

0011



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

SW
by
SQ

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Partial: _____ Complete: XXX Exploration: _____
Inspection Date & Time: 1 [REDACTED] 11:30p.m.-3:00p.m.
Date of Last Inspection: 9/14/2000

Mine Name: Hidden Valley Mine County: Emery Permit Number: [REDACTED]
Permittee and/or Operator's Name: Consolidation Coal Company
Business Address: P.O. Box 566, Sesser, Illinois 62884
Type of Mining Activity: Underground XXX Surface _____ Prep. Plant _____ Other _____
Company Official(s): Steve Behling
State Official(s): Bill Malencik Federal Official(s): None
Weather Conditions: Partly Cloudy, Lower 70's
Existing Acreage: Permitted 950 Disturbed 7 Regraded _____ Seeded _____
Status: Exploration _____ Active XXX Inactive _____ Temporary Cessation _____ Bond Forfeiture _____
Reclamation (Phase I _____ Phase II _____ Final Bond Release _____ Liability _____ Year _____)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- Substantiate the elements on this inspection by checking the appropriate performance standard.
 - For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - For partial inspections check only the elements evaluated.
- Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL ISSUES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS CHECK (4 th Quarter- April, May, June)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. AIR QUALITY PERMIT	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. BONDING & INSURANCE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: ACT/015/007

DATE OF INSPECTION: 10/4/2000

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

GENERAL COMMENTS

-The general area, including the mine, received a storm in the upper watersheds. Hidden Valley did not have any noticeable precipitation. However, flood from the upper watersheds partially took out the temporary fenced water gap.

-No violations were issued. The environmental control measures appear to meet the coal rule performance standards.

-Mr. Behling took water samples for high water and was sending them to the lab.

-Was advised by Mr. Behling that because of drought conditions they would not reclaim the A seam and the reclaimed road.

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

The DOGM permit expires January 20, 2002.

4A. HYDROLOGIC BALANCE: DIVERSIONS

The diversions were stable and showed no evidence of recent runoff. The diversion above the "A" seam maintained this past summer, meets performance standards. Some fine material from the escarpment is being deposited in the diversion, but doesn't constitute a concern at this point in time.

4C. HYDROLOGIC BALANCE: OTHER SEDIMENT CONTROL MEASURES

The silt fence adjacent to the undisturbed drainage needs to have some routine maintenance. Mr. Behling performed the maintenance. However, he stated that he would replace a portion of the silt fence.

8. NONCOAL WASTE

The noncoal waste on the surface is not a problem. The exception is at the end of the county road. However, no significant noncoal waste, pop cans, etc. were observed during the instant inspection.

13. REVEGETATION

The perennial grass plants are dormant, likewise the annuals with the exception of a small Halogeton that germinated. The brouse plants are doing the best, in spite of the dry conditions.

16A. ROADS: CONSTRUCTION/MAINTENANCE/SURFACING

Emery County repaired the county road into and out of the permitted area. The work consisted of repairing the drainage across the road. Also, some bumps were repaired.

INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: ACT/015/007

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18. SUPPORT FACILITIES/UTILITY INSTALLATIONS

Mr. Behling stated he would repair the water gap before the cows are turned into the area and/or before the next inspection.

21. BONDING AND INSURANCE

Insurance expires 11/5/2000. The surety bond is on records for \$90,758.00 and no bond release has been approved by the Division.

Inspector's Signature: _____



Wm. J. Malencik #26

Date: October 12, 2000

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

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cc: James Fulton, OSM
Tim Kirschbaum, Consol, Illinois
Steve Behling, Consol, Emery
Price Field office

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