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State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

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Partial: X Complete: Exploration:
Inspection Date & Time: 11/9/94/8:00am-12:00am
Date of Last Inspection: 10/17&26

Mine Name: Emery Deep Mine County: Emery Permit Number: ACT/015/015
Permittee and/or Operator's Name: Consolidation Coal Company
Business Address: P. O. Box 527, Emery, Utah 84522
Type of Mining Activity: Underground XXX Surface Prep. Plant Other
Company Official(s): Steve Behling
State Officials(s): Peter Hess Federal Official(s): NA
Weather Conditions:
Existing Acreage: Permitted- 5180 Disturbed- 40 Regraded- 2.7 Seeded- 2.7 Bonded- 207
Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-
Status: Exploration/ XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture
Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: Item, EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include: 1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE; 2. SIGNS AND MARKERS; 3. TOPSOIL; 4. HYDROLOGIC BALANCE; 5. EXPLOSIVES; 6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES; 7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS; 8. NONCOAL WASTE; 9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES; 10. SLIDES AND OTHER DAMAGE; 11. CONTEMPORANEOUS RECLAMATION; 12. BACKFILLING AND GRADING; 13. REVEGETATION; 14. SUBSIDENCE CONTROL; 15. CESSATION OF OPERATIONS; 16. ROADS; 17. OTHER TRANSPORTATION FACILITIES; 18. SUPPORT FACILITIES/UTILITY INSTALLATIONS; 19. AVS CHECK (4th Quarter-April, May, June) (date); 20. AIR QUALITY PERMIT; 21. BONDING & INSURANCE.



**INSPECTION REPORT**  
(Continuation sheet)

Page 2 of 3

PERMIT NUMBER: ACT/015/015

DATE OF INSPECTION: 11/9/94

(Comments are Numbered to Correspond with Topics Listed Above)

**2. SIGNS AND MARKERS**

The operator/permittee identification sign at the main gate shows that Pittsburgh and Midway Coal Company and Consolidation Coal Company share an equal interest in the Emery Deep Mine. It is this inspectors understanding that at a previous time, P & M owned the mine but Consol acted as the operator. As P & M is now out of the picture, it was suggested to Mr. Behling that their name be removed from the aforementioned sign. Mr. Behling indicated that he would contact his supervisor in the St. Louis office to determine what he should do regarding the sign.

Mr. Behling mentioned during the inspection that he his working with Dee Bray (St. Louis office) to obtain stencils with which to freshen up the various signs located throughout the property. As was mentioned in the October report, many are becoming weather beaten and illegible. Mr. Behling suggested that he might use a permanent marker as a temporary fix until the stencils become available.

The discharge CMP for Pond 006 needed to have a disturbed area marker installed on the north side of the pipe at the top of the bank. Mr. Behling agreed to do this.

**4c. HYDROLOGIC BALANCE: OTHER SEDIMENT CONTROL MEASURES**

The coal fines stockpile pad which is located north and east of the main facilities area (the perimeter is used for equipment storage and noncoal waste storage) had a small erosion gully formed on the south side of the pile. The permittee was instructed to blade the perimeter of the pile removing this and any other erosion which may have existed.

**8. NONCOAL WASTE**

The material storage yard which is north of the main facilities area contained a few lubricant buckets which needed removed. Other areas which were inspected appeared to be clear of trash.

**INSPECTION REPORT**

(Continuation sheet)

Page 3 of 3

PERMIT NUMBER: ACT/015/015

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9. **PROTECTION OF FISH, WILDLIFE, AND RELATED ENVIRONMENTAL VALUES**

During the inspection of the tipple area, it was noted that coal fines have spread over numerous areas around the tipple. The permittee has partially controlled the dispersal of these fines on the north side of the coal pile by installing a high fence made of silt fence material. Mr. Behling agreed to clean up as many areas of fines as possible.

16b. **ROADS: DRAINAGE CONTROLS**

The permittee has repaired the erosion which was located east of the main mine portal (October '94 inspection). In doing so, a blockage was formed in the ditch which created the problem. The permittee agreed to remove the obstruction in the ditch.

**Note:** This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Steve Behling (Consol Coal)

Bernie Freeman (OSM)

Given to: Joe Helfrich (DOGGM)

Filed to: Price Field Office

Date: November 16, 1994

Inspector's Signature: \_\_\_\_\_

*Peter Hess*  
Peter Hess

#46