



# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

# Inspection Report

Permit Number:	<b>C0070045</b>
Inspection Type:	COMPLETE
Inspection Date:	Tuesday, August 11, 2015
Start Date/Time:	8/11/2015 9:00:00 AM
End Date/Time:	8/11/2015 1:00:00 PM
Last Inspection:	Wednesday, May 06, 2015

Representatives Present During the Inspection:	
Company	Kyle Edwards
OGM	Steve Demczak

Inspector: Steve Demczak

Weather: Sunny, 80's

InspectionID Report Number: 5280

Accepted by: JHELFRIC

8/27/2015

Permitee: **BRC WELLINGTON, LLC**  
 Operator: **BOWIE REFINED COAL, LLC**  
 Site: **WELLINGTON DRY-COAL CLEANING FACILITY**  
 Address: **1865 WEST RIDGE ROAD, WELLINGTON UT 84654**  
 County: **CARBON**  
 Permit Type: **PERMANENT COAL PROGRAM**  
 Permit Status: **INACTIVE**

#### Current Acreages

30.00	<b>Total Permitted</b>
30.00	<b>Total Disturbed</b>
	<b>Phase I</b>
	<b>Phase II</b>
	<b>Phase III</b>

#### Mineral Ownership

- Federal
- State
- County
- Fee
- Other

#### Types of Operations

- Underground
- Surface
- Loadout
- Processing
- Reprocessing

#### Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The Wellington Dry Coal Facilities is idle and no coal was being process or ship. The operation manager was working was working at the facilities. This could change with the acquisition of the Deer Creek's refuse pile.

Inspector's Signature:

Steve Demczak,  
Inspector ID Number: 39

Date Tuesday, August 11, 2015



**Note:** This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining. telephone (801) 538-5340 • facsimile (801) 359-3940 • TTY (801) 538-7458 • www.ogm.utah.gov

**REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS**

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
  - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

**1. Permits, Change, Transfer, Renewal, Sale**

Wellington Dry Coal has no permitting action with the Division. There is permitting action with the permitting of the Deer Creek Refuse Pile which would be a separate permitted site. DOGM Permit - expires on August 31, 2019,  
Air Quality Permit - DAQE-AN 2952003-05

**2. Signs and Markers**

I have inspected the identification sign and it meets the R645 Coal Rule requirements. See Picture.

**3. Topsoil**

The topsoil pile was stable and protected with a berm. There is not an abundance of vegetation compared to topsoil piles located in mountain areas.

**4.a Hydrologic Balance: Diversions**

I inspected the diversions and culverts within the disturb area. They are open and clear of sediment.

**4.b Hydrologic Balance: Sediment Ponds and Impoundments**

The sediment ponds contain little to no water. The permittee conducted a third quarter inspection of these ponds on July 22, 2015. No hazardous conditions were reported. The sediment ponds appear to be stable.

**4.c Hydrologic Balance: Other Sediment Control Measures**

I did not see any sediment leaving the site.

**4.d Hydrologic Balance: Water Monitoring**

The quarterly water sample information is electronically sent to the Division in Salt Lake City and review.

**4.e Hydrologic Balance: Effluent Limitations**

There was no UPDES discharge for the second quarter of 2015. It is unlikely that there will be a discharge in the near future.

**7. Coal Mine Waste, Refuse Piles, Impoundments**

There is some high ash product with low BTU value on the property.

**8. Noncoal Waste**

The facility was clear of non-coal waste material.

**10. Slides and Other Damage**

The property is flat and level so slides cannot happen. See Pictures.

**15. Cessation of Operations**

The preparation Plant is idle. Only the operation manager was on the property during the inspection.

**16.a Roads: Construction, Maintenance, Surfacing**

Road are graded.

**16.b Roads: Drainage Controls**

Culverts and diversions were open and would function as design during a storm event.

**18. Support Facilities, Utility Installations**

No new facilities since the last inspection.

**20. Air Quality Permit**

Air Quality Permit - DAQE-AN 2952003-05

**21. Bonding and Insurance**

The insurance policy will expire on February 5, 2016. The policy number is #3588-98-32HI. The bonding amount is \$206,000 to reclamation.



THE "REFINED" APPROACH TO RECYCLED ENERGY

MSHA ID# 42-02398  
DOGM ID# C-007-045

1865 West Ridge Road  
PO Box 401  
Wellington, UT 84542  
435-613-1631

STOP

NO ENTRY

UNLESS AUTHORIZED

PERSONNEL ONLY

NO VISITORS

NO CONTRACTORS

NO VENDORS

NO OTHERS

NO GUESTS

NO FAMILY

NO FRIENDS

NO RELATIVES

NO OTHERS



