

CONSOLIDATION COAL COMPANY

EMERY MINE

PERMIT ACT/015/015

ANNUAL REPORT FOR 2000

File in:

Confidential

Shelf

Expandable

Refer to Record No. 0009 Date 03272001

In C/ 01500152001 In Company

For additional information

0009



CONSOL ENERGY™

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APR 03 2001

DIVISION OF
OIL, GAS AND MINING

March 27, 2000

Mary Ann Wright, Associate Director
Utah Coal Regulatory Program
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

RE: Emery Mine
Permit No. ACT/015/015
2000 Annual Report

Dear Ms Wright:

Enclosed please find two copies of Consolidation Coal Company's, 2000 Annual Report for the Emery Mine.

On January 21, 2001, an Amendment was submitted and approved February 13, 2001 for Officer and Director Updates. On February 27, 2001, additional changes in CONSOL Energy Inc. were certified by the Secretary of CONSOL Energy Inc. The major change in structure involves CONSOL Inc. being merged into CONSOL Energy Inc. Within the 2000 Annual Report (Appendix C-2, "Ownership & Control Information"), certificates have been included to detail the current corporate structure and changes in its officers and directors. The "Listing of Officers and Directors" of all corporate entities shall be submitted under a separate application to change the ownership and control section of the current MRP.

If you have any questions or need further information, please contact me at the above location.

Sincerely,

Timothy D. Kirschbaum
Environmental Engineer
(618)625-6847

File in: 0150015, 2001, Incoming

Refer to:

- Confidential
- Shelf
- Expandable

Date 03/27/01 for additional information

To enter text, click in the box and type your response. If a box already contains an entry select the entry and type the replacement. You can use the **tab** key to move from one field to the next. To select a check box, click in the box or type an x.

GENERAL INFORMATION

Permitte Name	Consolidation Coal Company
Mine Name	Emery Mine
Operator Name (If other then permittee)	
Permit Expiration Date	January 8, 2006
Permit Number	ACT/015/015
Authorized Representative Title	Timothy Kirschbaum, Environmental Engineer
Phone Number	618-625-6847
Fax Number	618-625-6844
E-mail Address	timkirschbaum@consolenergy.com
Mailing Address	P.O. Box 566, Sesser, IL 62884
Resident Agent	CT Corporation Systems
Resident Agent Mailing Address	175 South Main Street, Salt Lake City, UT 84111
Number of Binders Submitted	2

IDENTIFICATION OF OTHER PERMITS

Identify other permits that are required in conjunction with mining and reclamation activities.

Permit Type	ID Number	Description	Expiration Date
MSHA Mine ID(s)	42-00079	Emery Mine	N/A
MSHA Impoundment(s)		None	
NPDES/UPDES Permit(s)	UT002166	Minor Industrial	05-31-04
PSD Permit(s) (Air)	DAQE-177-95	Issued 3-2-95	N/A
Other			

CERTIFIED REPORTS

List the certified inspection reports as required by the rules and under the approved plan that must be periodically submitted to the Division. Specify whether the information is included as Appendix A to this report or currently on file with the Division.

Certified Reports:	Required		Included or on file with DOGM		Comments
	Yes	No	Included	On File	
Excess Spoil Piles	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Refuse Piles	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	Refuse Pile 1 Filed Quarterly
Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input checked="" type="checkbox"/>	Annual Inspections - see Appendix A-1 for copies
Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

REPORTING OF OTHER TECHNICAL DATA

List other technical data and information as required under the approved plan, which must be periodically submitted to the Division. Specify whether the information is included as Appendix B to this report or currently on file with the Division.

Technical Data:	Required		Included or on file with DOGM		Comments
	Yes	No	Included	On file	
Climatological	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Subsidence Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	see Appendix B-1
Vegetation Monitoring	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Raptor Survey	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Soils Monitoring	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Water Monitoring	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
First quarter	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Second quarter	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Third quarter	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Fourth quarter	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	
Geological / Geophysical	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Engineering	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
Other Data	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	
	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	

LEGAL, FINANCIAL, COMPLIANCE AND RELATED INFORMATION

Change in administration or corporate structure can often bring about necessary changes to information found in the mining and reclamation plan. The Division is Requesting that each permittee review and update the legal, financial, compliance and related information in the plan as part of the annual report. Provide the department of Commerce, annual Report of Officers, or other equivalent information as necessary

APPENDIX A

Certified Reports

Excess Spoil Piles
Refuse Piles
Impoundments

as required under R645-301-514

CONTENTS

copies of Annual Impoundment Certifications

CONSOLIDATION COAL COMPANY
EMERY MINE
EMERY, UTAH
ANNUAL IMPOUNDMENT CERTIFICATION

POND #1
 INSPECTED BY Bruce Ware

PERMIT NO. ACT/015/015
 DATE Dec. 11, 2000

I. PHYSICAL INSPECTION (Stability & Structural Condition)

	<u>YES</u>	<u>NO</u>
A. Upstream Cracking or Movement		X
B. Downstream Cracking or Movement		X
C. Erosion		X
D. Proper Operation of Discharge System(s)	X	
E. Significant Seepage or Piping	X	X
F. Existing and Required Monitoring	N/A	

II. FIELD DATA

A. Pond Volume* 13.36 Ac-Ft
 (Measured from Board 1 ft. above concrete outlet)

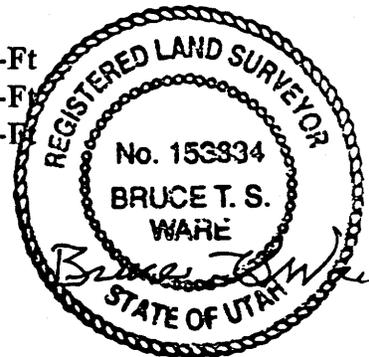
B. Pool Elevation 5838.7 Ft

C. Top of Dam Elevation 5844.0 Ft

D. Dewatering Pipe Invert Elevation _____ Ft

*Minimum volumes required:

Treatment	<u>3.20</u>	Ac-Ft
40% sed. vol	<u>4.10</u>	Ac-Ft
TOTAL	<u>7.30</u>	Ac-Ft



This is a annual report for (year) 2000

Name Bruce T. S. Ware Utah Registration No. (Seal) _____

Firm Bruce T. S. Ware Phone Number (435) 637-2620

Address 2223 N. 1200 W. Helper, UT 84526

Signature Bruce T. S. Ware Date Dec. 12, 2000

CONSOLIDATION COAL COMPANY
EMERY MINE
EMERY, UTAH
ANNUAL IMPOUNDMENT CERTIFICATION

POND #2
 INSPECTED BY Bruce Ware

PERMIT NO. ACT/015/015
 DATE Dec. 11, 2000

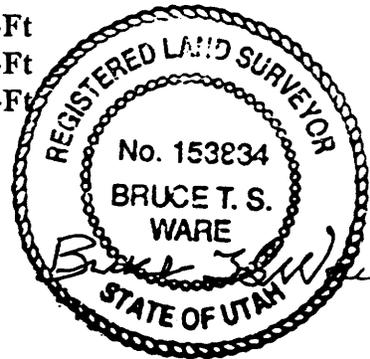
I. PHYSICAL INSPECTION (Stability & Structural Condition)

	<u>YES</u>	<u>NO</u>
A. Upstream Cracking or Movement		X
B. Downstream Cracking or Movement		X
C. Erosion		X
D. Proper Operation of Discharge System(s)	Dry	
E. Significant Seepage or Piping		X
F. Existing and Required Monitoring	N/A	

II. FIELD DATA

A. Pond Volume*	<u>1.29</u>	Ac-Ft
(Measured from open channel spillway(invert))		
B. Pool Elevation	<u>5912.5</u>	Ft
C. Top of Dam Elevation	<u>5912.1</u>	Ft
D. Dewatering Pipe Invert Elevation	_____	Ft

*Minimum volumes required:	Treatment	<u>0.68</u>	Ac-Ft
	40% sed. vol	<u>0.33</u>	Ac-Ft
	TOTAL	<u>1.01</u>	Ac-Ft



This is a annual report for (year) 2000

Name Bruce T. S. Ware Utah Registration No. (Seal) _____

Firm Bruce T. S. Ware Phone Number (435) 637-2620

Address 2223 N. 1200 W. Helper, UT 84526

Signature Bruce T. S. Ware Date Dec. 12, 2000

CONSOLIDATION COAL COMPANY
EMERY MINE
EMERY, UTAH
ANNUAL IMPOUNDMENT CERTIFICATION

POND #3
 INSPECTED BY Bruce Ware

PERMIT NO. ACT/015/015
 DATE Dec. 11, 2000

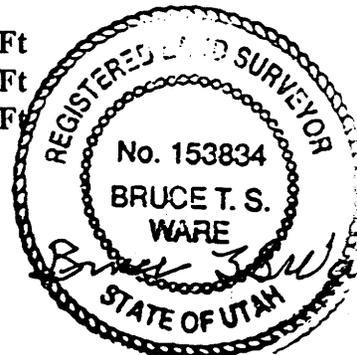
I. PHYSICAL INSPECTION (Stability & Structural Condition)

	<u>YES</u>	<u>NO</u>
A. Upstream Cracking or Movement		X
B. Downstream Cracking or Movement		X
C. Erosion		X
D. Proper Operation of Discharge System(s)	Dry	
E. Significant Seepage or Piping		X
F. Existing and Required Monitoring	N/A	

II. FIELD DATA

A. Pond Volume*	<u>1.09</u>	Ac-Ft
(Measured from 0.5 ft. below top of CMP)		
B. Pool Elevation	<u>Dry</u>	Ft
C. Top of Dam Elevation	<u>5911</u>	Ft
D. Dewatering Pipe Invert Elevation	<u>5910.2</u>	Ft

*Minimum volumes required:	Treatment	<u>0.37</u>	Ac-Ft
	40% sed. vol	<u>0.46</u>	Ac-Ft
	TOTAL	<u>0.83</u>	Ac-Ft



This is a annual report for (year) 2000

Name Bruce T. S. Ware Utah Registration No. (Seal) _____

Firm Bruce T. S. Ware Phone Number (435) 637-2620

Address 2223 N. 1200 W. Helper, UT 84526

Signature Bruce T. S. Ware Date Dec. 12, 2000

CONSOLIDATION COAL COMPANY
EMERY MINE
EMERY, UTAH
ANNUAL IMPOUNDMENT CERTIFICATION

POND #4
 INSPECTED BY Bruce Ware

PERMIT NO. ACT/015/015
 DATE Dec. 11, 2000

I. PHYSICAL INSPECTION (Stability & Structural Condition)

	<u>YES</u>	<u>NO</u>
A. Upstream Cracking or Movement		X
B. Downstream Cracking or Movement		X
C. Erosion		X
D. Proper Operation of Discharge System(s)	Dry	
E. Significant Seepage or Piping		X
F. Existing and Required Monitoring	N/A	

II. FIELD DATA

A. Pond Volume* 167,331 Cu-Ft
 (Measured from the crest of the dam)

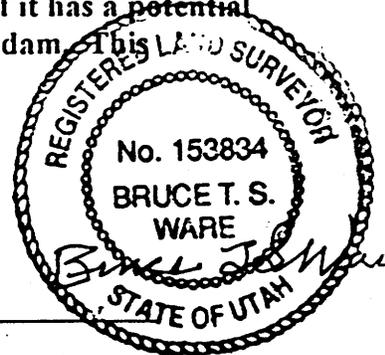
B. Pool Elevation **Dry Ft

C. Top of Dam Elevation 5955 Ft

D. Available Depth from Dam Crest 3.8 Ft

** This is an evaporation pond

Pond 004 is designed as an evaporation pond, not a sediment pond. Surface area is the critical design parameter for the pond. The pond is adequate in size if it has a potential diameter of 240 feet and an available depth of 2 feet from the crest of the dam. This corresponds to a volume of 45,239 cu ft.



This is an annual report for (year) 2000

Name Bruce T. S. Ware

Utah Registration No. (Seal) _____

Firm Bruce T. S. Ware

Phone Number (435) 637-2620

Address 2223 N. 1200 W. Helper, UT 84526

Signature Bruce T. S. Ware Date Dec. 12, 2000

CONSOLIDATION COAL COMPANY
EMERY MINE
EMERY, UTAH
ANNUAL IMPOUNDMENT CERTIFICATION

POND #5
 INSPECTED BY Bruce Ware

PERMIT NO. ACT/015/015
 DATE Dec. 11, 2000

I. PHYSICAL INSPECTION (Stability & Structural Condition)

	<u>YES</u>	<u>NO</u>
A. Upstream Cracking or Movement		X
B. Downstream Cracking or Movement		X
C. Erosion		X
D. Proper Operation of Discharge System(s)	X	
E. Significant Seepage or Piping		X
F. Existing and Required Monitoring	N/A	

II. FIELD DATA

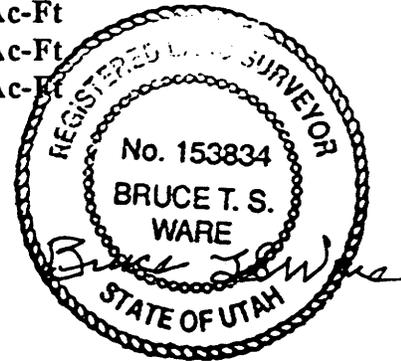
A. Pond Volume* 4.71 Ac-Ft
 (Measured from open channel spillway (invert))

B. Pool Elevation 5942.5 Ft

C. Top of Dam Elevation 5949 Ft

D. Dewatering Pipe Invert Elevation 5948.1 Ft

*Minimum volumes required:	Treatment	<u>3.70</u>	Ac-Ft
(After proposed raising of dam,	40% sed. vol	<u>0.45</u>	Ac-Ft
pending DOGM approval	TOTAL	<u>4.15</u>	Ac-Ft
of permit submitted Sept. 1990)			



This is a annual report for (year) 2000

Name Bruce T. S. Ware

Utah Registration No. (Seal) _____

Firm Bruce T. S. Ware

Phone Number (435) 637-2620

Address 2223 N. 1200 W. Helper, UT 84526

Signature Bruce T. S. Ware Date Dec. 12, 2000

CONSOLIDATION COAL COMPANY
EMERY MINE
EMERY, UTAH
ANNUAL IMPOUNDMENT CERTIFICATION

POND #6
 INSPECTED BY Bruce Ware

PERMIT NO. ACT/015/015
 DATE Dec. 11, 2000

I. PHYSICAL INSPECTION (Stability & Structural Condition)

	<u>YES</u>	<u>NO</u>
A. Upstream Cracking or Movement		X
B. Downstream Cracking or Movement		X
C. Erosion		X
D. Proper Operation of Discharge System(s)	X	
E. Significant Seepage or Piping		X
F. Existing and Required Monitoring	N/A	

II. FIELD DATA

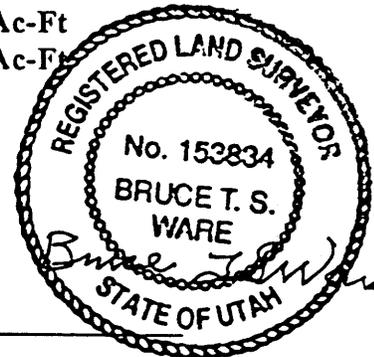
A. Pond Volume* 8.9 Ac-Ft
 (Measured from open channel spillway (invert))

B. Pool Elevation 6019.9 Ft

C. Top of Dam Elevation 6023.0 Ft

D. Dewatering Pipe Invert Elevation 6019.9 Ft

*Minimum volumes required:	Treatment	<u>1.70</u>	Ac-Ft
	40% sed. vol	<u>3.00</u>	Ac-Ft
	TOTAL	<u>4.70</u>	Ac-Ft



This is a annual report for (year) 2000

Name Bruce T. S. Ware

Utah Registration No. (Seal) _____

Firm Bruce T. S. Ware

Phone Number (435) 637-2620

Address 2223 N. 1200 W.

Helper, UT 84526

Signature Bruce T. S. Ware

Date Dec. 12, 2000

CONSOLIDATION COAL COMPANY
EMERY MINE
EMERY, UTAH
ANNUAL IMPOUNDMENT CERTIFICATION

POND #8
 INSPECTED BY Bruce Ware

PERMIT NO. ACT/015/015
 DATE Dec. 11, 2000

I. PHYSICAL INSPECTION (Stability & Structural Condition)

	<u>YES</u>	<u>NO</u>
A. Upstream Cracking or Movement		X
B. Downstream Cracking or Movement		X
C. Erosion		X
D. Proper Operation of Discharge System(s)	Dry	
E. Significant Seepage or Piping		X
F. Existing and Required Monitoring	N/A	

II. FIELD DATA

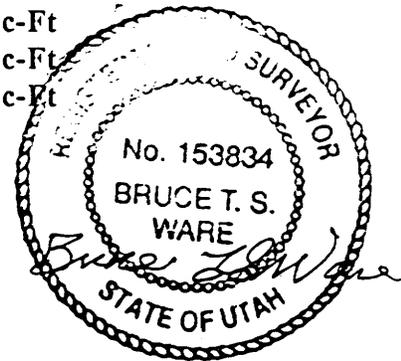
A. Pond Volume* 3.55 Ac-Ft
 (Measured from 1.6 ft above dewatering pipe (invert))

B. Pool Elevation Dry Ft

C. Top of Dam Elevation 5914.0 Ft

D. Dewatering Pipe Invert Elevation 5911.0 Ft

*Minimum volumes required:	Treatment	<u>1.18</u>	Ac-Ft
	40% sed. vol	<u>0.80</u>	Ac-Ft
	TOTAL	<u>1.98</u>	Ac-Ft



This is a annual report for (year) 2000

Name Bruce T. S. Ware

Utah Registration No. (Seal) _____

Firm Bruce T. S. Ware

Phone Number (435) 637-2620

Address 2223 N. 1200 W.

Helper, UT 84526

Signature Bruce T. S. Ware

Date Dec. 12, 2000

APPENDIX B

Reporting of Technical Data

including monitoring data, reports, maps, and other information
as required under the approved plan
or as required by the Division

in accordance with the requirements of R645-301-130 and R645-301-140.

CONTENTS

Subsidence Monitoring Data

Emery Mine Subsidence Monitoring Report -- 2000

Station	Location	Baseline			Resurvey			Previous Survey		1995 Survey		1996 Survey		1997 Survey		1998 Survey		1999 Survey		2000 Survey	
		Northing	Easting	Elevation	Date	Northing	Easting	Date	Elevation	Date	Elevation	Date	Elevation	Date	Elevation	Date	Elevation	Date	Elevation	Date	Elevation
IH-6	1 East	196,403.18	2,070,884.42	6,092.21	Dec-81			6,091.95	Oct-91	6,091.24	Oct-95	6,091.35	Oct-96	6,091.31	Oct-97	6,091.30	Dec-98	6,091.30	Nov-99	6,091.31	Oct-00
SMK-2	1 East	197,094.12	2,069,844.82	6,095.91	Feb-81			6,099.11	Oct-91	6,098.32	Oct-95	6,098.37	Oct-96	6,098.17	Oct-97	6,098.24	Dec-98	6,097.94	Nov-99	6,098.31	Oct-00
H-1	2 East	196,595.37	2,072,825.14	6,078.84	May-80			6,078.83	Oct-91	6,078.19	Oct-95	6,078.34	Oct-96	6,078.25	Oct-97	6,078.30	Dec-98	6,078.29	Nov-99	6,078.31	Oct-00
SMK-3	2 East	197,304.72	2,071,450.90	6,083.58	Jun-81			6,078.18	Oct-91	6,077.49	Oct-95	6,077.66	Oct-96	6,077.56	Oct-97	6,077.57	Dec-98	6,077.66	Nov-99	6,077.60	Oct-00
83-1	3 East	197,431.73	2,072,907.02	6,062.29	Jun-83			6,061.68	Oct-91	6,060.92	Oct-95	6,061.07	Oct-96	6,060.96	Oct-97	6,061.05	Dec-98	6,061.04	Nov-99	6,061.05	Oct-00
E	3 East	197,803.76	2,072,023.67	6,079.67	May-81			6,078.81	Oct-91	6,078.14	Oct-95	6,078.24	Oct-96	6,078.03	Oct-97	6,078.24	Dec-98	6,077.98	Nov-99	6,078.02	Oct-00
86-6	4 East	199,025.80	2,073,046.70	6,075.64	Sep-86	199,026.13	2,073,046.79	6,076.29	Mar-88	6,074.69	Oct-95	6,074.73	Oct-96	6,074.66	Oct-97	6,074.49	Dec-98	6,074.76	Nov-99	6,074.73	Oct-00
86-9	4 East	198,236.28	2,074,137.07	6,069.17	Sep-86	198,236.29	2,074,137.07	6,069.14	Mar-88	6,068.32	Oct-95	6,068.37	Oct-96	6,068.33	Oct-97	6,068.41	Dec-98	6,068.41	Nov-99	6,068.41	Oct-00
88-7	4 East	197,096.86	2,075,534.68	6,053.99	Oct-88	197,096.85	2,075,534.04			6,053.25	Oct-95	6,053.06	Oct-96	6,053.07	Oct-97	6,053.24	Dec-98	6,052.98	Nov-99	6,053.32	Oct-00
86-7	5 East	199,752.34	2,073,666.90	6,099.96	Sep-86			6,100.89	Mar-89												
86-10	5 East	198,804.10	2,075,063.22	6,074.13	Sep-86																
90-1	1 South-4 East	193,321.82	2,071,554.61	6,064.46	Sep-90																
90-2	1 South-4 East	194,151.38	2,072,233.01	6,043.70	Sep-90																
90-3	1 South-4 East	194,697.79	2,072,613.57	6,020.54	Sep-90																
90-4	1 South-4 East	194,999.50	2,073,108.04	6,025.91	Sep-90																
90-5	1 South-4 East	195,743.01	2,073,472.37	6,025.52	Sep-90																
86-8	7 North	200,823.57	2,073,450.93	6,121.41	Sep-86			6,108.49	Mar-89												
86-1	1 Federal	196,195.95	2,066,451.12	5,999.53	Sep-86			5,999.42	Oct-91	5,999.45	Oct-95	5,999.53	Oct-96	5,999.49	Oct-97	5,999.46	Dec-98	5,999.49	Nov-99	5,999.44	Oct-00
86-2	1 Federal	196,991.96	2,065,342.60	6,036.66	Sep-86					6,036.47	Oct-95	6,036.46	Oct-96	6,036.43	Oct-97	6,036.49	Dec-98	6,036.46	Nov-99	6,036.43	Oct-00
86-4	1 Federal	199,177.18	2,062,679.70	6,074.13	Sep-86					6,074.98	Oct-95	6,074.87	Oct-96	6,074.81	Oct-97	6,074.76	Dec-98	6,074.97	Nov-99	6,074.82	Oct-00
86-5	1 Federal	198,495.12	2,064,069.40	6,159.24	Sep-86	198,495.23	2,064,069.69			6,160.15	Oct-95	6,160.14	Oct-96	6,160.07	Oct-97	6,160.09	Dec-98	6,160.06	Nov-99	6,160.16	Oct-00
87-1	2 Federal	195,498.41	2,066,141.87	5,995.61	May-87			5,986.63	Oct-91	5,986.61	Oct-95	5,986.63	Oct-96	5,986.66	Oct-97	5,986.63	Dec-98	5,986.56	Nov-99	5,986.61	Oct-00
88-6	3 Federal	195,517.06	2,065,670.10	5,970.89	Oct-88			5,970.95	Oct-91	5,970.93	Oct-95	5,970.99	Oct-96	5,970.95	Oct-97	5,971.10	Dec-98	5,971.07	Nov-99	5,971.03	Oct-00
88-4	4 Federal	196,346.15	2,064,618.22	5,985.47	Oct-88			5,985.41	Oct-91	5,984.47	Oct-95	5,984.38	Oct-96	5,984.32	Oct-97	5,984.32	Dec-98	5,984.39	Nov-99	5,984.28	Oct-00
88-5	4 Federal	196,312.43	2,065,049.88	5,992.04	Oct-88			5,992.63	Oct-91	5,990.84	Oct-95	5,990.84	Oct-96	5,990.72	Oct-97	5,990.68	Dec-98	5,990.73	Nov-99	5,990.64	Oct-00
88-3	5 Federal	197,031.84	2,064,091.02	6,070.55	Oct-88			6,010.48	Oct-91	6,010.48	Oct-95	6,010.41	Oct-96	6,010.40	Oct-97	6,010.35	Dec-98	6,010.56	Nov-99	6,010.37	Oct-00
86-13	5 Federal	197,515.26	2,064,041.37	6,032.25	Oct-86			6,032.27	Oct-91	6,032.27	Oct-95	6,032.17	Oct-96	6,032.15	Oct-97	6,032.02	Dec-98	6,032.29	Nov-99	6,032.12	Oct-00
88-2	6 Federal	197,475.04	2,063,677.78	6,012.88	Aug-90			6,012.84	Oct-91	6,012.88	Oct-95	6,012.81	Oct-96	6,012.74	Oct-97	6,012.62	Dec-98	6,012.78	Nov-99	6,012.74	Oct-00
88-1	7 Federal	198,336.99	2,062,643.16	6,039.82	Aug-90			6,039.75	Oct-91	6,039.97	Oct-95	6,039.89	Oct-96	6,039.82	Oct-97	6,039.69	Dec-98	6,039.90	Nov-99	6,039.86	Oct-00
89-1	1R 1 Fed	200,820.64	2,064,974.76	6,197.18	Dec-89			6,197.17	Oct-91	6,197.21	Oct-95	6,197.18	Oct-96	6,197.12	Oct-97	6,197.13	Dec-98	6,197.18	Nov-99	6,197.19	Oct-00
89-2	1R 1 Fed	201,172.57	2,065,398.39	6,196.83	Dec-89			6,196.96	Oct-91	6,196.83	Oct-95	6,196.88	Oct-96	6,196.89	Oct-97	6,196.87	Dec-98	6,196.94	Nov-99	6,196.60	Oct-00
89-3	2R 1 Fed	199,428.72	2,064,637.87	6,166.98	Dec-89			6,167.11	Oct-91	6,167.08	Oct-95	6,167.11	Oct-96	6,167.10	Oct-97	6,167.10	Dec-98	6,166.96	Nov-99	6,167.13	Oct-00
89-4	2R 1 Fed	200,808.75	2,066,115.13	6,181.46	Dec-89			6,181.70	Oct-91	6,181.67	Oct-95	6,181.66	Oct-96	6,181.60	Oct-97	6,181.61	Dec-98	6,181.67	Nov-99	6,181.61	Oct-00
86-12	3R 1 Fed	198,324.35	2,065,857.05	6,168.57	Oct-86																
86-11	4R 1 Fed	198,669.66	2,066,811.32	6,149.97	Oct-86																
86-3	4R 1 Fed	198,162.30	2,067,668.46	6,147.18	Sep-86			6,027.17	Aug-90												
C-36	6R 1 Fed	196,855.12	2,066,750.82	6,027.17				5,929.96	Dec-89												
Q	1L 6 South	191,929.15	2,066,753.80	5,931.20	Jun-81																
L	2 West	193,219.03	2,065,365.10	5,946.18				5,945.92	Oct-95	5,945.92	Oct-95	5,945.75	Oct-96	5,945.80	Oct-97	5,945.69	Dec-98	5,945.33	Nov-99	5,945.66	Oct-00
N	1R 2 West	193,874.72	2,065,955.61	5,948.67	Dec-82			5,946.11	Oct-91	5,946.10	Oct-95	5,946.03	Oct-96	5,946.05	Oct-97	5,946.00	Dec-98	5,946.17	Nov-99	5,945.99	Oct-00
W	2R 2 West	194,616.64	2,063,467.15	5,957.05	Jan-81			5,954.69	Oct-91	5,954.69	Oct-95	5,954.72	Oct-96	5,954.70	Oct-97	5,954.69	Dec-98	5,954.55	Nov-99	5,954.68	Oct-00
83-3	3R 2 West	194,594.74	2,064,492.11	5,962.25	May-84			5,961.10	May-86	Removed during rest	Removed during restoration										
83-4	3R 2 West	194,929.82	2,064,644.95	5,966.22	May-84			5,965.57	May-86	Removed during rest	Removed during restoration										
83-5	4R 2 West	194,627.68	2,063,887.44	5,969.53	May-84			5,968.23	Oct-91	5,968.23	Oct-95	5,968.84	Oct-96								
83-6	4R 2 West	194,965.20	2,064,059.57	5,971.07	May-84			5,968.20	May-86	Removed during rest	Removed during restoration										
85-1	5R 1 West	194,958.12	2,063,444.68	5,974.25	Dec-85			5,972.87	Oct-91	Point destroyed - can Point destroyed - cannot be replaced											
85-2	5R 2 West	195,463.95	2,063,363.96	5,978.85	Dec-85			5,977.85	Oct-91	Point destroyed - can Point destroyed - cannot be replaced											

Notes:
1. New monument set at original location

APPENDIX C

Legal, Financial, Compliance and Related Information

Annual Report of Officers
as submitted to the Utah Department of Commerce

and other changes in ownership and control information
as required under R6-5-301-110.

CONTENTS

Department of Commerce Annual Report

Certificates of Officers & Director Changes

Division of Corporations & Commercial Code
In person: 160 East 300 South, 1st Floor
Lake City, Utah 84111
Fax: (801) 530-6111
Web site: http://www.commerce.state.ut.us



PROFIT CORPORATION ANNUAL REPORT

The following information is on file in this office. All profit corporations must file their annual reports and corrections within the month of their anniversary date. Failure to do so will result in Delinquency, Revocation or Involuntary Dissolution of the corporate charter.

THIS BOX MUST BE COMPLETED

CORPORATE NAME, REGISTERED AGENT, REGISTERED OFFICE, CITY, STATE & ZIP CORPORATION # <u>045461</u> 1. <u>Consolidation Coal Company</u> 2. <u>C.T. Corporation System</u> 3. <u>50 W. Broadway, 8th Floor</u> 4. <u>SALT LAKE City, UT 84101-2006</u>	MAKE ALL CORRECTIONS IN THIS COLUMN FROM YEAR AGED REPORT _____ TO YEAR AGED REPORT _____ REGISTERED AGENT MUST BE IN UTAH STATE _____ CITY _____
--	--

WHEN CHANGING THE REGISTERED AGENT THE NEW AGENT MUST SIGN.

5. INCORPORATED IN THE STATE AND UNDER THE LAWS OF: <u>DELAWARE</u> 6. ADDRESS OF THE PRINCIPAL OFFICE IN THE HOME STATE: <u>1500 WASHINGTON Road</u> <u>PITTSBURGH, PA 15241</u>	STATE AGENT _____ TITLE OF AGENT _____ CITY _____
--	---

7. BUSINESS PURPOSE:
DOMESTIC PROFIT CORPORATIONS ARE REQUIRED TO LIST A CORPORATE OFFICER.

OFFICERS 8. PRESIDENT <u>SEE ATTACHED LIST</u> ADDRESS _____ CITY, STATE & ZIP _____ 9. VICE PRESIDENT ADDRESS _____ CITY, STATE & ZIP _____ 10. SECRETARY ADDRESS _____ CITY, STATE & ZIP _____ 11. TREASURER ADDRESS _____ CITY, STATE & ZIP _____	8 _____ 9 _____ 10 _____ 11 _____
--	--

ALL DOMESTIC CORPORATIONS MUST LIST THREE (3) DIRECTORS UNLESS THEY FALL UNDER THE EXCEPTIONS STATED IN SECTION 16-10a-803(1) OR (11)

DIRECTORS 12. DIRECTOR <u>SEE ATTACHED LIST</u> ADDRESS _____ CITY, STATE & ZIP _____ 13. DIRECTOR ADDRESS _____ CITY, STATE & ZIP _____ 14. DIRECTOR ADDRESS _____ CITY, STATE & ZIP _____	12 _____ 13 _____ 14 _____
--	----------------------------------

Under penalties of perjury and as an authorized officer, I declare that this annual report and, if applicable, the statement change of registered office and/or agent, has been examined by me and is, to the best of my knowledge and belief, true, correct and complete.

15. BY William J. Lyman _____
 16. TITLE V.P. and Controller _____
 17. DATE AUGUST 30 2000

IF THERE ARE NO CHANGES FROM THE PREVIOUS YEAR, AND YOU HAVE ALL CORPORATE REQUIREMENTS FILLED PERTAINING TO OFFICER AND DIRECTOR INFORMATION YOU MAY DETACH THE COUPON BELOW, AND RETURN IT IN THE ENCLOSED ENVELOPE WITH YOUR PAYMENT. YOU MAY KEEP THE ABOVE REPORT FOR YOUR RECORDS.

MAKE ALL CORRECTIONS ON THE FORM ABOVE

DO NOT WRITE ON THE COUPON. CHANGES ARE MADE ON THE FORM ABOVE

NOTE: PLEASE DO NOT FOLD THIS COUPON.

CORPORATION NUMBER:
CORPORATION NAME:

DATE DUE	
AMOUNT DUE	\$10.00
IF AFTER DUE DATE:	\$20.00

CONSOLIDATION COAL COMPANY

List of Officers and Directors

Officers:

J. Brett Harvey President	102 Waterside Drive, McMurray, PA 15317 1800 Washington Road, Pittsburgh, PA 15241
D. R. Baker Ex. V. President	316 Bunker Hill Drive, McMurray, PA 15317 1800 Washington Road, Pittsburgh, PA 15241
G. G. Heard V. President	107 Abbey Brooke Lane, Venetia, PA 15367 1800 Washington Road, Pittsburgh, PA 15241
B. D. Dangerfield Vice President	1212 Lakeside Drive, Morgantown, WV 26505 1800 Washington Road, Pittsburgh, PA 15241
J. N. Magro Vice President	10 Kilsyth Court, St. Clairsville, OH 43950 1800 Washington Road, Pittsburgh, PA 15241
W. J. Lyons V.P. & Controller	3203 Washington Pike, Bridgeville, PA 15017 1800 Washington Road, Pittsburgh, PA 15241
D. L. Fassio V. P. & Secretary	238 Orr Drive, Pittsburgh, PA 15241 1800 Washington Road, Pittsburgh, PA 15241
J. M. Reilly Treasurer	819 Hillcrest Circle, Wexford, PA 15090 1800 Washington Road, Pittsburgh, PA 15241
J. L. Hoover Asst. Secretary	319 Bunker Hill Drive, McMurray, PA 15317 1800 Washington Road, Pittsburgh, PA 15241
S. P. Skeen Asst. Secretary	65 Will Scarlet Drive, McMurray, PA 15317 1800 Washington Road, Pittsburgh, PA 15241

Directors:

D. R. Baker 316 Bunker Hill Drive, McMurray, PA 15317
1800 Washington Road, Pittsburgh, PA 15241

J. Brett Harvey 102 Waterside Drive, McMurray, PA 15317
1800 Washington Road, Pittsburgh, PA 15241

G. G. Heard 107 Abbey Brooke Lane, Venetia, PA 15367
1800 Washington Road, Pittsburgh, PA 15241

P. Kausch Rheinbraun AG, Stuttgenweg 2, 50935 Köln 41
(Lindenthal), Germany
1800 Washington Road, Pittsburgh, PA 15241

D. L. Fassio 238 Orr Drive, Pittsburgh, PA 15241
1800 Washington Road, Pittsburgh, PA 15241

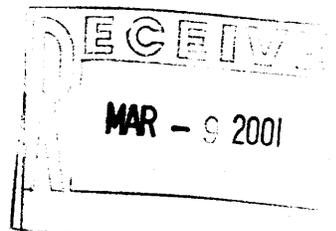
R. E. Smith 141 Druid Drive, McMurray, PA 15317
1800 Washington Road, Pittsburgh, PA 15241

R. Zimmermann 1750 Hempstead Lane, Pittsburgh, PA 15241
1800 Washington Road, Pittsburgh, PA 15241

ATTACHMENT 3

**CONSOL Energy Inc.
& Related Companies**

**Corporate Secretary's Certificate
Showing Officer and Director Changes**



CONSOL Energy Inc.

1800 Washington Road
Pittsburgh, PA 15241

CERTIFICATE

I, Danny L. Fassio, the Secretary of CONSOL Energy Inc., hereby certify that, as Secretary, I have access to the books and records of all corporate entities of the CONSOL Coal Group, such entities being related companies of CONSOL Energy Inc.

I further certify that Exhibit A attached hereto is an accurate summation of changes to the officers and directors for the following companies of the CONSOL Coal Group, each shown on the indicated page of Exhibit A:

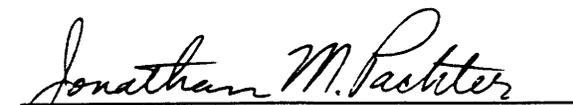
CONSOL Energy Inc.	Page 1
CONSOL Inc.	Page 2
Consolidation Coal Company	Page 3
Kent Coal Mining Company	Page 4
Laurel Run Mining Company	Page 5
Mary Margaret Mining Company	Page 6
New Century Holdings, Inc.	Page 7
Reserve Coal Properties Company	Page 8

Given under my hand and seal this 27th day of February, 2001.



Danny L. Fassio
Secretary

Taken, subscribed and sworn to before me, a notary public, this 27th day of February, 2001.


Notary Public

Seal

Notarial Seal
Jonathan M. Pachter, Notary Public
Upper St. Clair Twp., Allegheny County
My Commission Expires Aug. 1, 2002

Member, Pennsylvania Association of Notaries

Exhibit A

Page 1

CONSOL Energy Inc.

Effective September 30, 2000, the following were elected to the director and officer positions shown.

Dan R. Baker was elected Executive Vice President.
Buddy A. Beach was elected Vice President.
William A. Bruno was elected Vice President.
Frank P. Burke was elected Vice President.
Rowland H. Burns, Jr. was elected Assistant Secretary.
Danny L. Fassio was elected General Counsel. He continues to hold the positions of Secretary and Vice President.
Ronald J. FlorJancic was elected Executive Vice President.
Thomas F. Hoffman was elected Vice President.
Jack A. Holt was elected Vice President.
James L. Hoover was elected Assistant Secretary.
Marshall W. Hunt was elected Vice President.
James D. Kingsley was elected Vice President.
Robert F. Pusateri was elected Vice President.
William G. Rieland was elected Vice President.
Walter J. Scheller was elected Vice President.
Ronald E. Smith was elected Executive Vice President.
Robert V. Stovash was elected Vice President.
Ronald G. Stovash was elected Vice President.
Stephen G. Young was elected Vice President.
Karen L. Zemba was elected Vice President.
Russell T. Zemba was elected Vice President.

Effective December 1, 2000, William J. Lyons was elected Senior Vice President and Chief Financial Officer. He continues to hold the position of Controller.

The following positions were ended on the dates shown.

Effective September 29, 2000, John P. Garniewski ended his position as Assistant Secretary by not being reelected the following day.

Effective January 15, 2001, Russell T. Zemba resigned from his position as Vice President.

Exhibit A

Page 2

CONSOL Inc.

Effective January 1, 2001 CONSOL Inc. was merged into CONSOL Energy Inc., a Delaware corporation.

Under Delaware corporate law, all officers and directors of CONSOL Inc. are considered to have ended their positions on January 1, 2001, the effective date of the merger.

Exhibit A

Page 3

Consolidation Coal Company

Effective September 29, 2000, Peter Kausch ended his position as Director by not being reelected the following day.

Effective September 29, 2000, Grayson G. Heard ended his position as Director by not being reelected the following day.

Effective September 30, 2000, Ronald J. Florjancic was elected Director.

Effective September 30, 2000, William J. Lyons was elected Director.

Exhibit A

Page 4

Kent Coal Mining Company

Effective September 29, 2000, Elizabeth S. Chamberlain ended her position as Secretary by not being reelected the following day.

Effective September 30, 2000, Lori J. Mason was elected Secretary.

Exhibit A

Page 5

Laurel Run Mining Company

Effective November 1, 1999, Danny L. Fassio ended his position as Director by not being reelected the following day.

Exhibit A

Page 6

Mary Margaret Mining Company

Effective March 22, 2000, Jack J. Snyder retired ending his position as Treasurer.

Effective September 30, 2000, John M. Reilly was elected Treasurer.

Exhibit A

Page 7

New Century Holdings, Inc.

Effective September 30, 2000, William J. Lyons was elected Director.

Effective September 30, 2000, Rolf Zimmermann was elected President.

Exhibit A

Page 8

Reserve Coal Properties Company

Effective September 30, 2000, John W. Schlueter was elected Treasurer.

APPENDIX D

Mine Maps

as required under R645-301-525 270.

CONTENTS

Annual Map

APPENDIX E

Other Information

in accordance with the requirements of R645-301 and R645-302.

CONTENTS

N/A