



Energy West Mining Company  
P. O. Box 310  
15 No Main Street  
Huntington, UT 84528

October 8, 2014

Division of Oil, Gas & Mining  
1594 West North Temple, Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-5801

C/015/0009  
Received 10/8/2014  
Task ID #4699

Subject: Permit Renewal Notice – Trail Mountain Mine C/015/0009

As required by the Utah Coal Regulations (R645-303-232.100), an application for renewal of a permit must be filed with the Division at least 120 days before expiration of the existing permit term. The Trail Mountain permit will expire on February 20, 2014.

The mine has been in cessation since May 2001. There have been no changes in the status of the mine or the permit. Energy West has no definite future plans that would change this status.

Currently, the mine permit is approximately 3,538.98 acres and the disturbed area is 10.39 acres. A bond for \$822,000 was filed in October 2012 and is current to 2017.

Included with this submittal are evidence of liability insurance, evidence of current performance bond (escalated to 2017), and a copy of the proposed newspaper notice. If you have any questions or concerns regarding this notice, please contact me at (435) 687-4712 or Dennis Oakley at (435) 687-4825.

Sincerely,

Kenneth Fleck  
Geology and Environmental Affairs Manager

Cc: Scott Child, Interwest Mining Company

# APPLICATION FOR COAL PERMIT PROCESSING

Permit Change  New Permit  Renewal  Exploration  Bond Release  Transfer

Permittee: PacifiCorp

Mine: Trail Mountain Mine

Permit Number: C/015/0009

Title: Permit Renewal for the Trail Mountain Mine, C/015/009, Emery County, Utah

Description, Include reason for application and timing required to implement:

**Instructions:** If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- Yes  No 1. Change in the size of the Permit Area? Acres: \_\_\_\_\_  increase  decrease.
- Yes  No 2. Is the application submitted as a result of a Division Order? DO# \_\_\_\_\_
- Yes  No 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?
- Yes  No 4. Does the application include operations in hydrologic basins other than as currently approved?
- Yes  No 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?
- Yes  No 6. Does the application require or include public notice publication?
- Yes  No 7. Does the application require or include ownership, control, right-of-entry, or compliance information?
- Yes  No 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
- Yes  No 9. Is the application submitted as a result of a Violation? NOV # \_\_\_\_\_
- Yes  No 10. Is the application submitted as a result of other laws or regulations or policies?  
*Explain:* \_\_\_\_\_
- Yes  No 11. Does the application affect the surface landowner or change the post mining land use?
- Yes  No 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)
- Yes  No 13. Does the application require or include collection and reporting of any baseline information?
- Yes  No 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
- Yes  No 15. Does the application require or include soil removal, storage or placement?
- Yes  No 16. Does the application require or include vegetation monitoring, removal or revegetation activities?
- Yes  No 17. Does the application require or include construction, modification, or removal of surface facilities?
- Yes  No 18. Does the application require or include water monitoring, sediment or drainage control measures?
- Yes  No 19. Does the application require or include certified designs, maps or calculation?
- Yes  No 20. Does the application require or include subsidence control or monitoring?
- Yes  No 21. Have reclamation costs for bonding been provided?
- Yes  No 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?
- Yes  No 23. Does the application affect permits issued by other agencies or permits issued to other entities?

**Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you.** (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Kenneth Fleck  
Print Name

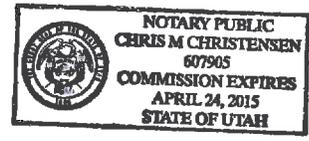
Kenneth S. Fleck  
Sign Name, Position, Date

Manager of Environmental Affairs OCTOBER 8, 2014

Subscribed and sworn to before me this 8<sup>th</sup> day of October, 2014

Chris M. Christensen  
Notary Public

My commission Expires: \_\_\_\_\_  
Attest: State of Utah } ss:  
County of Emery



<b>For Office Use Only:</b>	Assigned Tracking Number:	Received by Oil, Gas & Mining
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**Trail Mountain Mine  
Permit Renewal Application  
C/015/0009**

Proposed Public Notice

**PacifiCorp  
Trail Mountain Mine  
C/015/009**

**Permit Renewal Application**

**Energy West Mining Company  
P.O. Box 310  
Huntington, Utah 84528**

PacifiCorp, by and through its wholly-owned subsidiary, Energy West Mining Company ("Energy West") as mine operator, hereby submits an application for a permit renewal of the Trail Mountain Mine for the purposes of conducting mining and reclamation activities. Currently, the Trail Mountain is in temporary cessation and has been in this condition since May, 2001. There are no plans to change this status in the near future. The permit area encompasses all or portions of Section 25, 26, 27, 34, and 35 of T17S, R6E, SLBM; Sections 1-3 of T18S, R6E, SLBM; and Section 6 of T18S, R7E, SLBM. The permit area is approximately 3,539 acres with a disturbed acreage equaling 10.39 acres.

A surety bond in the amount of \$822,000 is filed with the Division of Oil, Gas and Mining and is payable to the State of Utah, Division of Oil, Gas and Mining (DOGGM), and the Office of Surface Mining Reclamation and Enforcement (OSM).

A copy of the permit renewal application may be examined at the office of the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84114-5801 and also at the Records Office located in the Emery County Courthouse in Castle Dale, Utah. Written comments, objections, or requests for an informal conference may be submitted to the Division of Oil, Gas, and Mining address above. Said comments must be submitted thirty (30) days from the date of the last publication of this notice. This notice is being published to comply with the Surface Mining Control and Reclamation Act of 1977, and State and Federal regulations promulgated pursuant to said Act.

Published in the Emery County Progress on October x, November x, x, and x, 2014.

**Trail Mountain Mine  
Permit Renewal Application  
C/015/0009**

Performance Bond Estimates:  
Total Costs to 2017

**Direct Costs**

Subtotal Demolition and Removal	\$369,084.77
Subtotal Backfilling and Grading	\$203,096.83
Subtotal Revegetation	\$38,547.16
Subtotal Direct Costs	\$610,728.76

**Indirect Costs**

Mob/Demob	\$61,072.88	10.0%
Contingency	\$30,536.44	5.0%
Engineering Redesign	\$15,268.22	2.5%
Main Office Expense	\$41,529.56	6.8%
Project Mainagement Fee	\$15,268.22	2.5%
Subtotal Indirect Costs	\$163,675.31	26.8%

**Total Cost 2012 Dollars** **\$774,404.06**

Number of years	5
Escalation to 2017	0.012
Escalation Dollars	\$47,592.85

**Escalated Reclamation Cost to 2017** **\$821,996.91**  
**Reclamation Cost (rounded to nearest \$1,000)** **\$822,000.00**

INCORPORATED

OCT 03 2012

Div. of Oil, Gas &amp; Mining

**Trail Mountain Mine  
Permit Renewal Application  
C/015/0009**

Evidence of Surety and  
Certificates of Liability



GARY R. HERBERT  
Governor

GREGORY S. BELL  
Lieutenant Governor

# State of Utah

## DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER  
Executive Director

### Division of Oil, Gas and Mining

JOHN R. BAZA  
Division Director

October 9, 2012

Kenneth S. Fleck, Manager of Geology and Environmental Affairs  
Energy West Mining Company  
P.O. Box 310  
Huntington, Utah 84528

Subject: Authorization to Reduce Surety for the Trail Mountain Mine, PacifiCorp, Trail Mountain Mine, C/015/0009, Task ID #4197

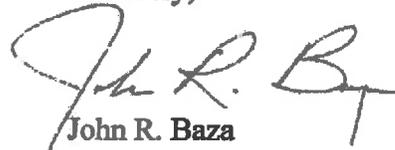
Dear Mr. Fleck:

The Division received your request for surety reduction for the Trail Mountain Mine on October 5, 2012. The update to the reclamation bond calculations was received on September 27, 2012 and approved on October 3, 2012.

The current amount of surety that the Permittee has posted is \$1,354,000. The updated surety amount that the Permittee must post in order to maintain adequate bond coverage through 2017 is \$822,000. Therefore, the amount the surety can be reduced is \$532,000. This reduction will leave \$822,000 remaining for surety coverage for the disturbed areas. Please complete the enclosed Exhibit 'D' to document this change in surety amount and return to the Division along with the surety rider.

If you have any questions, please feel free to call Suzanne Steab at (801)538-5265 or Daron Haddock, Coal Program Manager at (801)538-5325.

Sincerely,

  
John R. Baza  
Director

JRB/sqs

Enclosure: Exhibit 'D'

cc: Price Field Office  
Travelers Casualty and Surety Company

O:\015009.TMT\BOND\SuretyReductionltr.docx





1407 W. North Temple, Suite 310  
Salt Lake City, UT 84116

**HAND DELIVERED**

November 27, 2012

John R. Baza  
Director  
Division of Oil, Gas & Mining  
Utah Department of Natural Resources  
1594 West North Temple - Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-145801

**RECEIVED**  
**NOV 27 2012**  
DIV. OF OIL, GAS & MINING

***RE: Reclamation Bond Decrease Rider – Trail Mountain Mine Permit  
C/015/0009, Emery County, Utah***

Dear Mr. Baza:

On behalf of PacifiCorp and in response to your letter dated October 9, 2012, addressed to Ken Fleck of Energy West Mining Company, enclosed is a decrease rider bond to Travelers Bond No. 103908971 decreasing the bond amount by \$532,000 from \$1,354,000 to \$822,000. This action comes as a result of DOGM's midterm permit review of the referenced mine permit.

With this transmittal, we are providing the following to update the Cottonwood/Wilberg Mine Reclamation Agreement accordingly:

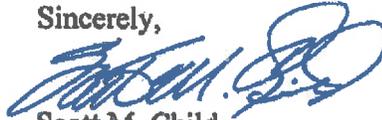
1. Exhibit "B" – Rider Bond to Travelers Bond No. 103908971 decreasing the amount from \$1,354,000 to \$822,000 with Power of Attorney,
2. Exhibit "D" – Stipulation to Revise Reclamation Agreement noting the purpose of this bonding change, and
3. Updated Affidavits of Qualifications for the surety and the permittee.

All other components of the Cottonwood/Wilberg Mine reclamation agreement remain unchanged. A complete copy of this information has been sent to our Energy West Mining Company offices located in Huntington, Utah.

**John R. Baza**  
**November 27, 2012**  
**Page 2**

Should you have any questions or need any additional information, please feel free to contact Ken Fleck at 435-687-4712 or myself at 801-220-4612.

Sincerely,



**Scott M. Child**  
**Manager, Lands & Regulatory Affairs**

**Enclosures**

SMC\EnergyWest\DOGM 2012-08(TrailMtnDecreaseRiderBond).doc

cc: IMC w/encl. -- C. Crane  
EWMC w/encl. -- R. Poulson, C. Semborski, K. Fleck, D. Oakley  
PacifiCorp Risk Mgmt. w/encl. NTO 330 -- M. Reed (B-SUR-750)  
Aon Risk Services -- Claudia Rathbun w/encl.  
5000 Central Park Drive, Suite 204  
Lincoln, NE 68504



**RIDER**

To be attached to and form part of Bond No. 103908971

Issued on behalf of PACIFICORP as Principal, and in favor of STATE OF UTAH as Obligee.

It is agreed that:

1. The Surety hereby gives its consent to change the **Name**:

from:  
to:

2. The Surety hereby gives its consent to change the **Address**

from:  
to:

3. The Surety hereby gives its consent to change the **Bond Limit of Liability**

from: One Million, Three Hundred Fifty-Four Thousand and No/100--(\$1,354,000.00)  
to: Eight Hundred Twenty-Two Thousand and No/100--(\$822,000.00)

4. This rider shall become effective as of 10/9/2012:

PROVIDED, however, that the liability of the Surety under the attached bond as changed by this Rider shall not be cumulative.

Signed, sealed and dated 10/30/2012.

TRAVELERS CASUALTY AND SURETY COMPANY OF AMERICA

By: Claudia A. Rathbun  
Claudia A. Rathbun Attorney-in-Fact

Accepted: \_\_\_\_\_  
Obligee

By: John R. Bay

or PACIFICORP  
Principal

By: Micheal G. Dunn  
Micheal G. Dunn, President of PacifiCorp Energy,  
A division of PacifiCorp

*agave*



POWER OF ATTORNEY

Farmington Casualty Company
Fidelity and Guaranty Insurance Company
Fidelity and Guaranty Insurance Underwriters, Inc.
St. Paul Fire and Marine Insurance Company
St. Paul Guardian Insurance Company

St. Paul Mercury Insurance Company
Travelers Casualty and Surety Company
Travelers Casualty and Surety Company of America
United States Fidelity and Guaranty Company

Attorney-In Fact No. 223173

Certificate No. 004619263

KNOW ALL MEN BY THESE PRESENTS: That St. Paul Fire and Marine Insurance Company, St. Paul Guardian Insurance Company and St. Paul Mercury Insurance Company are corporations duly organized under the laws of the State of Minnesota, that Farmington Casualty Company, Travelers Casualty and Surety Company, and Travelers Casualty and Surety Company of America are corporations duly organized under the laws of the State of Connecticut, that United States Fidelity and Guaranty Company is a corporation duly organized under the laws of the State of Maryland, that Fidelity and Guaranty Insurance Company is a corporation duly organized under the laws of the State of Iowa, and that Fidelity and Guaranty Insurance Underwriters, Inc., is a corporation duly organized under the laws of the State of Wisconsin (herein collectively called the "Companies"), and that the Companies do hereby make, constitute and appoint

John D. Diesing Jr., James L. Arts, David B. McCue, Patrick M. McCahill, Claudia A. Rathbun, and Elizabeth D. Hudson

of the City of Omaha, State of Nebraska, their true and lawful Attorney(s)-in-Fact, each in their separate capacity if more than one is named above, to sign, execute, seal and acknowledge any and all bonds, recognizances, conditional undertakings and other writings obligatory in the nature thereof on behalf of the Companies in their business of guaranteeing the fidelity of persons, guaranteeing the performance of contracts and executing or guaranteeing bonds and undertakings required or permitted in any actions or proceedings allowed by law.

IN WITNESS WHEREOF, the Companies have caused this instrument to be signed and their corporate seals to be hereto affixed, this 4th day of November, 2011.

Farmington Casualty Company
Fidelity and Guaranty Insurance Company
Fidelity and Guaranty Insurance Underwriters, Inc.
St. Paul Fire and Marine Insurance Company
St. Paul Guardian Insurance Company

St. Paul Mercury Insurance Company
Travelers Casualty and Surety Company
Travelers Casualty and Surety Company of America
United States Fidelity and Guaranty Company



State of Connecticut
City of Hartford ss.

By: [Signature]
George W. Thompson, Senior Vice President

On this the 4th day of November, 2011, before me personally appeared George W. Thompson, who acknowledged himself to be the Senior Vice President of Farmington Casualty Company, Fidelity and Guaranty Insurance Company, Fidelity and Guaranty Insurance Underwriters, Inc., St. Paul Fire and Marine Insurance Company, St. Paul Guardian Insurance Company, St. Paul Mercury Insurance Company, Travelers Casualty and Surety Company, Travelers Casualty and Surety Company of America, and United States Fidelity and Guaranty Company, and that he, as such, being authorized so to do, executed the foregoing instrument for the purposes therein contained by signing on behalf of the corporations by himself as a duly authorized officer.

In Witness Whereof, I hereunto set my hand and official seal. My Commission expires the 30th day of June, 2016.



[Signature]
Marie C. Tetreault, Notary Public

**EXHIBIT "D"**

**Stipulation to Revise  
Reclamation Agreement  
(Federal)**

Mine Name: TrailMountain Mine

Permit Number: C/015/0009

Effective Date: \_\_\_\_\_

Bond Number: 103908971

**COAL**  
**STIPULATION TO REVISE RECLAMATION AGREEMENT**  
--ooOOoo--

This **STIPULATION TO REVISE RECLAMATION AGREEMENT** entered into by and between the **PERMITTEE** and **DIVISION** incorporates the following revisions or changes to the **RECLAMATION AGREEMENT**: (Identify and Describe Revisions below)

*In accordance with DOGM authorization letter dated October 9, 2012, and a subsequent conditional approval the Trail Mountain Mine is eligible for a bond reduction as a result of updated reclamation costs approved as part of the Midterm Permit Review.*

*The amount that the Permittee must post in order to maintain adequate bond coverage until 2017 is \$822,000. Permittee hereby submits a Decrease Rider Bond to Surety Bond Number 103908971 decreasing the TrailMountain Mine reclamation bond in the amount of \$532,000 thereby reducing the bond from \$1,354,000 to \$822,000.*

In accordance with this **STIPULATION TO REVISE RECLAMATION AGREEMENT**, the following Exhibits have been replaced by the **PERMITTEE** and are approved by the **DIVISION**.

- Replace the Reclamation agreement in its entirety.
- Replace Exhibit "A"- permit area.
- Replace Exhibit "B"- bonding agreement
- Replace Exhibit "C"- liability insurance

The bonding amount is revised from \$ 1,354,000 to \$ 822,000.

The bonding type is changed from N/A to N/A.

The surface disturbance is revised from N/A acres to N/A acres.

Exhibit "D"  
Stipulation to Revise  
Reclamation Agreement  
Federal

The expiration date is revised from  N/A  to  N/A .

The liability insurance carrier is changed from  N/A  to  N/A .

The amount of insurance coverage for bodily injury and property damage is changed from \$  N/A  to \$  N/A .

IN WITNESS WHEREOF,  PacifiCorp  the PERMITTEE has hereunto set its signature and seal this  16  day of  November , 2012.

PacifiCorp

**PERMITTEE**

By:  Michael G. Dunn

Micheal G. Dunn

Title:  President, PacifiCorp Energy   
An unincorporated division of  
PacifiCorp, an Oregon corporation

ACCEPTED BY THE STATE OF UTAH this  28<sup>th</sup>  day of  November , 2012.

John R. By   
**Director,**

Division of Oil, Gas and Mining

**NOTE:** An **Affidavit of Qualification** must be completed and attached to this form for each authorized agent or officer. Where on signs by virtue of Power or Attorney of a company, such Power of Attorney must be filed with this Agreement. If the **PERMITTEE** is a corporation, the Agreement shall be executed by its duly authorized officer.



PacifiCorp

Assistant Secretary's Certificate

I, Jeffery B. Erb, a duly elected Assistant Secretary of PacifiCorp, an Oregon corporation (hereinafter referred to as the "Company"), **HEREBY CERTIFY** the following:

1. The following person is a duly elected and qualified officer of the Company holding the office set forth opposite his name, and his signature appearing opposite his name is his genuine signature:

Micheal G. Dunn      President & CEO, PacifiCorp Energy



2. The following is an excerpt of certain resolutions which were duly adopted by the Board of Directors of the Company at a meeting thereof duly held on the 4<sup>th</sup> day of August, 2006, and that said resolutions are in full force and effect on the date hereof, namely:

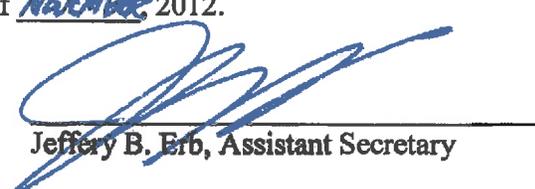
"Omnibus Contracting Authority

RESOLVED, that the officers of the Company are hereby authorized and directed to:

\*\*\*

(B) subject to further specific authorization or direction of the Board or the Chairman, or through the Company's Corporate Governance and Approvals Process and related Expenditure Requisition procedures described therein, (i) execute and deliver contracts and other instruments in the name of and on behalf of the Company, and (ii) execute agreements and take such further action with respect to the business and affairs of the Company as is necessary or appropriate; \*\*\*"

WITNESS my hand this 16 day of November 2012.



Jeffery B. Erb, Assistant Secretary







1407 W. North Temple, Suite 310  
Salt Lake City, UT 84116

**DELIVERED via E-MAIL**  
*daronhaddock@utah.gov*

September 30, 2014

Daron Haddock  
Coal Program Manager  
Division of Oil, Gas & Mining  
Utah Department of Natural Resources  
1594 West North Temple - Suite 1210  
P.O. Box 145801  
Salt Lake City, Utah 84114-145801

**RE: *Certificates of Liability Insurance, Policy No. XL5194003P, Associated Electric & Gas Insurance Services, Policy Period from 10-1-2014 to 10-1-2015 Deer Creek Mine C/015/0018, Cottonwood Mine C/015/0019, Trail Mountain Mine C/015/0009, Folder #2, Emery County, Utah***

Dear Daron:

Our parent company (Berkshire Hathaway Energy Company) has just finalized the renewal of its liability insurance coverage for all of their company-wide businesses including PacifiCorp and its subsidiaries. Enclosed are PDF copies of the signed certificates for the subject coal mine operations under the referenced policy number for the policy period of October 1, 2014 to October 1, 2015. The original copies will be hand delivered to you later this week.

Should you have any questions or concerns, please feel free to contact me at 801-220-4612 or Margaret Reed 801-220-2996.

Sincerely,

Scott M. Child  
Manager, Lands & Regulatory Affairs

Enclosures

SMC\EnergyWest\DOGM 2014-04(certs).doc

cc: C. Crane – IMC w/copy encl.  
R. Poulson, C. Semborski, K. Fleck, D. Oakley, G. Davis – EWMC w/copy encl.  
M. Reed – NTO 330 w/copy encl.



# CERTIFICATE OF LIABILITY INSURANCE

DATE(MM/DD/YYYY)  
03/02/2014

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AFFIRMATIVELY OR NEGATIVELY AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW. THIS CERTIFICATE OF INSURANCE DOES NOT CONSTITUTE A CONTRACT BETWEEN THE ISSUING INSURER(S), AUTHORIZED REPRESENTATIVE OR PRODUCER, AND THE CERTIFICATE HOLDER.

IMPORTANT: If the certificate holder is an ADDITIONAL INSURED, the policy(ies) must be endorsed. If SUBROGATION IS WAIVED, subject to the terms and conditions of the policy, certain policies may require an endorsement. A statement on this certificate does not confer rights to the certificate holder in lieu of such endorsement(s).

<b>PRODUCER</b> Aon Risk Services Central, Inc. Omaha NE Office 11213 Davenport Suite 201 Omaha NE 68154 USA	<b>CONTACT NAME</b> PHONE (A.C. No. EXT): (402) 697-1400 FAX (A.C. No.): (402) 697-0017	
	<b>E-MAIL ADDRESS:</b>	
<b>INSURED</b> PacifiCorp Attn: Sara Schillingler P.O. Box 657 Des Moines IA 50306-0657 USA	<b>INSURER(S) AFFORDING COVERAGE</b>	
	<b>INSURER A:</b> Assoc Electric & Gas Ins Serv Ltd -AEGIS	<b>NAIC #</b> AA31B0004
	<b>INSURER B:</b>	
	<b>INSURER C:</b>	
	<b>INSURER D:</b>	
	<b>INSURER E:</b>	

Holder Identifier :

**COVERAGES**      **CERTIFICATE NUMBER:** 570056530998      **REVISION NUMBER:**

THIS IS TO CERTIFY THAT THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS. *Limits shown are as requested*

TYPE OF INSURANCE	ADDL. SUBS.	POLICY NUMBER	POLICY EFF. DATE	POLICY EXP. DATE	LIMITS
<input checked="" type="checkbox"/> COMMERCIAL GENERAL LIABILITY <input checked="" type="checkbox"/> CLAIMS-MADE <input type="checkbox"/> OCCUR  GEN'L AGGREGATE LIMIT APPLIES PER: <input type="checkbox"/> POLICY <input type="checkbox"/> PRO. <input type="checkbox"/> JEST <input type="checkbox"/> LOC OTHER:		XL5394003P Excess Liability	10/01/2013	10/01/2015	EACH OCCURRENCE \$2,000,000 DAMAGE TO RENTED PREMISES (Per occurrence) MED EXP (Any one person) PERSONAL & ADV INJURY GENERAL AGGREGATE \$2,000,000 PRODUCTS - COMPROP AGG
AUTOMOBILE LIABILITY  <input type="checkbox"/> ANY AUTO <input type="checkbox"/> SCHEDULED AUTOS <input type="checkbox"/> ALL OWNED AUTOS <input type="checkbox"/> NON-OWNED AUTOS <input type="checkbox"/> HIRED AUTOS					COMBINED SINGLE LIMIT BODILY INJURY (Per person) BODILY INJURY (Per accident) PROPERTY DAMAGE (Per accident)
<input checked="" type="checkbox"/> UMBRELLA LIAB <input checked="" type="checkbox"/> OCCUR <input checked="" type="checkbox"/> EXCESS LIAB <input checked="" type="checkbox"/> CLAIMS-MADE <input checked="" type="checkbox"/> MED. PREVENTION		XL53194003P Excess Liability \$35M SIA applies per policy terms & conditions	10/01/2013	10/01/2015	EACH OCCURRENCE \$35,000,000 AGGREGATE \$35,000,000
WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR / PARTNER / JOINT VENTURE OFFICER/MEMBER EXCLUDED? (Mandatory in NE) If yes, describe under DESCRIPTION OF OPERATIONS below	Y/N				<input type="checkbox"/> PER STATUTE <input type="checkbox"/> OTHER E.L. EACH ACCIDENT E.L. DISEASE-EA EMPLOYEE E.L. DISEASE-POLICY LIMIT

Certificate No : 570056530998

**DESCRIPTION OF OPERATIONS / LOCATIONS / VEHICLES (ACORD 101, Additional Remarks Schedule, may be attached if more space is required)**  
 Damage due to the use of explosives and subsidence is covered. Insurance company will notify the state of Utah of any changes or cancellation.  
 Re: Trail Mountain Mine: C/015/0009

<b>CERTIFICATE HOLDER</b>  State of Utah, Dept of Natural Resources, Division of Oil, Gas & Mining 1594 W. North Temple, Ste. 1210 Salt Lake City UT 84180-1203 USA	<b>CANCELLATION</b> SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, NOTICE WILL BE DELIVERED IN ACCORDANCE WITH THE POLICY PROVISIONS. AUTHORIZED REPRESENTATIVE:
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