



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

ah

Norman H. Bangerter
Governor
Dee C. Hansen
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Dianne R. Nielson, Ph.D.
Division Director

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3 Triad Center, Suite 350
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801-538-5340

Partial: Complete: X Exploration

Inspection Date/Time: December 16, 1992/08:00am-05:00pm
Date of Last Inspection: November 9, 1992

Mine Name: Emery Deep County: Emery Permit Number: ACT/015/015
Permittee and/or Operator's Name: Consolidated Coal Company
Business Address: P. O. Box 527, Emery, UT 84522
Type of Mining Activity: Underground XX Surface Prep. Plant Other
Officials(s): State: Stephen J. Demczak Company: Kirt Lansing, Steve Behling
Federal Official(s): Mitch Rollings Weather Conditions: Cool, 0°
Existing Acreage: Permitted-5180 Disturbed-40 Regraded-2.7 Seeded-2.7 Bonded-207
Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-
Status: Exploration/ X Active/ Inactive/ Temp Cessation/ Bond Forfeiture
Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	[XX]	[]	[XX]	[]
2. SIGNS AND MARKERS	[XX]	[]	[]	[]
3. TOPSOIL	[XX]	[]	[]	[]
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	[XX]	[]	[XX]	[]
b. SEDIMENT PONDS AND IMPOUNDMENTS	[XX]	[]	[]	[]
c. OTHER SEDIMENT CONTROL MEASURES	[XX]	[]	[XX]	[]
d. WATER MONITORING	[XX]	[]	[]	[]
e. EFFLUENT LIMITATIONS	[XX]	[]	[]	[]
5. EXPLOSIVES	[XX]	[]	[]	[]
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	[XX]	[]	[]	[]
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	[XX]	[]	[]	[]
8. NONCOAL WASTE	[XX]	[]	[]	[]
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES	[XX]	[]	[]	[]
10. SLIDES AND OTHER DAMAGE	[XX]	[]	[]	[]
11. CONTEMPORANEOUS RECLAMATION	[XX]	[]	[]	[]
12. BACKFILLING AND GRADING	[XX]	[]	[]	[]
13. REVEGETATION	[XX]	[]	[]	[]
14. SUBSIDENCE CONTROL	[XX]	[]	[]	[]
15. CESSATION OF OPERATIONS	[XX]	[]	[]	[]
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	[XX]	[]	[]	[]
b. DRAINAGE CONTROLS	[XX]	[]	[]	[]
17. OTHER TRANSPORTATION FACILITIES	[XX]	[]	[]	[]
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	[XX]	[]	[]	[]
19. AVS CHECK (4th Quarter-April, May, June)	[XX]	[]	[XX]	[]
20. AIR QUALITY PERMIT	[XX]	[]	[]	[]
21. BONDING & INSURANCE	[XX]	[]	[XX]	[]

INSPECTION REPORT
(Continuation sheet)

Page 2 of 2

PERMIT NUMBER: ACT/O15/O15 DATE OF INSPECTION: December 16, 1992

(Comments are Numbered to Correspond with Topics Listed Above)

1. Permit -

- a) The five year permit renewal document was signed by both parties. Diane Nielson, Director of Division of Oil, Gas & Mining, signed the document January 8, 1991.
- b) Sediment ponds were inspected on September 3, 1992 for the third quarter requirement. No problems were noted on the report.
- c) NPDES - Emery Deep NPDES number is 0022616 and expires on May 32, 1994. The self monitoring document was reviewed and no parameters were exceeded.
- d) The refuse pile was inspected by operators for the third quarter on September 9, 1992 and was certified by the P. E. There was no hazardous conditions reported.

4a. Diversions -

The approval for the installation of the diversion around the coal refuse pile has been given by the diversion and Consolidation Coal will proceed with the ground work.

4c. Sediment Control Measures -

The Division has received a 10-day Notice for the natural ground depression in front of the main office building as being a sediment pond but is presently classified as a catch basin in the MRP. After receiving information from Colorado on similar 10-day Notices, the Division is leaning toward writing a Division Order or a Notice of Violation to require this area to be classified as a sediment pond. The Division must respond to Office of Surface Mining by January 17, 1993.

19. AVS Check -

The ownership and control was updated in the MRP.

21. Bonding and Insurance -

The bonding was updated and signed on August 10, 1992 with the amount of \$3,454,443 and addresses 247 acres of disturbed area. The insurance Policy Number 188617 will expire on January 1, 1993.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

Copy of this Report:

Mailed to: Consolidated Coal Company

Mailed to: Bernie Freeman (OSM)

Given to: Joe Helfrich (DOG M)

Filed to: Price Field Office

Date: January 7, 1993

Inspector's Signature and Number: Stephen J. Demczak
Stephen J. Demczak

#39