



CONSOL ENERGY™

Consolidation Coal Company
P.O. Box 566
Sesser, IL 62884
(618) 625-2041

C/015/015 Incoming

#3649

OK

October 06, 2010

Daron Haddock, Permit Supervisor
Utah Coal Regulatory Program
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, Utah 84114-5801

RE: Emery Mine
Permit No. ACT/015/015
Permit Renewal

Dear Mr. Haddock:

Enclosed please find a copy of Consolidation Coal Company's permit renewal for the above mentioned permit. Consolidation Coal Company requests that the permit be renewed for a five (5) year period from January 7, 2011 through January 7, 2016. This application is being filed under the guidelines of R645-303-230 of the Coal Mining Rules for the State of Utah. The following information is included as part of our application.

1. Certificate of Liability Insurance
2. Letter from St. Paul/Travelers which states that Seaboard Surety Company, Bond No. 188617 will remain in full force and effect for any renewal requested, as well as any additional bond required by the Division pursuant to R645-301-800
3. Current history of violations as of August 24,2010.

In addition, a copy of the draft public notice of application for the renewal is included for your review.

If you have questions or need additional information please contact me at 618-625-6850.

Sincerely,

John Gefferth
Environmental Engineer

JAG/jag emrenew11.doc

File in: *C/015/0015 Incoming*
 Date: *10062010* Refer to:
 Confidential
 Shelf
 Expandable
 For additional information

RECEIVED
OCT 06 2010
 DIV. OF OIL, GAS & MINING

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: Consolidation Coal Company

Mine: Emery Mine

Permit Number: 015/015

Title: Permit Renewal

Description, Include reason for application and timing required to implement:

Permit 015 Renewal

10/2010

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- | | |
|---|---|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 6. Does the application require or include public notice publication? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies?
<i>Explain:</i> _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2) |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures? |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation? |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities? |

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Jonathan M. Pachter
Print Name

Jonathan M. Pachter 10/15/10
Sign Name, Position, Date
General Manager, Environmental Services

Subscribed and sworn to before me this 5th day of October, 2010

Janice L Davis
Notary Public
My commission Expires: October 19, 2013 }
Attest: State of Pennsylvania } } ss:
County of Washington



<p>For Office Use Only:</p>	<p>Assigned Tracking Number:</p>	<p>Received by Oil, Gas & Mining</p> <p style="font-size: 1.5em; color: red; font-weight: bold;">RECEIVED</p> <p style="font-size: 1.2em; color: red; font-weight: bold;">OCT 06 2010</p> <p style="color: red; font-weight: bold;">DIV. OF OIL, GAS & MINING</p>
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NOTARIAL SEAL
JANICE L. DAVIS
Notary Public
CECIL TWP, WASHINGTON COUNTY
My Commission Expires Oct 18, 2013

