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State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

*PHL
by
SO*

Partial: XX Complete: Exploration:
Inspection Date & Time: April 6, 20, 2001 / 7AM-1PM
Date of Last Inspection: 3/15/2001

Mine Name: Trail Mountain Mine County: Emery Permit Number: C415009
Permittee and/or Operator's Name: PacifiCorp
Business Address: P.O. Box 310, Huntington, Utah 84528
Type of Mining Activity: Underground XXX Surface Prep. Plant Other
Company Official(s): Ed Riggle, Mining Engineer on 4/6; Dennis Oakley, Environmental Engineer on 4/20
State Official(s): Peter Hess Federal Official(s): Steven Falk, USDO/BLM on 4/6
Weather Conditions: Clear/cold 30's Fahrenheit on both days
Existing Acreage: Permitted 4178 Disturbed 10.7 Regraded Seeded
Status: Active XXX

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- Substantiate the elements on this inspection by checking the appropriate performance standard.
 - For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - For partial inspections check only the elements evaluated.
- Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
- Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
- Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL ISSUES	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AVS CHECK (4 th Quarter- April, May, June)	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. AIR QUALITY PERMIT	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. BONDING & INSURANCE	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: C/015/009

DATE OF INSPECTION: April 6 & 20, 2001

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

4D. WATER MONITORING

The fourth quarter 2000 water monitoring report for the Energy West Mines was submitted to the UDNR/OGM in electronic format on February 10, 2001.

The permittee is awaiting analyses reports for the first quarter 2001 sampling. Mr. Semborski anticipates that the hard copy of the first quarter report should be completed by April 27, 2001.

The permittee is only required to monitor field measurements during April and May. Second quarter sampling will occur in June.

4E. HYDROLOGIC BALANCE: EFFLUENT LIMITATIONS

Underground coal extraction at the Trail Mountain Mine ceased on March 7, 2001. At that point, the permittee began the recovery of machinery and various other mining related apparatus in order to negate the possibility of the inability to obtain lease relinquishment at the site. The United States Forest Service, Manti-Lasal National Forest is the surface management agency. The UDNR/OGM requires that permittees who intend to leave apparatus underground submit a permit amendment to the Division documenting the following:

- 1) A map of the underground mine workings showing the specific location of the apparatus.
- 2) A description of the equipment or machinery being abandoned and its condition upon abandonment.
- 3) A revision to the Probable Hydrologic Consequences (PHC) document which discusses the abandonment of the mining machinery and describes the potential for any Hydrologic impacts as a result of the abandonment.

Energy West Mining Company informed the U. S. Department of the Interior, Bureau of Land Management, Price Field Office on February 6, 2001 of their intent to place the Trail Mountain Mine into a "temporary cessation" status effective May 2001.

Energy West Mining Company notified the UDNR/OGM on March 20, 2001 of their intent to abandon what they have defined as "mine extension material" within the Trail Mountain Mine. Based on the March 20, 2001 letter, the mine extension material consists of steel conveyor structure, conveyor belting, water supply and mine de-watering pipe, and high-voltage electrical cable.

On April 6, 2001 an underground inspection was conducted at Trail Mountain Mine by this individual, accompanied by Mr. Steve Falk, Mining Engineer with the Price BLM, and Mr. Ed Riggle, of Energy West Mining Company. The permittee provided an inventory of the mine extension material which Energy West intended to leave in-mine. Based on that material list, the permittee intends to leave 2,390 feet of sixty-inch conveyor structure in the Trail Mountain first West #1 and #2 conveyors, and approximately 2 miles each of six-inch steel and twelve inch PVC pipe.

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(Continuation sheet)

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The April 6, 2001 underground visit was made by traveling the intake entry to the newly constructed seals in 5th Left Mains. At that point, the belt entry was entered and walked to the portals. It was determined that nearly all of the conveyor structure which had been listed on the material inventory list had been extracted, with only 50-60 feet of that type of mine extension material remaining. The six-inch steel and twelve-inch PVC pipe was observed to remain in place. Other materials which were observed in the mine on April 6, 2001 included ten-inch square steel box (1/2 inch wall) tubing used for conveyor drive supports, wood products (some installed as support), pulverized limestone (for explosion potential reduction), and other minor items. It is this individual's opinion that none of the items which were observed to be left inside the Trail Mountain Mine could have an effect on the ground water regime of the area. Any ground water which will accumulate in the mine will do so in the lower areas and will not come in contact with the steel or PVC lines which are to remain in place.

Inspector's Signature: _____


Peter Hess #46

Date: April 27, 2001

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

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cc: James Fulton, OSM
Chuck Semborski, PacifiCorp
Price Field office

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