



State of Utah  
DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

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October 4, 1995

Val Payne  
Senior Environmental Engineer  
Energy West/PacifiCorp  
P.O. Box 310  
Huntington, Utah 84528

Re: Division Order #95A, PacifiCorp, Trail Mountain Mine, ACT/015/009, Folder #3,  
Emery County, Utah

Dear Mr. Payne:

It has been brought to our attention that certain elements of the Trail Mountain Permit Application Package have become outdated or have been rendered inconsistent due to recent changes in your mining methods. In order to remedy this situation, a Division Order is hereby issued. Please review it carefully paying particular attention to the requirements and associated timeframes.

If you have any questions, please call me.

Sincerely,

A handwritten signature in black ink that reads "Daron R. Haddock".

Daron R. Haddock  
Permit Supervisor

Enclosure

cc: J. Carter  
L. Braxton  
J. Helfrich  
P. Grubaugh-Littig  
W. Malencik

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STATE OF UTAH  
DIVISION OF OIL, GAS AND MINING

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PERMITTEE

Val Payne, Sr. Environmental Engineer  
PacifiCorp  
P. O. Box 310  
Huntington, Utah 84528

Trial Mountain Mine

PERMIT NUMBER ACT/015/009  
DIVISION ORDER # 95A

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ORDER & FINDINGS  
of  
PERMIT DEFICIENCY

PURSUANT to R645-303-212, the DIVISION ORDERS the PERMITTEE, PacifiCorp, to make the permit changes enumerated in the findings of permit deficiency in order to be in compliance with the State Coal Program. These findings of permit deficiency are to be remedied in accordance with R645-303-220.

FINDINGS OF PERMIT DEFICIENCY

The Division finds the permit deficient in that with the change to longwall mining: 1) descriptions of the measures to be used to maximize the use and conservation of the coal resource are not consistent throughout the Permit Application Package (PAP) and have not been accepted by Bureau of Land Management; 2) the subsidence control plan does not provide adequate descriptions of the conditions that affect the likelihood or extent of subsidence and subsidence related damage, and; 3) the Probable Hydrologic Consequences (PHC) determination is outdated and a new or updated PHC determination must be made.

Regulations Cited R645-300-143, R645-301-522, R645-301-525,  
R645-301-728, 43CFR 3482

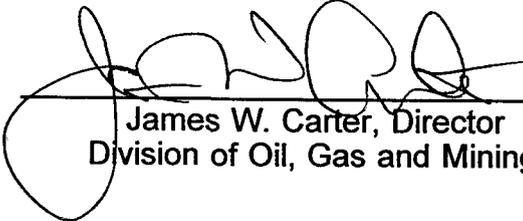
Requirements

In order to comply with these regulations, the permittee must revise the Permit Application Package to provide assurance that coal mining and reclamation operations are conducted so as to maximize the utilization and conservation of the coal resource. This includes making the text in chapter 3 consistent with the Geotechnical report in chapter 12 and providing evidence that the R2P2 is acceptable to the BLM. The Subsidence Control Plan and the Probable Hydrologic Consequences determination must also be revised to reflect conditions resulting from the change to longwall mining.

ORDER

PacifiCorp (Permittee) is ordered to make the requisite permit changes in accordance with R645-303-220 and to submit a complete application for permit change to address the findings of permit deficiency within 30 days of the date of this order.

Ordered this 3rd day of October, 1995, by the Division of Oil, Gas, and Mining.

  
James W. Carter, Director  
Division of Oil, Gas and Mining

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