



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

December 24, 1985

Mr. Allen D. Klein, Administrator
Western Technical Center
Office of Surface Mining
Brooks Towers
1020 Fifteenth Street
Denver, Colorado 80202

Dear Mr. Klein:

RE: MRP Amendment, Water Monitoring Amendment, Beaver Creek Coal Company, Gordon Creek #2 and #7 Mines, ACT/007/016, #3 and #9, C. V. Spur Loadout, ACT/007/022, #3 and #9, Huntington #4 Mine, INA/015/004, #3 and #9, Carbon and Emery Counties, Utah

Enclosed please find seven (7) copies of Beaver Creek Coal Company's MRP Amendment plans to amend the Water Monitoring Program for their C. V. Spur Loadout, Gordon Creek #2 and #7 Mines and Huntington #4 Mine. This material is for your review, information and files. Should your office wish to provide comments, please do so (or call us directly) by January 6, 1986. The Division anticipates completing its review by this date.

If you have any questions or need additional information, please contact me or Dave Wham.

Sincerely,

Lawrence A. Braxton for

D. Wayne Hedberg
Permit Supervisor/
Reclamation Hydrologist

btb
Enclosures
0341R-54



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Norman H. Bangerter, Governor
 Dee C. Hansen, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple - 3 Triad Center - Suite 350 - Salt Lake City, UT 84180-1203 - 801-538-5340

December 24, 1985

Mr. Dennis Dalley, Assistant Director
 Department of Health
 Division of Environmental Health
 P. O. Box 45500
 Salt Lake City, Utah 84145-0500

Dear Mr. Dalley:

RE: MRP Amendment, Water Monitoring Amendment, Beaver Creek Coal Company, Gordon Creek #2 and #7 Mines, ACT/007/016, #3 and #9, C. V. Spur Loadout, ACT/007/022, #3 and #9, Huntington #4 Mine, INA/015/004, #3 and #9, Carbon and Emery Counties, Utah

Enclosed please find one (1) copy of Beaver Creek Coal Company's MRP Amendment plans to amend the Water Monitoring Program for their C. V. Spur Loadout, Gordon Creek #2 and #7 Mines and Huntington #4 Mine. This material is for your review, information and files. Should your office wish to provide comments, please do so (or call us directly) by January 6, 1986. The Division anticipates completing its review by this date.

If you have any questions or need additional information, please contact me or Dave Wham.

Sincerely,

D. Wayne Hedberg
 Permit Supervisor/
 Reclamation Hydrologist

btb
 Enclosures
 U341R-55

Beaver Creek Coal Company

P.O. Box 1378
Price, Utah 84501
Telephone 801 637-5050

LPS
Mine file
J. White head
P.G. 4/1/85



December 12, 1985

RECEIVED

DEC 16 1985

Mr. Lowell Braxton, Administrator
Utah Division of Oil, Gas and Mining
355 West No. Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

**DIVISION OF OIL
GAS & MINING**

Re: Partial Bond Release
Huntington Canyon No. 4 Mine
ACT/015/004, UT-0004
Emery County, Utah

Dear Mr. Braxton:

Beaver Creek Coal Company has completed Phase I of its approved reclamation plan at the Huntington Canyon No. 4 Mine. This includes sealing and backfilling of portals, topsoil replacement, regrading, reseeding, and drainage control as specified in the approved reclamation plan.

In accordance with the requirements of U.M.C. 807.11 (a)(2) of the Utah Coal Mining Reclamation Act, this letter will serve as notification that Beaver Creek Coal Company intends to file an application with the Utah Division of Oil, Gas and Mining for partial release of the performance bond.

The present amount of bond posted for this property is \$360,104.00. In accordance with U.M.C. 807.12 (b)(1), Beaver Creek will be seeking release of 60% of the existing bond, or \$216,062.40.

If you have any questions, or need any further information, please let me know.

Sincerely,



Dan W. Guy
Manager Permitting/Compliance

DWG/rs

cc: Jay Marshall
File 4-P-6-4

DISTRIBUTION

Mr. Darrell Leamaster
Castle Valley Special Service Department
P.O. Box 553
Castle Dale, Utah 84513

Mr. Reed C. Christensen
Forest Supervisor
U.S. Forest Service
599 West Price River Drive
Price, Utah 84501

Mr. Leon Berggren
Area Manager
Bureau of Land Management
Price River Resource Area
900 North 700 East
Price, Utah 84501

Emery County Commission
95 East Main Street
Castle Dale, Utah 84513

Mr. Lowell Braxton, Administrator
Utah Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite #350
Salt Lake City, Utah 84180-1203

File: ACT/015/004
3,9

Beaver Creek Coal Company

P.O. Box 1378
Price, Utah 84501
Telephone 801 637-5050

RECEIVED



DEC 12 1985

**DIVISION OF OIL
GAS & MINING**

December 10, 1985

Mr. Lowell Braxton, Administrator
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

Re: Water Monitoring Amendment
Huntington Canyon No 4 Mine
ACT/015/004
Emery County, Utah

Dear Mr. Braxton:

Beaver Creek Coal Company is herein proposing an amendment to its water monitoring program for the Huntington Canyon No 4 Mine . Beaver Creek has been monitoring most of the approved sample points on a monthly basis since 1982. This has provided three full years of baseline data on each of our properties. An evaluation of this data has shown that many of the stations are no longer useful or necessary, and some are only accessible at limited times. This proposal, therefore, is to eliminate some non-productive stations, and to reduce the sampling frequency on selected other stations. Some of the more critical stations will remain unchanged.

The following is a list of each of the stations with a proposed recommendation for change (where applicable), and a justification for the proposed change:

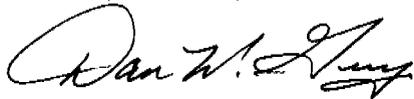
<u>Station</u>	<u>Recommendation</u>	<u>Justification</u>
4-1-W	Discontinued	Monitored by Special Service Dist. Mining activity ended
4-2-W	Discontinued	Same as above
4-3-W	Quarterly	3 years baseline data inaccessible 4 months per year.
4-4-W	Only when pond discharges	No possible impact, only when pond discharges

December 10, 1985
Page Two

<u>Station</u>	<u>Recommendation</u>	<u>Justification</u>
4-5-W	Only when pond discharges	No possible impact, only when pond dis- charges
4-6-W	Monthly when accessible	
4-7-W	Monthly when accessible	NPDES Pt.
4-8-W	Quarterly	3 year baseline
4-9-W	Discontinue	3 year baseline
4-10-W	Discontinue	Pump removed

It is our hope that this proposal will meet with your approval.
If you have any questions, or need any further information,
please let me know.

Respectfully,



Dan W. Guy
Manager Permitting/Compliance

DWG/rs

cc: Jay Marshall
File 4-P-6-1-5

Beaver Creek Coal Company

P.O. Box 1378
Price, Utah 84501
Telephone 801 637-5050

file
INA/015/004
A+B
redacted



RECEIVED

September 17, 1985

SEP 20 1985

**DIVISION OF OIL
GAS & MINING**

Mr. John Whitehead
Permit Supervisor
Utah Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

RE: Road Reclamation
Huntington Canyon #4 Mine
INA/015/004
Emery County, Utah

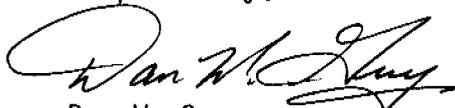
Dear Mr. Whitehead:

This letter is to inform you of a slight variation in the configuration of a portion of the reclaimed road at the Huntington Canyon No. 4 Mine site. The area involved is approximately from station 32 + 00 to 45 + 00 as shown on Plate 3-2A of the approved M.R.P. The variation is in the cross-section of the reclaimed road through this section; the reclaimed section will have a 10' - 15' wide flat or slightly sloping area between the downslope and the highwall backfill area, instead of the typical single point transition as shown on Fig. 3-7 (pg. 3-59).

A discussion was held on site between Tom Wright, Rob Gray (Contractor), and me, concerning this area. Mr. Gray informed us that this area had been ripped with the cat where possible; however, due to the presence of ledge rock, it was impossible to pull the down slope area far enough back to form the transition. It was also extremely hazardous to attempt to rip the ledge any further due to the narrow and slick working area.

Mr. Wright agreed that this was an uncontrollable circumstance, and recommended that I document the variance in this letter to you. If you have any questions, or need any further information, please let me know.

Respectfully,



Dan W. Guy
Manager of Permitting and Compliance

DWG/sb

cc: R.J. Marshall, BCCC
Tom Wright, DOGM
File 4-P-6-1
IBM E3



STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

September 9, 1985

Mr. Dan W. Guy, Manager
Permitting and Compliance
Beaver Creek Coal Company
P. O. Box 1378
Price, Utah 84501

Dear Mr. Guy:

RE: Approval of Revised Seeding Date at Huntington #4
Reclamation Site, INA/015/004, #3, 4, and #14, Emery
County, Utah

Pursuant to our phone conversation of September 6, 1985, you are hereby approved to initiate seeding operations at the Huntington #4 site on September 10, 1985. This constitutes a minor amendment to your approved reclamation plan which indicates a September 15, 1985 date.

As we discussed, the earlier seeding efforts are undertaken in the fall, the greater the risk that success will be reduced and subsequent reseeding required next season.

Sincerely,

A handwritten signature in cursive script, appearing to read "John J. Whitehead".

John J. Whitehead
Permit Supervisor/
Reclamation Hydrologist

btb

cc: Allen Klein
Robert Hagen
Lowell Braxton
Lynn Kunzler
Tom Wright

9294R-33

Beaver Creek Coal Company

P.O. Box 1378
Price, Utah 84501
Telephone 801 637-5050

Mine file #3 & 15 w/map
LPB
w. bed logs
J. Wheeler



July 23, 1985

Mr. Lowell P. Braxton,
Administrator
Utah Division of Oil, Gas, & Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, UT 84180-1203

RECEIVED

JUL 25 1985

DIVISION OF OIL
GAS & MINING

RE: Special Condition #2
Final Permit Approval, UT-0004
Huntington Canyon No. 4 Mine
ACT/015/004, #2 & #4
Emery County, Utah

Dear Mr. Braxton:

Please find enclosed fourteen (14) copies of the Beaver Creek Coal Company response to Special Condition No. 2. This information is provided, as required, along with our request for a variance to the requirements of UMC 817.44 (b)(2).

The response consists of 2 maps, showing the comparison between an existing, natural drainage and the proposed, reclaimed drainage through the mine site. The maps were developed during a recent site visit by Beaver Creek Coal Company and D.O.G. & M. personnel. They have been assigned Plate numbers, and if approved, can be inserted directly into the reclamation portion of the approved plan.

If you have any questions, or need any further information, please let me know.

Respectfully,

Dan W. Guy
Manager of Permitting and Compliance

DWG/sb

Enclosures

cc: K.S. Fleck
File 4-P-6-1
File 4-P-6-1-6-1
IBM D2



STATE OF UTAH
 NATURAL RESOURCES
 Oil, Gas & Mining

Norman H. Bangerter, Governor
 Dee C. Hansen, Executive Director
 Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

May 6, 1985

*IWA/015/004
 #3*

CERTIFIED RETURN RECEIPT REQUESTED
 (Certified Number)

(Name, Title)
 (Company Name)
 (Address)
 (City, State Zip Code)

Dear (Name):

RE: Required Format for Submission of Revisions, Notice of Violation Abatement, Modifications

This letter is directed to all coal operators to inform them of a new Division policy which will be effective as of May 1, 1985. This policy will help shorten the time frame presently required for processing a permit application for an amendment, revision, or modification to the approved Mining and Reclamation Plan, Permit Application Package (PAP). It will also simplify filing and tracking procedures and aid the Division and operator in maintaining a complete, accurate and updated PAP on file. This policy will apply to the submission of abatement plans for a Notice of Violation (NOV) as well.

The Division will not process an application for a PAP or NOV abatement plan change until the required number of copies are received by this office in the proper format as discussed below.

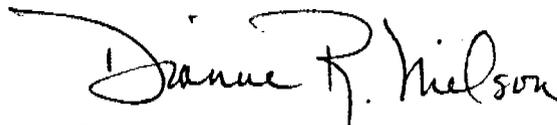
1. Initially, the operator must provide seven (7) complete copies of the application for proposed change (this includes NOV abatement plans) to the Division. Each application for a permit amendment, revision, or modification must be formatted in a manner which will allow direct insertion into the approved PAP.

2. If the abatement plan for a NOV is determined to constitute a change (amendment or revision) to the approved PAP, the following condition will apply. Upon Division approval of the abatement plan, the operator will be required to provide sufficient copies to allow direct insertion into the overall approved PAP (federal mine--14, state mine--7). This number of copies also applies to final Division approval for amendments, revisions and modifications to the approved PAP. The Division will forward copies of the initial, interim and final approved plans to the interacting state and federal agencies to solicit review comments and/or update their PAP's as necessary.
3. All submittals must be formatted to include proper indexing by page or figure number to permit direct insertion or replacement of new text, plates, and maps into the approved PAP on file with the Division. The operator must also indicate by page and figure number, those portions of the existing PAP which the new submittal will replace. The date of the proposed change or revision must be indicated on each of the replacement pages.
4. The Division recommends that the operator reorganize the necessary portion of the approved PAP (MRP) if it is not formatted in a condition which will allow direct insertion of new material as necessary. However, the operator is expected to meet the requirement of Part 3, above. If determined necessary, the Division will require the operator to reorganize the previously approved PAP during the Division's midpoint review of the five-year permit term.
5. All mining correspondence, applications, and submissions referencing the preceding information should be addressed to Mr. Lowell P. Braxton, Administrator, Mineral Resource Development and Reclamation Program. He will serve as the primary contact for assuring proper dissemination of mining related information to the appropriate technical staff reviewers.

Page 3
Format for Submissions
May 6, 1985

The Division appreciates your assistance and cooperation in making this a workable policy. Should questions arise, please feel free to contact us at your convenience.

Best regards,



Dianne R. Nielson
Director

DWH/btb

cc: Allen Klein
Walt Swain
Robert Hagen
Barbara Roberts
Ron Daniels
Lorin Nielsen
Mining Technical Staff
Inspection and Enforcement Staff

0036R

5 (P402 457 131) Mr. Dan Guy, Manager
Permitting & Compliance
Beaver Creek Coal Company
P. O. Box 1378
Price, Utah 84501 Mr. Guy_

(P402 457 132) Mr. R. M. Wilkerson
Vice President
1 Olympus MTM Corporation
225 East 400 South, Suite 200
Salt Lake City, Utah 84111 Mr. Wilkerson_

(P402 457 133) Mr. Gale Laier
1 Coal Search Corporation
P. O. Box 87
Salina, Utah 84654 Mr. Laier_

(P402 457 134) Mr. Vernal J. Mortensen
Vice-President, Utah Operations
2 Coastal States Energy Company
411 West 7200 South
Midvale, Utah 84047 Mr. Mortensen_

(P402 457 135) Mr. Ervin Anderson
2 Consolidation Coal Company
12755 Olive Boulevard
St. Louis, Missouri 63141 Mr. Anderson_

(P402 457 136) Mr. Wendell J. Owen
Co-op Mining Company
2 P. O. Box 1245
Huntington, Utah 84528 Mr. Owen_

(P402 457 137) Mr. Allen Childs
Diamond Shamrock Coal Unit
1 Natomas Trail Mtn. Coal Company
P. O. Box 370
Orangeville, Utah 84537-0370 Mr. Childs_

(P402 457 138) Mr. Larry Guymon
Emery Mining Corporation
3 P. O. Box 310
Huntington, Utah 84528 Mr. Guymon_

(P402 457 139) Mr. James T. Cooper
Vice President
1 Energy Fuels Nuclear
Suite 900, Three Park Central
1515 Arapahoe
Denver, Colorado 80202 Mr. Cooper_

(P402 457 140) Mr. Edward L. Buckley, President
First Western Coal Company
P. O. Box 176
Napa, California 94559 Mr. Buckley_

(P402 457 141) Mr. Alfred L. Foster, President
Garfield Coal Company
Star Route
Panguitch, Utah 84759 Mr. Foster_

(P402 457 142) Mr. Charles Gent
Genwal Coal Company, Inc.
P. O. Box 1201
Huntington, Utah 84528 Mr. Gent_

(P402 457 143) Mr. Charles McGlothin, Manager
Kaiser Coal Corporation
P. O. Box D
Sunnyside, Utah 84539 Mr. McGlothin_

(P402 457 144) Mr. Jack Lawrence
New Tech Mining Corporation
Trailer Inn RV Park
15531 Interstate 90
Bellevue, Washington 98006 Mr. Lawrence_

(P402 457 145) Mr. Alan Smith
North American Equities
1401 17th Street, Suite 1510
Denver, Colorado 80202 Mr. Smith_

(P402 457 146) Mr. Walter Mueller, Jr.
Vice-President
Plateau Mining Company
P. O. Box 539
Price, Utah 84501 Mr. Mueller_

(P402 457 147) Mr. David Sanders
Pleasant Valley Coal Partners
614 East 1475 South
Kaysville, Utah 84037 Mr. Sanders_

(P402 457 148) Mr. Gordon Cook, Vice-President
Price River Coal Company
P. O. Box 629
Helper, Utah 84526 Mr. Cook_

(P402 457 149) Mr. Caesar Fulton, President
Shakespear Coal Corporation
6201 Espendoza, 14-G
El Paso, Texas 799127 Mr. Fulton_

(P402 457 150) Mr. Don Ross, President
Soldier Creek Coal Company
P. O. Box I
Price, Utah 84501 Mr. Ross_

(P402 457 151) Mr. Kerry Frame, Chief Engineer
Southern Utah Fuel Company
P. O. Box P
Salina, Utah 84654 Mr. Frame_

(P402 457 152) Mr. Leonard Maki
Summit Coal Company
8347 South Mesa Drive
Sandy, Utah 84092 Mr. Maki_

(P402 457 153) Mr. S. O. Ogden, President
Sunedco Coal Company
P. O. Box 35B
Lakewood, Colorado 80235 Mr. Ogden_

(P402 457 154) Mr. Sam Quigley
Tower Resources, Inc.
P. O. Box 902
Price, Utah 84501 Mr. Quigley_

(P402 457 155) Ms. Jean Semborski
U. S. Fuel Company
Hiawatha, Utah 84527 Ms. Semborski_

(P402 457 156) Mr. Glenn Sides, Chief Engineer
U. S. Steel Mining Company, Inc.
P. O. Box AE
Paonia, Colorado 81428 Mr. Sides_

(P402 457 157) Mr. Keith Zobell
Utah Fuel Company
P. O. Box 719
Helper, Utah 84526 Mr. Zobell_

(P402 457 158) Mr. J. T. Atkins
Utah International, Inc.
P. O. Box 155
Fruitland, New Mexico 87416 Mr. Atkins_

(P402 457 159) Mr. Dee W. Jense, Manager
Utah Power & Light Company
P. O. Box 899
Salt Lake City, Utah 84110 Mr. Jense_

(P402 457 160) Mr. Trevor Whiteside
Chief Engineer
Valley Camp of Utah, Inc.
Scotfield Route
Helper, Utah 84526 Mr. Whiteside_

(P402 457 161) Mr. Andy King
West Appa Coal Company
P. O. Box A0
Price, Utah 84501 Mr. King_

(P402 457 162) Mr. Don Nelson
Western States Minerals Corporation
c/o S. J. Groves and Sons Company
614 Charleston National Plaza
Charleston, West Virginia 25301 Mr. Nelson_