

0075

*C/015/015 Incoming*



**CONSOL ENERGY™**

Consolidation Coal Company

P.O. Box 566  
Sesser, IL 62884  
(618) 625-2041

*Q*

December 15, 2008

Daron Haddock  
Utah Division of Oil, Gas and Mining  
Coal Program  
1594 West North Temple, Suite 1210  
Box 145801  
Salt Lake City, Utah 84114-5801

Re: Emery Deep Mine Permit C/015/015  
MRP insignificant revision to add portable substation and compressor shed to map

Dear Mr. Haddock:

Please consider this a minor revision to the above mentioned permit. Enclosed please find 3 copies including an executed C1 form, C2 form, revised pages and revised Plate II-3 (4<sup>th</sup> East Portal surface Facilities).

If you have any questions concerning this request, please call me at (618) 625-6850.

Sincerely,

John Gefferth  
Environmental Engineer

CC: Karl Houskeeper – DOGM-Price Field Office  
Attachments

JAG/jag em4esubst.doc

File in:  
*C/015/0015, 2008, Incoming*

Refer to:

- Confidential
- Shelf
- Expandable

Date: *12/15/08* For additional information

**RECEIVED**  
**DEC 18 2008**  
DIV. OF OIL, GAS & MINING

## APPLICATION FOR COAL PERMIT PROCESSING

Permit Change  New Permit  Renewal  Exploration  Bond Release  Transfer

**Permittee:** Consolidation Coal Company

**Mine:** Emery Mine

**Permit Number:** 015/015

**Title:** 4<sup>th</sup> East substation

**Description,** Include reason for application and timing required to implement:

4<sup>th</sup> East substation

12/08

**Instructions:** If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- |                                                                     |                                                                                                                                                   |
|---------------------------------------------------------------------|---------------------------------------------------------------------------------------------------------------------------------------------------|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____                                                                        |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area?                                     |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved?                                                 |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond?                                         |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 6. Does the application require or include public notice publication?                                                                             |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information?                                         |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?                                         |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____                                                                           |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies?<br><i>Explain:</i> _____                                   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use?                                                         |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2)                                |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information?                                                 |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?                                           |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement?                                                                   |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities?                                            |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities?                                         |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures?                                              |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation?                                                               |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring?                                                                     |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 21. Have reclamation costs for bonding been provided?                                                                                             |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream?                                              |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities?                                             |

**Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you.** (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Jonathan M. Pachter

Print Name

Jonathan M. Pachter 12-15/08  
Sign Name, Position, Date **General Manager, Environmental Services**

Subscribed and sworn to before me this 5th day of December, 2008

Notary Public

My commission Expires:

Attest: State of

County of

Janice L. Davis

June 23, 2009

Pennsylvania

Washington

} ss:

**COMMONWEALTH OF PENNSYLVANIA**

Notarial Seal

Janice L. Davis, Notary Public

Cecil Twp., Washington County

My Commission Expires June 23, 2009

Member, Pennsylvania Association of Notaries

**For Office Use Only:**

Assigned Tracking  
Number:

Received by Oil, Gas & Mining

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