



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

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Partial: Complete: XXX Exploration:
Inspection Date & Time: 6/6/2000 / 7:00a.m.-11:30a.m.
Date of Last Inspection: 3/2/2000

PH

Mine Name: Emery Deep Mine County: Emery Permit Number: ACT/015/015
Permittee and/or Operator's Name: Consolidation Coal Company
Business Address: P.O. Box 566, Sesser, Illinois 62884
Type of Mining Activity: Underground XXX Surface Prep. Plant Other
Company Official(s): Steve Behling State Officials(s): Steve Demczak, Daron Haddock
Federal Official(s): Joe Wilcox & Dennis Winterringer, OSM
Weather Conditions: Warm, 80's
Existing Acreage: Permitted- 5180 Disturbed- 247 Regraded- Seeded- Bonded- 247
Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-
Status: Exploration/ XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture
Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: EVALUATED, N/A, COMMENTS, NOV/ENF. Rows 1-21 listing various permit conditions and their evaluation status.

INSPECTION REPORT

(Continuation sheet)

Page 2 of 3

PERMIT NUMBER: ACT/015/015

DATE OF INSPECTION: 6/6/2000

(Comments are Numbered to Correspond with Topics Listed Above)

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

The current MRP discussed (1) current on-the-ground facilities and, (2) proposed facilities. Further, the 1991 permit document contained stipulation #2. This stipulation stated that proposed facilities referenced in the September 1990 MRP are not approved and will require specific written approval by the Division prior to construction or implementation. My copy of the new permit issued January 8, 1998 does not have this restriction. Furthermore, no stipulations are attached to my copy of the permit.

The permittee may be submitting an amendment to possibly open new portals and expand the disturbed area for this reason. Approval from Consol management must be given first before the amendment will be submitted.

OTHER PERMITS ON FILE AT MINE SITE

- Division Oil, Gas, and Mining Expires 1/8/2001.
- BLM ROW Grant.
- DEQ Air Quality Order.
- DEQ UPDES permit expires in the year 2004.

WHISTLE BLOWING provisions of the coal rules are part of the official mine records and have been met by the permittee.

4A. HYDROLOGIC BALANCE: DIVERSIONS

Several diversions were inspected and it appears that they would function as designed. No water was flowing within the diversion during the inspection.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

Observed five sediment ponds and two impoundments. The permittee cleaned the pond adjacent to the inactive coal storage area. None of the sediment ponds were discharging. The two mine water ponds were discharging. I did not take a sample from either outfall.

First quarter inspections were on file covering five sediment ponds and two mine water impoundments. The sediment ponds were dry. All of the designs on the five sediment ponds and two mine water ponds are included in the MRP. The annual impoundment report for 1999 was submitted to the Division at the end of March.

The annual sediment pond inspection was completed on December 7, 1999. No hazardous conditions were reported.

4D. HYDROLOGIC BALANCE: WATER MONITORING

Water monitoring has been completed for the first quarter and data has been submitted to the Division.

INSPECTION REPORT
(Continuation sheet)

Page 3 of 3

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4E. EFFLUENT LIMITATIONS

The UPDES permit will expire June 4, 2004. The permit number is UT0022616.

7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS

The refuse pile inspection has been completed for the first quarter as of March 17, 2000. Also, reports for CY 1999 will be included in the 1999 annual report.

14. SUBSIDENCE CONTROL

The field subsidence survey results were reviewed. The report for CY 1999 will be prepared by Bruce Ware.

16B. ROADS: DRAINAGE CONTROLS

The roads appeared to be in good shape and showed no evidence of uncontrolled runoff.

20. AIR QUALITY PERMIT

The Air Quality Permit which is on file is dated 2/2/95.

21. BONDING AND INSURANCE

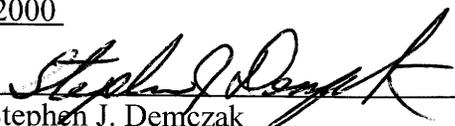
A surety bond is in place for \$3,454,443.00. The bonded area is the disturbed area. The bonded/disturbed area acreage is 247 acres; the permit area is 5180 acres.

Liability insurance mine records are complete at this time. Insurance documents are on file as required by the R645 coal rules. The policy will expire on November 5, 2000.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Tim Kirschbaum/Steve Behling (Consol) Henry Austin (OSM)
Given to: Pam Grubaugh-Littig (DOGM) Filed to: Price Field Office
Date: June 16, 2000

Inspector's Signature:  #39
Stephen J. Demczak