File

STATE OF UTAH
NATURAL RESOURCES
Oil, Gas & Mining

Norman H. Bangerter, Governor
Dee C. Hansen, Executive Director
Dianne R. Nielson, Ph.D., Division Director

355 W. North Temple • 3 Triad Center • Suite 350 • Salt Lake City, UT 84180-1203 • 801-538-5340

INSPECTION REPORT

Permittee and/or Operators Name: Consolidation Coal Company
Business Address: P.O. Box 527 Emery, Ut 84522
Mine Name: Emery Deep Mine Permit Number: ACT/015/015
Type of Mining Activity: Underground ✓ Surface ___ Other ___
County: Emery
Company Official(s): Russel Jensen
State Official(s): Holland Shepherd
Inspection Date and Time: 2-14-86 10:00 - 12:00
Partial: ✓ Complete: ___ Date of Last Inspection: 2-3-86
Weather Conditions: cloudy - cold, no melt, snow on ground
Acreage: Permitted 5180 Disturbed 40 Regraded 0 Seeded 0 Bonded 207
Enforcement Action: none

COMPLIANCE WITH PERMITS AND PERFORMANCE STANDARDS

	YES	NO	N/A	Comments
1. PERMITS				
2. SIGNS AND MARKERS				
3. TOPSOIL				
4. HYDROLOGIC BALANCE:				
a. STREAM CHANNEL DIVERSIONS				
b. DIVERSION'S				
c. SEDIMENT PONDS AND IMPOUNDMENTS	✓			✓
d. OTHER SEDIMENT CONTROL MEASURES	✓			✓
e. SURFACE AND GROUNDWATER MONITORING				
f. EFFLUENT LIMITATIONS				
5. EXPLOSIVES				
6. DISPOSAL OF DEVELOPMENT WASTE AND SPOIL				
7. COAL PROCESSING WASTE				
8. NONCOAL WASTE	✓			✓
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES				
10. SLIDES AND OTHER DAMAGE				
11. CONTEMPORANEOUS RECLAMATION				
12. BACKFILLING AND GRADING				
13. REVEGETATION				
14. SUBSIDENCE CONTROL				
15. CESSATION OF OPERATIONS				
16. ROADS				
a. CONSTRUCTION				
b. DRAINAGE CONTROLS				
d. SURFACING				
e. MAINTENANCE				
17. OTHER TRANSPORTATION FACILITIES				
18. SUPPORT FACILITIES AND UTILITY INSTALLATIONS				

INSPECTION REPORT
(Page 2)

Permit Number: ACT/015/015 Date of Inspection: 2-14-86

COMMENTS

(Comments are Numbered to Correspond with Topics Listed Above)

General Comments:

This inspection was made specifically to obtain an oil & grease sample from the mine water pond where a problem had arisen earlier with an oil & grease sample obtained by the Bureau of Water Pollution Control Oct. 15, 1985 (see inspection report dated Jan. 16, 1986). Neither Steve Drummond or Ron Thompson were available at the site, however, I was accompanied by alternate Russel Jensen.

4.c Sediment Ponds and Impoundments:

A sample from the mine water pond discharge was unobtainable during this inspection because the pond was not discharging. The mine water pump was not in operation at the time of inspection (no water was being being pumped into pond), as was the case during the last inspection. Samples were obtained during the latter inspection.

4.d. Other Sediment Controls:

The berm seperating the Tipple area from Christiansen Creek sould be checked by the operator and possibly upgraded. I observed a couple low areas under the guard rail.

8. Noncoal Waste:

I was informed by Russell Jensen that the stocker coal at the mine site is oiled with material shipped in from off site by Intermountain Oil Co. of Adams

Copy of this Report:
Mailed to: Steve Drummond, Donna Griffin
Given to: Dave Lof, Joe Helfrich

Inspectors Signature and Number: Holden Shepherd #7 2-21-86

0365Q 1-2

Inspection Report
(continuation sheet)

Permit Number: AC/015/015

Date of Inspection: 2-14-86

COMMENTS

City, Colorado. The question had arisen during a previous inspection as to the origin of the oil used on the stoker coal.

Inspectors Signature, Number and Date: [signature] 2-21-86

0365Q 3