State of Utah

DEPARTMENT OF NATURAL RESOURCES

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas and Mining

JOHN R. BAZA
Division Director

GARY R. HERBERT
Governor

GREG BELL
Lieutenant Governor

Inspection Report

Permit Number:	**C0150015**
Inspection Type:	COMPLETE
Inspection Date:	Tuesday, November 10, 2015
Start Date/Time:	11/10/2015 8:00:00 AM
End Date/Time:	11/10/2015 3:00:00 PM
Last Inspection:	Wednesday, October 07, 2015

Representatives Present During the Inspection:	
Company	Russel Jensen
OGM	Steve Demczak

Inspector: Steve Demczak,

Weather: Raining, cloudy, 40's

InspectionID Report Number: 5358

Accepted by: JHELFRIC
11/17/2015

Permitee: **CONSOL MINING COMPANY, LLC**
Operator: **CONSOL MINING COMPANY, LLC**
Site: **EMERY DEEP MINE**
Address: **1000 CONSOL ENERGY DRIVE, CANONSBURG PA 15317**
County: **EMERY**
Permit Type: **PERMANENT COAL PROGRAM**
Permit Status: **INACTIVE**

Current Acreages

442.50	**Total Permitted**
248.50	**Total Disturbed**
	Phase I
	Phase II
	Phase III

Mineral Ownership

- [x] Federal
- [ ] State
- [ ] County
- [x] Fee
- [ ] Other

Types of Operations

- [x] Underground
- [ ] Surface
- [ ] Loadout
- [ ] Processing
- [ ] Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

The mine is inactive. There is a rumor that the property could be sold in the near future.

Stephen J. Demczak

Inspector's Signature:

Date Tuesday, November 17, 2015

Steve Demczak,
Inspector ID Number: 39

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

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UTAH DNR OIL, GAS & MINING

Permit Number: C0150015
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Inspection Continuation Sheet

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performace standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

		Evaluated	Not Applicable	Comment	Enforcement
1.	Permits, Change, Transfer, Renewal, Sale	☑	☐	☑	☐
2.	Signs and Markers	☑	☐	☑	☐
3.	Topsoil	☑	☐	☑	☐
4.a	Hydrologic Balance: Diversions	☑	☐	☑	☐
4.b	Hydrologic Balance: Sediment Ponds and Impoundments	☑	☐	☑	☐
4.c	Hydrologic Balance: Other Sediment Control Measures	☑	☐	☑	☐
4.d	Hydrologic Balance: Water Monitoring	☑	☐	☑	☐
4.e	Hydrologic Balance: Effluent Limitations	☑	☐	☑	☐
5.	Explosives	☐	☑	☐	☐
6.	Disposal of Excess Spoil, Fills, Benches	☑	☐	☐	☐
7.	Coal Mine Waste, Refuse Piles, Impoundments	☑	☐	☑	☐
8.	Noncoal Waste	☑	☐	☑	☐
9.	Protection of Fish, Wildlife and Related Environmental Issues	☐	☐	☐	☐
10.	Slides and Other Damage	☑	☐	☑	☐
11.	Contemporaneous Reclamation	☑	☐	☐	☐
12.	Backfilling And Grading	☐	☑	☐	☐
13.	Revegetation	☐	☑	☐	☐
14.	Subsidence Control	☑	☐	☑	☐
15.	Cessation of Operations	☑	☐	☑	☐
16.a	Roads: Construction, Maintenance, Surfacing	☐	☐	☐	☐
16.b	Roads: Drainage Controls	☑	☐	☑	☐
17.	Other Transportation Facilities	☑	☐	☐	☐
18.	Support Facilities, Utility Installations	☑	☐	☐	☐
19.	AVS Check	☑	☐	☑	☐
20.	Air Quality Permit	☑	☐	☐	☐
21.	Bonding and Insurance	☑	☐	☑	☐
22.	Other	☐	☐	☐	☐

1. Permits, Change, Transfer, Renewal, Sale

DOGM Permit- Expires on January 7, 2016
Air Quality Permit – AN0229006-05
UPDES Permit – UT0022616

2. Signs and Markers

The identification signs at the gates meet the minimum requirements of the R645 Coal Rules. They are located at the main gates to the property. See Pictures.

3. Topsoil

The topsoil piles were inspected, and, there were no signs or wind and water erosion. It appears that mainly weeds are growing on the two areas recently resign and reseeded.

4.a Hydrologic Balance: Diversions

I inspected the diversions and culverts within the disturb area. They were open and free from sediment. These structures would perform as design during a storm event.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The sediment ponds were mostly dry. No hazardous conditions were observed. The permittee had conducted a third quarter inspection of the ponds. It was taken on August 4, 2015. This was an annual sediment pond inspection.I have attached to this report, a sediment pond survey. The permittee has two sediment ponds that are near or at 60% sediment level. The permittee plans to clean out the two sediment ponds in the near future. No hazardous conditions were reported. See Picture

4.c Hydrologic Balance: Other Sediment Control Measures

Silt fences at the 4th East portals were functioning as designed.

4.d Hydrologic Balance: Water Monitoring

The water monitoring information is submitted to the Division in Salt Lake City. This information is review by the staff in Salt Lake.

4.e Hydrologic Balance: Effluent Limitations

There were no discharges from the sediment ponds for the third quarter of 2015.

7. Coal Mine Waste, Refuse Piles, Impoundments

The refuse pile was inspected and no hazardous conditions were observed. The pile is small. The permittee conducted a third quarter inspection of the pile on Jult 7,2015. No hazardous conditions were reported.

8. Noncoal Waste

The site is clear of trash and oil cans.

10. Slides and Other Damage

No slides or other damage was noticed during the inspection.

14. Subsidence Control

This information is in the annual report.

15. Cessation of Operations

There is no activity at the mine site. Environmental maintenance is only being conducted at this site.

16.b Roads: Drainage Controls

Road drainage systems are functioning as design.

19. AVS Check

AVS checks are made at the Division in Salt lake City.

21. Bonding and Insurance

The insurance is by Marsh USA Inc. The policy number is BOG9377215-11. This policy will expire on 11/15/2015. Emery Deep is bonded for the amount of $3,510,000.

CONSOL ENERGY
EMERY MINE
UTAH STATE MINING PERMIT
ACT 015-015
M.S.H.A. ID 42-00079
PHONE 435-286-2301
ALL VISITORS MUST
REGISTER AT MINE OFFICE

AUTHORIZED
PERSONNEL ONLY
NOTICE
ALL VISITORS AND DELIVERY PERSONNEL MUST HAVE HARD HAT, EYE PROTECTION, METACARPAL GLOVES, METATARSAL SHOES, AND REFLECTIVE AND FLUORESCENT APPAREL TO ENTER THIS AREA.
CONSOL ENERGY
Emery Mine
PO BOX 527
EMERY, UT 84522
UTAH STATE MINING PERMIT
ACT 015-015
M.S.H.A. ID 42-00079
PHONE 435-286-3506
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