



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

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Partial: Complete: XXX Exploration:
Inspection Date & Time: 5/9/2000 / 8:30a.m.-3:30p.m.
Date of Last Inspection: 4/6,10/2000

Mine Name: Trail Mountain Mine County: Emery Permit Number: ACT/015/009
Permittee and/or Operator's Name: PacifiCorp
Business Address: P.O. Box 310, Huntington, Utah 84528
Type of Mining Activity: Underground XXX Surface Prep. Plant Other
Company Official(s): Chuck Semborski, Dennis Oakley, Rick Boyle
State Officials(s): Bill Malencik Federal Official(s): None
Weather Conditions: Cool, 50's, Cloudy
Existing Acreage: Permitted- 3538.98 Disturbed- 10.7 Regraded- Seeded- Bonded- 10.7
Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-
Status: Exploration/ XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture
Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: Item, EVALUATED, N/A, COMMENTS, NOV/ENF. Contains 21 rows of inspection items with checkboxes for evaluation status.

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(Comments are Numbered to Correspond with Topics Listed Above)

GENERAL COMMENTS

A complete inspection was conducted on May 9, 2000 of the Trail Mountain Mine. The permittee was represented by Chuck Semborski and Dennis Oakley, Environmental Staff, and Rick Boyle, Surface Foreman.

SUMMARY

As related to the field inspection, the environmental control measures were observed and were found to be functional. No citations were issued as a result of this inspection. Only two items required follow-up. (1) cleaning a small amount of non-coal waste in the parking area, and (2) clean out the sediment pond inlet of non-coal waste that was a result of the 5/7/2000 rainstorm.

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

The permit embracing 3,538.98 acres of which 10.7 areas of disturbed area. The reclamation agreement is on file and is dated April, 1992.

4A. HYDROLOGIC BALANCE: DIVERSIONS

Two undisturbed culverted diversions are in place. Cottonwood Creek is the only perennial diversion. There is one primary undisturbed concrete lined diversion that collects and discharge runoff into the sediment pond. The culverts and concrete lined ditch were functional. Water was running into the concrete ditch from the tipple wash efforts.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

The designed sediment pond lies immediately below the mine site. This provides the sediment control for the majority of the disturbed area. Pond was inspected for the first quarter on 3/29/2000. The pond was cleaned last fall.

4C. HYDROLOGIC BALANCE: OTHER SEDIMENT CONTROL MEASURES

There are two BTCA areas. One above the parking lot and the other below the sediment pond. Both were functional.

4D. HYDROLOGIC BALANCE: WATER MONITORING

Checked the mine underground well UG-3, the quantity went from a high of 10 GPM in 6/19/96 and low 2 GPM on 6/21/99. On surface water in Cottonwood Creek SW-1

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above the mine, the reading was 195 GPM, 7.4 pH, and 10.8 oxygen. On SW-2 below the mine, the reading was 320 GPM, 7.4 pH, and 11.5 oxygen. These readings were taken 1/11/2000.

4E. HYDROLOGIC BALANCE: EFFLUENT LIMITATIONS

There are two approved UPDES stations. Station 001 is the sediment pond and 002 is the mine water discharge. Station 002 was discharging and 180 GPM.

8. NONCOAL WASTE

All noncoal waste in the operational stage temporarily stored on the surface and is permanently stored at a land fill. Used oil container was placed with the concrete fuel containment structure.

21. BONDING AND INSURANCE

A request to have the permittee bond the entire permit area instead of the disturbed area is an issue between the permittee and the Division. Historically, the bond covered the permit disturbance area and not the affected area. This issue is still pending. Bond documents are on file for \$1,000,000.00. Liability insurance is good until 8/1/2000.

The permittee petitioned the board to hear the unresolved issue between the Division and the permittee. The matter will undoubtedly come before the board at the July 2000 meeting.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Chuck Semborski (PacifiCorp) Henry Austin (OSM)
Given to: Pam Grubaugh-Littig (DOGM) Filed to: Price Field Office
Date: May 11, 2000

Inspector's Signature:  #26
Wm. J. Malencik