



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

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Partial: Complete: XXX Exploration:
Inspection Date & Time: 12/27/99 / 7:00a.m.-3:00p.m.
Date of Last Inspection: 7/15/99

Mine Name: Emery Deep Mine County: Emery Permit Number: ACT/015/015
Permittee and/or Operator's Name: Consolidation Coal Company
Business Address: P.O. Box 566, Sesser, Illinois 62884
Type of Mining Activity: Underground XXX Surface Prep. Plant Other
Company Official(s): Steve Behling
State Officials(s): Steve Demczak Federal Official(s): None
Weather Conditions: Cool, Snow Covered
Existing Acreage: Permitted- 5180 Disturbed- 247 Regraded- Seeded- Bonded- 247
Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-
Status: Exploration/ XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture
Reclamation (Phase I/Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include: PERMITS, CHANGE, TRANSFER, RENEWAL, SALE; SIGNS AND MARKERS; TOPSOIL; HYDROLOGIC BALANCE; DIVERSIONS; SEDIMENT PONDS AND IMPOUNDMENTS; OTHER SEDIMENT CONTROL MEASURES; WATER MONITORING; EFFLUENT LIMITATIONS; EXPLOSIVES; DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES; COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS; NONCOAL WASTE; PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES; SLIDES AND OTHER DAMAGE; CONTEMPORANEOUS RECLAMATION; BACKFILLING AND GRADING; REVEGETATION; SUBSIDENCE CONTROL; CESSATION OF OPERATIONS; ROADS; CONSTRUCTION/MAINTENANCE/SURFACING; DRAINAGE CONTROLS; OTHER TRANSPORTATION FACILITIES; SUPPORT FACILITIES/UTILITY INSTALLATIONS; AVS CHECK (4th Quarter-April, May, June) (date); AIR QUALITY PERMIT; BONDING & INSURANCE.

**INSPECTION REPORT**  
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PERMIT NUMBER: ACT/015/015

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(Comments are Numbered to Correspond with Topics Listed Above)

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

The current MRP discussed (1) current on-the-ground facilities, and (2) proposed facilities. Further, the 1991 permit document contained stipulation #2. This stipulation stated proposed facilities referenced in the September 1990 MRP are not approved and will require specific written approval by the Division prior to construction or implementation. My copy of the new permit issued January 8, 1998 does not have this restriction. Furthermore, no stipulations are attached to my copy of the permit.

OTHER PERMITS ON FILE AT MINE SITE

- Division Oil, Gas, and Mining Expires 1/8/2001.
- BLM ROW Grant.
- DEQ Air Quality Order.
- DEQ UPDES permit expires 5/31/99. Renewal application has been submitted to DEQ.

WHISTLE BLOWING provisions of the coal rules are part of the official mine records and have been met by the permittee.

4A. HYDROLOGIC BALANCE: DIVERSIONS

Several diversions were inspected and would appear to function as designed. No water was flowing within the diversions during the inspection.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

Observed five sediment ponds and two impoundments. The permittee cleaned the pond adjacent to the inactive coal storage area. None of the sediment ponds were discharging. The two mine water ponds were discharging. I did not take a sample from either outfall.

Fourth quarter inspections were on file covering five sediment ponds and two mine water impoundments. The sediment ponds were dry. All the designs on the five sediment ponds and two mine water ponds are included in the MRP. The annual impoundment report for 1998 is on file at the mine.

4D. HYDROLOGIC BALANCE: WATER MONITORING

Water monitoring has been completed for the second quarter and data submitted for the third quarter.

**INSPECTION REPORT**  
(Continuation sheet)

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13. REVEGETATION

Mr. Behling pointed out the revegetation test plot. It is fenced. The test plot consists of greasewood/grass vegetal cover type.

14. SUBSIDENCE CONTROL

Reviewed the field subsidence survey results. The report for CY 1999 will be prepared by Bruce Ware.

16B. ROADS: DRAINAGE CONTROLS

The roads were in good shape and showed no evidence where runoff was uncontrolled and flowing down and over the road surface.

20. AIR QUALITY PERMIT

Air Quality Permit is on file and dated 2/2/95.

21. BONDING AND INSURANCE

The surety bond is in place for \$3,454,443.00. Liability insurance mine records are complete at this time. Insurance documents on file as required under coal rules. The accord form complied with the R654 Coal Rules.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Tim Kirschbaum/Steve Behling (Consol) Henry Austin (OSM)  
Given to: Pam Grubaugh-Littig (DOGM) Filed to: Price Field Office  
Date: February 3, 2000

Inspector's Signature: \_\_\_\_\_

Stephen J. Demczak  
Stephen J. Demczak

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