mine file - enforce
(B)

0013

Norman H. Bangerter
Governor
Dee C. Hansen
Executive Director
Dianne R. Nielson, Ph.D.
Division Director

State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340

RECEIVED
NOV 20 1992
DIVISION OF OIL
GAS & MINING

November 16, 1992

CERTIFIED RETURN RECEIPT REQUESTED
P 074 979 290

Mr. Lee Edmonson
CalMat Company
Properties Division
1801 East University Drive
Phoenix, Arizona 85034

Dear Mr. Edmonson:

Re: Division Order, Hidden Valley Coal Company, Hidden Valley Mine, ACT/015/007-DO-92B, Folder #3, Emery County, Utah

Enclosed please find a Division Order and Finding of Permit Deficiency for the Hidden Valley Mine. If in your review of this order you have any questions, please call me or Pamela Grubaugh-Littig, Permit Supervisor.

Sincerely,

Lowell P. Braxton
Associate Director, Mining

jbe
Enclosure
cc: J. Helfrich
P. Grubaugh-Littig
B. Malencik
A:\HV92B.LTR

an equal opportunity employer

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

PERMITTEE	
Lee Edmonson Hidden Valley Coal Company CalMat Co. 1801 East University Drive Phoenix, Arizona 85034	ORDER & FINDINGS of PERMIT DEFICIENCY
PERMIT NUMBER ACT/015/007 DIVISION ORDER # DO-92B	

PURSUANT to R645-303-212, the DIVISION ORDERS the PERMITTEE, Hidden Valley Coal Company, to make the permit changes enumerated in the findings of permit deficiency in order to be in compliance with the State Coal Program. These findings of permit deficiency are to be remedied in accordance with R645-303-220.

Findings of Permit Deficiency

Background

Seven drill holes are described in the mining and reclamation plan which states: "Drill hole #6 was found to be cemented to the surface with a survey marker installed in the plug." Drill hole #5 was to be plugged during reclamation work in 1986. The plan in substance states, and the inspection of July 31, 1986 revealed drill holes 1, 2, 3 & 7 remains soil covered and will remain in current condition because of water rights.

Recent discussions with Bill Warmack, State Engineers Office, indicated the only water filing for Hidden Valley Coal Company was on the well, i.e., hole #7.

Regulations Citation: R645-301-529; R645-301-551; R645-301-631; R645-301-738; and R645-301-765.

Before final release of bond, exploratory or monitoring wells must be sealed in a safe and environmentally sound manner in accordance with R645-301-631, R645-301-738 and R645-301-765. Further, the permittee will remain responsible for the proper management of the well until bond release in accordance with R645-301-529, R645-301-551, R645-301-631, R645-301-738 and R645-301-765.

Requirements

The permittee has not committed in the MRP to seal all drill holes noted above. The permittee must submit: 1) a PAP amendment committing to sealing all wells in accordance with the aforementioned regulations citation, and 2) provide documentation in the form of plugging reports of wells that have been sealed as required by the aforementioned regulations.

Order

Hidden Valley Coal Company is ordered to make the requisite permit changes in accordance with R645-303-220 and to submit a complete application for permit change to address the findings of permit deficiency within 30 days of date of the Order. Approval by the Division must be obtained within 60 days of date of this Order. All approvals not obtained within 60 days may result in a hindrance violation.

Ordered this 16th day of November, 1992, by the Division of Oil, Gas, and Mining.

Dianne R. Nielson, Director
Division of Oil, Gas and Mining

A:\HV92B.FIN