State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

Inspection Report

Permit Number:	**C0150015**
Inspection Type:	COMPLETE
Inspection Date:	Tuesday, July 10, 2012
Start Date/Time:	7/10/2012 8:30:00 AM
End Date/Time:	7/10/2012 12:30:00 PM
Last Inspection:	Tuesday, June 05, 2012

Inspector: Karl Houskeeper,

Weather: Clear Skies, Temp. 73 Deg. F.

InspectionID Report Number: 3158

Accepted by: jhelfric
7/12/2012

Representatives Present During the Inspection:	
Company	Peter Behling
OGM	Karl Houskeeper

Permitee: **CONSOLIDATION COAL CO**
Operator: **CONSOLIDATION COAL CO**
Site: **EMERY DEEP MINE**
Address: **PO BOX 566, SESSER IL 62884**
County: **EMERY**
Permit Type: **PERMANENT COAL PROGRAM**
Permit Status: **ACTIVE**

Current Acreages

442.50	**Total Permitted**
248.50	**Total Disturbed**
	Phase I
	Phase II
	Phase III

Mineral Ownership

- [x] Federal
- [ ] State
- [ ] County
- [x] Fee
- [ ] Other

Types of Operations

- [x] Underground
- [ ] Surface
- [ ] Loadout
- [ ] Processing
- [ ] Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Karl R. Houskeeper

Inspector's Signature:

Karl Houskeeper,
Inspector ID Number: 49

Date Tuesday, July 10, 2012

Note: This inspection report does not constitute an official finding of compliance with the regulatory program of the Division of Oil, Gas and Mining.

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UTAH DNR OIL, GAS & MINING

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Inspection Continuation Sheet

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	☑	☐	☑	☐
2. Signs and Markers	☑	☐	☑	☐
3. Topsoil	☑	☐	☐	☐
4.a Hydrologic Balance: Diversions	☑	☐	☐	☐
4.b Hydrologic Balance: Sediment Ponds and Impoundments	☑	☐	☑	☐
4.c Hydrologic Balance: Other Sediment Control Measures	☑	☐	☐	☐
4.d Hydrologic Balance: Water Monitoring	☑	☐	☐	☐
4.e Hydrologic Balance: Effluent Limitations	☑	☐	☑	☐
5. Explosives	☑	☐	☐	☐
6. Disposal of Excess Spoil, Fills, Benches	☑	☐	☐	☐
7. Coal Mine Waste, Refuse Piles, Impoundments	☑	☐	☑	☐
8. Noncoal Waste	☑	☐	☐	☐
9. Protection of Fish, Wildlife and Related Environmental Issues	☑	☐	☐	☐
10. Slides and Other Damage	☑	☐	☐	☐
11. Contemporaneous Reclamation	☑	☐	☐	☐
12. Backfilling And Grading	☑	☐	☐	☐
13. Revegetation	☑	☐	☐	☐
14. Subsidence Control	☑	☐	☐	☐
15. Cessation of Operations	☑	☐	☐	☐
16.a Roads: Construction, Maintenance, Surfacing	☑	☐	☐	☐
16.b Roads: Drainage Controls	☑	☐	☐	☐
17. Other Transportation Facilities	☑	☐	☐	☐
18. Support Facilities, Utility Installations	☑	☐	☐	☐
19. AVS Check	☑	☐	☐	☐
20. Air Quality Permit	☑	☐	☑	☐
21. Bonding and Insurance	☑	☐	☐	☐
22. Other	☑	☐	☐	☐

1. Permits, Change, Transfer, Renewal, Sale

The current DOGM permit C/015/015 was issued effective 01/06/2011 and expires 01/07/2016.

-Certificate of Insurance policy number BAP 9377207-08, issued 11/05/2011 and terminates 11/05/2012.
-UPDES permit UT-0022616 effective 07/01/2012 and expires @ midnight 06/30/2017.
-Air Quality permit DAQE-AN0229006-05, issued July 20, 2005.
-SPCC Plan dated 07/13/09. The Plan is P.E. certified, stamped, signed and dated by a Utah P.E.

2. Signs and Markers

The mine identification signs at the Main Facility and at the 4th East Portal area were observed as part of the complete inspection. The signs were found to be of uniform size and were legible. The signs contained all of the informations required by regulation.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

Second quarter 2012 sediment pond inspections were done on June 27, 2012. No maintenance items or instabilities were noted for any of the sediment ponds.

4.e Hydrologic Balance: Effluent Limitations

Reviewed the June 2012 discharge monitoring reports. Outfall 003 (Pond 6) flowed, but no parameters were exceeded.

7. Coal Mine Waste, Refuse Piles, Impoundments

Second quarter 2012 refuse pile inspection was done on 04/29/12. The report was P.E. Certified by a Utah P.E. on the same date.

20. Air Quality Permit

The Air Quality Permit Approval Order DAQE-AN0229006-05 was issued on July 20, 2005. The permit remains effective.