

0007



*orig mine file  
route thru  
L Bratton*

Consolidation Coal Company  
Mid-Continent Region  
12755 Olive Boulevard  
St. Louis, Missouri 63141  
(314) 275-2300

October 15, 1987

Utah Division of Environmental Health  
Bureau of Water Pollution Control  
P. O. Box 16690  
288 North 1460 West  
Salt Lake City, Utah 84116-0690

Re: September 1987 NPDES Report for Permit  
No. 0024040 for the Emery Preparation Plant

Gentlemen:

I have enclosed a copy of Consolidation Coal Company's Emery Preparation Plant NPDES Discharge monitoring reports for the reporting period from September 1, 1987 through September 30, 1987.

If you have any questions or comments, please contact me at your convenience. I certify under penalty of law that I have personally examined and am familiar with the information submitted in this and the attached documents; based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fine and imprisonment.

Sincerely,

A handwritten signature in cursive script that reads "John A. Shotton".

John A. Shotton  
Vice President  
Western Region Operations

RJD/vms

Enclosures

cc: U. S. EPA, Water and Hazardous Waste Enforcement Branch,  
Enforcement Division, Compliance Assurance Section  
Director, Utah Division of Oil, Gas & Mining  
H. L. Rogers  
NPDES File

**RECEIVED**  
NOV 02 1987

OIL, GAS & MINING

PERMITTEE NAME / ADDRESS (Include Facility Name / Location if different)

NAME CONSOLIDATION COAL COMPANY

ADDRESS 12755 Olive Boulevard  
St. Louis, MO 63141

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM (NPDES)  
DISCHARGE MONITORING REPORT (DMR)  
(2-16) (17-19)

UT 0024040  
PERMIT NUMBER

001  
DISCHARGE NUMBER

RECEIVED  
NOV 02 1987

Form Approved  
OMB No. 158 - R0073

FACILITY EMERY MINE PREPARATION PLANT

LOCATION EMERY, UT

MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
87	09	01	87	09	30
(20-21)	(22-23)	(24-25)	(26-27)	(28-29)	(30-31)

DIVISION OF  
OIL, GAS & MINING  
NOTE: Read instructions before completing this form.

PARAMETER (32-37)	X	(3 Card Only) QUANTITY OR LOADING (46-53)			(4 Card Only) QUALITY OR CONCENTRATION (38-45)				NO. EX (62-63)	FREQUENCY OF ANALYSIS (64-68)	SAMPLE TYPE (69-70)
		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS			
Ph	SAMPLE MEASUREMENT	****	****	***							
	PERMIT REQUIREMENT	****	****		6.5	****	9.0			1/30	GR
Solids, Total Susp	SAMPLE MEASUREMENT	****	****	***							
	PERMIT REQUIREMENT	****	****		****	25	70	MG/L		1/30	GR
Oil and Grease	SAMPLE MEASUREMENT	****	****	***							
	PERMIT REQUIREMENT	****	****		****	****	10	MG/L		1/30	GR
Iron, Total	SAMPLE MEASUREMENT	****	****	***							
	PERMIT REQUIREMENT	****	****		****	****	2.0	MG/L		1/30	GR
Flow	SAMPLE MEASUREMENT	No Discharge			****	****	****	***			
	PERMIT REQUIREMENT	****	****	MGD	****	****	****			1/30	DIR
Solids, Total Diss	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT	****	1	TPD	****	****	****	MG/L		1/30	GR
	SAMPLE MEASUREMENT										
	PERMIT REQUIREMENT										

NAME/TITLE PRINCIPAL EXECUTIVE OFFICER  John Shotton Vice-President  TYPED OR PRINTED	I CERTIFY UNDER PENALTY OF LAW THAT I HAVE PERSONALLY EXAMINED AND AM FAMILIAR WITH THE INFORMATION SUBMITTED HEREIN; AND BASED ON MY INQUIRY OF THOSE INDIVIDUALS IMMEDIATELY RESPONSIBLE FOR OBTAINING THE INFORMATION, I BELIEVE THE SUBMITTED INFORMATION IS TRUE, ACCURATE AND COMPLETE. I AM AWARE THAT THERE ARE SIGNIFICANT PENALTIES FOR SUBMITTING FALSE INFORMATION, INCLUDING THE POSSIBILITY OF FINE AND IMPRISONMENT. SEE 18 U.S.C. § 1001 AND 33 U.S.C. § 1319. (Penalties under these statutes may include fines up to \$10,000 and/or maximum imprisonment of between 6 months and 5 years.)	TELEPHONE		DATE		
		SIGNATURE OF PRINCIPAL EXECUTIVE OFFICER OR AUTHORIZED AGENT <i>John Shotton</i>		618 625-2041 314 275-2307	87	10
COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)		AREA CODE	NUMBER	YEAR	MO	DAY

NATIONAL POLLUTANT DISCHARGE ELIMINATION SYSTEM  
DISCHARGE MONITORING REPORT (DMR)

PERMITEE NAME/ADDRESS (Include Facility Name/Location if different)

NAME CONSOLIDATION COAL COMPANY

ADDRESS 12755 Olive Boulevard  
St. Louis, MO 63141

UT 0024040  
PERMIT NUMBER

002  
DISCHARGE NUMBER

NOV 02 1987

FACILITY EMERY MINE PREPARATION PLANT

LOCATION EMERY, UT

MONITORING PERIOD					
YEAR	MO	DAY	YEAR	MO	DAY
87	09	01	87	09	30
(20-21)	(22-23)	(24-25)	(26-27)	(28-29)	(30-31)

DEPARTMENT OF  
OIL, GAS & MINING

NOTE: Read instructions before completing this form.

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		AVERAGE	MAXIMUM	UNITS	MINIMUM	AVERAGE	MAXIMUM	UNITS			
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	PERMIT REQUIREMENT	****	****		6.5	****	9.0			1/30	GR
Solids, Total Susp	SAMPLE MEASUREMENT	****	****	***							
	PERMIT REQUIREMENT	****	****		****	25	70	MG/L		1/30	GR
Oil and Grease	SAMPLE MEASUREMENT	****	****	***							
	PERMIT REQUIREMENT	****	****		****	****	10	MG/L		1/30	GR
Iron, Total	SAMPLE MEASUREMENT	****	****	***							
	PERMIT REQUIREMENT	****	****		****	****	2.0	MG/L		1/30	GR
Flow	SAMPLE MEASUREMENT	No Discharge			****	****	****				
	PERMIT REQUIREMENT	****	****	MGD	****	****	****	***		1/30	DIR
Solids, Total Diss	SAMPLE MEASUREMENT										
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	SAMPLE MEASUREMENT										
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			AREA CODE	NUMBER	YEAR	MO	DAY
			618	625-2041	87	10	26
			314	275-2307			

COMMENT AND EXPLANATION OF ANY VIOLATIONS (Reference all attachments here)