GARY R. HERBERT
Governor
GREG BELL
Lieutenant Governor

State of Utah
DEPARTMENT OF NATURAL RESOURCES
MICHAEL R. STYLER
Executive Director
Division of Oil, Gas and Mining
JOHN R. BAZA
Division Director

Inspection Report

Permit Number:	**C0070042**
Inspection Type:	PARTIAL
Inspection Date:	Wednesday, June 5, 2019
Start Date/Time:	6/5/2019 9:30:00 AM
End Date/Time:	6/5/2019 1:00:00 PM
Last Inspection:	Wednesday, May 8, 2019

Representatives Present During the Inspection:	
Company	Rusty Netz
OGM	Steve Demczak

Inspector: Steve Demczak,

Weather: Cloudy, 50's, Semi-dry Conditions

InspectionID Report Number: 6441

Accepted by: SCHRISTE
6/26/2019

Permitee: **SUNNYSIDE COGENERATION ASSOCIATES**
Operator: **SUNNYSIDE COGENERATION ASSOCIATES**
Site: **STAR POINT REFUSE**
Address: **PO BOX 159, SUNNYSIDE UT 84539**
County: **CARBON**
Permit Type: **PERMANENT COAL PROGRAM**
Permit Status: **ACTIVE**

Current Acreages

152.93	**Total Permitted**
152.93	**Total Disturbed**
	Phase I
	Phase II
	Phase III

Mineral Ownership

- ☐ Federal
- ☐ State
- ☐ County
- ☐ Fee
- ☐ Other

Types of Operations

- ☐ Underground
- ☐ Surface
- ☐ Loadout
- ☐ Processing
- ☑ Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The refuse pile was active with trucks getting loaded.

Stephen J. Demczak

Inspector's Signature:

Date Monday, June 17, 2019

Steve Demczak,
Inspector ID Number: 39

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

1594 West North Temple, Suite 1210, PO Box 145801, Salt Lake City, UT 84114-5801
telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • *www.ogm.utah.gov*

UTAH DNR OIL, GAS & MINING

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	☑	☐	☑	☐
2. Signs and Markers	☑	☐	☑	☐
3. Topsoil	☑	☐	☑	☐
4.a Hydrologic Balance: Diversions	☑	☐	☑	☐
4.b Hydrologic Balance: Sediment Ponds and Impoundments	☑	☐	☑	☐
4.c Hydrologic Balance: Other Sediment Control Measures	☐	☐	☐	☐
4.d Hydrologic Balance: Water Monitoring	☐	☐	☐	☐
4.e Hydrologic Balance: Effluent Limitations	☐	☐	☐	☐
5. Explosives	☐	☐	☐	☐
6. Disposal of Excess Spoil, Fills, Benches	☐	☐	☐	☐
7. Coal Mine Waste, Refuse Piles, Impoundments	☑	☐	☑	☐
8. Noncoal Waste	☑	☐	☑	☐
9. Protection of Fish, Wildlife and Related Environmental Issues	☐	☐	☐	☐
10. Slides and Other Damage	☑	☐	☑	☐
11. Contemporaneous Reclamation	☐	☐	☐	☐
12. Backfilling And Grading	☐	☐	☐	☐
13. Revegetation	☐	☐	☐	☐
14. Subsidence Control	☐	☐	☐	☐
15. Cessation of Operations	☐	☐	☐	☐
16.a Roads: Construction, Maintenance, Surfacing	☑	☐	☑	☐
16.b Roads: Drainage Controls	☑	☐	☑	☐
17. Other Transportation Facilities	☐	☐	☐	☐
18. Support Facilities, Utility Installations	☐	☐	☐	☐
19. AVS check	☐	☐	☐	☐
20. Air Quality Permit	☐	☐	☐	☐
21. Bonding and Insurance	☐	☐	☐	☐
22. Other	☐	☐	☐	☐

1. Permits, Change, Transfer, Renewal, Sale

There are no permitting actions with the Division at this time.

2. Signs and Markers

The identification sign was inspected and it meets the requirements of the R645 Coal Rules. See Photo

3. Topsoil

The permittee plans to do spring maintenance to the topsoil piles once the area dries out.

4.a Hydrologic Balance: Diversions

The diversions and culverts were open and functioning as design. Sediment has started to fill within these structures. Spring a major clean of ditches and diversions is needed. Plateau has been receiving rain or snow up till now. Permittee is waiting for drier weather.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Sediment ponds contain water but were not discharging. The slopes appear to be stable. I did not see any hazardous conditions. Some catch basins will need cleaning out of sediment.

7. Coal Mine Waste, Refuse Piles, Impoundments

I inspected the refuse pile and it appears to be stable. I did not notice any hazardous conditions to the embankments. The refuse pile is active. The permittee was mining some to the refuse for fuel for the Co-Gen plant.

8. Noncoal Waste

The property was clear of non-coal waste materials such as oil, trash and grease cans.

10. Slides and Other Damage

slides or other damage was notice during the inspection.

16.a Roads: Construction, Maintenance, Surfacing

The roads were compacted with no dust control problem. The roads were wet and had been recently water.

16.b Roads: Drainage Controls

I inspected the road diversions and culverts throughout the property. They were functioning as design. Some of the diversions have some sediment build-up within. Diversions will need cleaning out in the near future.

Star Point Waste Fuel
MSHA-ID #42-02334
SUNNYSIDE COGEN ASS.
C-007-042
REFUSE PILE.
1211-UT-09-02334-01
#1 POWER PLANT RD., SUNNYSIDE UTAH
435-888-4476