

0023



orig mine file
[Handwritten signature]
S. Limer
Consolidation Coal Company
Mid-Continent Region
12755 Olive Boulevard
St. Louis, Missouri 63141
(314) 275-2300

August 7, 1986

Utah Division of Health
Bureau of Environmental Health
Water Quality Bureau
44 Medical Drive
Salt Lake City, Utah 84113

RECEIVED
AUG 11 1986

**DIVISION OF
OIL, GAS & MINING**

Re: June 1986 NPDES Report for Permit
No. 0024040 for the Emery Preparation Plant

Gentlemen:

I have enclosed a copy of Consolidation Coal Company's Emery Preparation Plant NPDES Discharge monitoring reports for the reporting period from June 1, 1986 through June 30, 1986.

If you have any questions or comments, please contact me at your convenience. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and the attached documents; based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that submitted information is true and accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Sincerely,

A handwritten signature in cursive script that reads "John A. Shotton".

John A. Shotton
Vice President
Western Region Operations

LHM/vms

Enclosures

cc: U. S. EPA, Water and Hazardous Waste Enforcement Branch,
Enforcement Division, Compliance Assurance Section
Director, Utah Division of Oil, Gas & Mining
H. L. Rogers
NPDES File

NAME CONSOLIDATION COAL COMPANY
 ADDRESS 12755 Olive Boulevard
 St. Louis, MO 63141

UT 0024040
 PERMIT NUMBER

001
 DISCHARGE NUMBER

FACILITY EMERY MINE PREPARATION PLANT
 LOCATION EMERY, UT

MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
86	6	01	86	6	30
(20-21)	(22-23)	(24-25)	(26-27)	(28-29)	(30-31)

NOTE: Read instructions before completing this form.

PARAMETER (32-37)	X	(3 Card Only) QUANTITY OR LOADING (46-53) (54-61)			(4 Card Only) QUALITY OR CONCENTRATION (38-45) (46-53) (54-61)			NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM			
pH	SAMPLE MEASUREMENT	****	****	***		****				
	PERMIT REQUIREMENT	****	****		6.5	****	9.0		1/30	GR
Solids, Total Susp	SAMPLE MEASUREMENT	****	****	***						
	PERMIT REQUIREMENT	****	****		****	25	70	MG/L	1/30	GR
Oil and Grease	SAMPLE MEASUREMENT	****	****	***						
	PERMIT REQUIREMENT	****	****		****	****	10	MG/L	1/30	GR
Iron, Total	SAMPLE MEASUREMENT	****	****	***						
	PERMIT REQUIREMENT	****	****		****	****	2.0	MG/L	1/30	GR
Flow	SAMPLE MEASUREMENT	NO DISCHARGE			****	****	****	***		
	PERMIT REQUIREMENT	****	****	MGD	****	****	****		1/30	DIR
Solids, Total Diss	SAMPLE MEASUREMENT									
	PERMIT REQUIREMENT	****	1	TPD	****	****	****	MG/L	1/30	GR
	SAMPLE MEASUREMENT									
	PERMIT REQUIREMENT									

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER
 John Shotton
 Vice-President
 TYPED OR PRINTED

I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN; AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, I BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT. SEE 18 USC. § 1001 AND 33 USC § 1319. (Penalties under these statutes may include fines up to \$10,000 and/or maximum imprisonment of between 6 months and 5 years.)

John Shotton
 SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE 314 275-2307
 DATE 6 8 7
 AREA CODE NUMBER YEAR MO DAY

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

(2-16)

(17-19)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if different)

NAME CONSOLIDATION COAL COMPANY

ADDRESS 12755 Olive Boulevard
St. Louis, MO 63141

UT 0024040
PERMIT NUMBER

002
DISCHARGE NUMBER

MONITORING PERIOD

FROM	YEAR	MO	DAY	TO	YEAR	MO	DAY
	86	6	01		86	6	30
	(20-21)	(22-23)	(24-25)		(26-27)	(28-29)	(30-31)

NOTE: Read instructions before completing this form.

PARAMETER (32-37)	X	(3 Card Only) QUANTITY OR LOADING (46-53)			(4 Card Only) QUALITY OR CONCENTRATION (54-61)				NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS			
pH	SAMPLE MEASUREMENT	****	****	***		****		SU			
	PERMIT REQUIREMENT	****	****		6.5	****	9.0			1/30	GR
Solids, Total Susp	SAMPLE MEASUREMENT	****	****	***							
	PERMIT REQUIREMENT	****	****		****	25	70	MG/L		1/30	GR
Oil and Grease	SAMPLE MEASUREMENT	****	****	***							
	PERMIT REQUIREMENT	****	****		****	****	10	MG/L		1/30	GR
Iron, Total	SAMPLE MEASUREMENT	****	****	***							
	PERMIT REQUIREMENT	****	****		****	****	2.0	MG/L		1/30	GR
Flow	SAMPLE MEASUREMENT	NO DISCHARGE			****	****	****	***			
	PERMIT REQUIREMENT	****	****	MGD	****	****	****			1/30	DIR
Solids, Total Diss	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT	****	1	TPD	****	****	****	MG/L		1/30	GR
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER

John Shotton
Vice-President

TYPED OR PRINTED

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John Shotton

SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE		DATE		
314	275-2307	86	8	7
AREA CODE	NUMBER	YEAR	MO	DAY

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)



Consolidation Coal Company
Mid-Continent Region
12755 Olive Boulevard
St. Louis, Missouri 63141
(314) 275-2300

August 7, 1986

Utah Division of Health
Bureau of Environmental Health
Water Quality Bureau
44 Medical Drive
Salt Lake City, Utah 84113

RECEIVED
AUG 11 1986

DIVISION OF
OIL, GAS & MINING

Re: June 1986 NPDES Report for Permit
No. 0022624 for the Emery Surface Mine

Gentlemen:

I have enclosed a copy of Consolidation Coal Company's Emery Surface Mine NPDES Discharge monitoring reports for the reporting period from June 1, 1986 through June 30, 1986.

If you have any questions or comments, please contact me at your convenience. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and the attached documents; and based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that submitted information is true and accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Sincerely,

John A. Shotton
Vice President
Western Region Operations

LHM/vms

Enclosures

cc: U. S. EPA, Water and Hazardous Waste Enforcement Branch,
Enforcement Division, Compliance Assurance Section
Director, Utah Division of Oil, Gas & Mining
H. L. Rogers
NPDES File

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)
DISCHARGE MONITORING REPORT (DMR)

PERMITTEE NAME/ADDRESS (Include Facility Name/Location if different)
NAME CONSOLIDATION COAL COMPANY
ADDRESS 12755 Olive Boulevard
St. Louis, MO 63141
FACILITY EMERY SURFACE MINE
LOCATION EMERY UTAH

UT0022624
PERMIT NUMBER

FAC A
DISCHARGE NUMBER

F - FINAL LIMITS
FACILITY OUTFALLS

MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
86	06	01	86	06	30
(12-31)	(12-31)	(12-31)	(12-31)	(12-31)	(12-31)

NOTE: Read instructions before completing this form.

PARAMETER (32-37)	SAMPLE MEASUREMENT	(3 Card Only) QUANTITY OR LOADING (46-53)			(4 Card Only) QUALITY OR CONCENTRATION (38-43)			QUALITY OR CONCENTRATION (46-53)			NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS					
PH		*****	*****	*****		*****							
00400 1 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	*****	6.5	*****	9.0	SU				TWICE/MONTH	GRAB
SOLIDS, TOTAL SUSPENDED	SAMPLE MEASUREMENT	*****	*****	*****									
00530 1 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	*****	*****	35	70	MG/L				TWICE/MONTH	GRAB
OIL AND GREASE FREQN EXTR=GRAV METH	SAMPLE MEASUREMENT	*****	*****	*****									
00556 1 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	10	MG/L				ONCE/MONTH	GRAB
IRON, TOTAL (AS FE)	SAMPLE MEASUREMENT	*****	*****	*****									
01045 1 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	2.0	MG/L				TWICE/MONTH	GRAB
FLOW, IN CONDUIT OR THRU TREATMENT PLANT	SAMPLE MEASUREMENT				*****	*****	*****	*****					
50050 1 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	MGD	*****	*****	*****	*****				TWICE/MONTH	INSTANT
SOLIDS, TOTAL DISSOLVED	SAMPLE MEASUREMENT	*****	*****	*****									
70295 1 0 EFFLUENT GROSS VALUE	PERMIT REQUIREMENT	*****	*****	*****	*****	*****	*****	MG/L				TWICE/MONTH	GRAB
	SAMPLE MEASUREMENT												
	PERMIT REQUIREMENT												

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER
John Shotton
Vice President
TYPED OR PRINTED

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John Shotton
SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT

TELEPHONE
314 275-2307
AREA CODE NUMBER
DATE
86 8 7
YEAR MO DAY

NO DISCHARGE OF FLOATING SOLIDS IN OTHER THAN TRACE AMOUNTS, FOR INTERMITTENT DISCHARGES DURATION OF DISCHARGE SHALL BE REPORTED, SEE PG 3 OF PERMIT FOR OVERFLOW RMNTS.