☐
8. Noncoal Waste	☑	☐	☑	☐
9. Protection of Fish, Wildlife and Related Environmental Issues	☑	☐	☐	☐
10. Slides and Other Damage	☑	☐	☐	☐
11. Contemporaneous Reclamation	☐	☑	☐	☐
12. Backfilling And Grading	☐	☑	☐	☐
13. Revegetation	☐	☑	☐	☐
14. Subsidence Control	☐	☑	☐	☐
15. Cessation of Operations	☐	☑	☐	☐
16.a Roads: Construction, Maintenance, Surfacing	☑	☐	☐	☐
16.b Roads: Drainage Controls	☑	☐	☐	☐
17. Other Transportation Facilities	☑	☐	☐	☐
18. Support Facilities, Utility Installations	☑	☐	☐	☐
19. AVS Check	☑	☐	☐	☐
20. Air Quality Permit	☑	☐	☐	☐
21. Bonding and Insurance	☑	☐	☑	☐
22. Other	☐	☐	☐	☐

1. Permits, Change, Transfer, Renewal, Sale

DOGM Mining permit C/007/042 issued November 14, 2013 and expires November 14, 2018.
-UPDES permit #UTG040025 effective September 1, 2013 and expires @ midnight August 31, 2018.
-Air Quality Permit DAQE-239-02 issued April 1, 2002, remains in effect.
-SPCC plan is not required.
-Reclamation agreement is dated October 14, 2003 and signed by both parties.

2. Signs and Markers

The mine identification sign is posted at the entrance into the permit area along the left side of the county road looking up-canyon.

3. Topsoil

Several topsoil piles were examine/inspected. There were no signs of water or wind erosion.

4.a Hydrologic Balance: Diversions

Diversions were spot-check and were functioning as design. Culverts were open.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The sediment ponds were inspected on September 25, 2014. No hazardous conditions were reported. No sediment pond was discharging during the inspection.

4.d Hydrologic Balance: Water Monitoring

The water data is submitted to the Division in Salt Lake City.

4.e Hydrologic Balance: Effluent Limitations

There was no discharge for the third quarter of 2014.

7. Coal Mine Waste, Refuse Piles, Impoundments

The permittee inspected the refuse pile on September 25, 2014. No hazardous conditions were reported. The document is P.E. Certified. I inspected the refuse piles. They appear to be stable.

8. Noncoal Waste

The site was clear of non-coal waste materials.

21. Bonding and Insurance

The bond is a collateral bond in the amount of $1,375,737.31, as of December 31, 2006. Insurance is by Author J. Gallagher Risk Management Services, Inc. The policy number is #35816976 and expires on August 1, 2015.