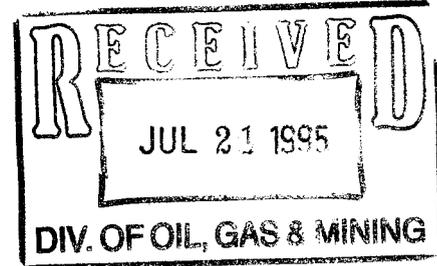




Consolidation Coal Company
 Mid-Continent Region
 12755 Olive Boulevard
 St. Louis, Missouri 63141
 (314) 275-2300

July 18, 1995



Mr. James W. Carter, Director
 Utah Division of Oil, Gas & Mining
 355 W. North Temple
 3 Triad Center - Suite 350
 Salt Lake City, UT 84180-1203

Re: Sediment Control Directive (Tech 003A)

Dear Mr. Carter:

The following information is being submitted to the above referenced directive, and your letter dated June 7, 1995. The sediment control plan under Permit ACT/015/015 for Consolidation Coal Company's, Emery Mine was previously updated to what we believe meets the guidelines and regulatory requirements of R645-301-741 thru 742.126 and 742.240.

On April 1, 1994, the Division approved the information submitted to satisfy Division Order #93B to correct deficiencies identified during the Mid-Term Review for the Emery Deep Mine. This information was inserted into our Mining and Reclamation Plan as Amendment 94A. As part of this amendment, small area exemptions were reclassified as alternative sediment control areas. The alternative sediment control areas were designed to utilize the "Best Technology Currently Available" to minimize disturbance to the environment and to prevent additional contribution of suspended solids to streams or runoff outside of the permit area. These alternative sediment control methods are to be maintained until the disturbed area has been restored and the vegetation requirements are met. Upon restoration and meeting water quality standards, the alternative sediment control structures will be reclaimed as required within the procedures approved in Permit ACT/015/015 and in compliance with all regulatory requirements.

Please call if you have any questions or require further information concerning compliance with the Sediment Control Directive (Tech 003A).

Sincerely,

Timothy D. Kirschbaum
 Senior Engineer

TDK/vls
 CRTRDOGM.LTR