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March 27, 1992

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DIVISION OF
OIL GAS & MINING

Mr. Lowell P. Braxton
Associate Director, Mining
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203

**RE: DIVISION ORDER, PACIFICORP, DES BEE DOVE MINE, ACT/015/017-DO-92A,
FOLDER #3, EMERY COUNTY, UTAH**

#2

Dear Mr. Braxton:

The above referenced Division Order (copy attached) identified two (2) maps, BCE 10693-E.M. and BCE 10694-E.M., as not being certified.

Our review of the Des Bee Dove PAP reveals no maps numbered as identified in the Division Order. However, Volume 8 of the PAP does contain maps numbered CE-10693-EM and CE-10694-EM, both of which are certified. The inclusion of these maps in the Des Bee Dove PAP, filed at the Division office, has been verified.

Please call me at 653-2312 if you have further concerns regarding this matter.

Sincerely,



Val Payne
Sr. Environmental Engineer

cc: **P. Grubaugh-Littig (DOGM)**
J. Blake Webster
File

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

PERMITTEE

Val Payne, Sr. Env. Engineer
Des-Bee-Dove Mine
PacifiCorp Electric Operations
P.O. Box 1005
Huntington, Utah 84528

ORDER & FINDINGS
of
PERMIT DEFICIENCY

PERMIT NUMBER ACT/015/017
DIVISION ORDER # DO-92A

PURSUANT to R645-303-212, the DIVISION ORDERS the PERMITTEE, PacifiCorp Electric Operations, to make the permit changes enumerated in the findings of permit deficiency in order to be in compliance with the State Coal Program. These findings of permit deficiency are to be remedied in accordance with R645-303-220.

FINDINGS OF PERMIT DEFICIENCY

The following items are considered permit deficiencies:

1. Map BCE 10693-E.M. and BCE 10694-E.M. were not fully certified.

Regulation Citation

HYDROLOGY

722. Cross Sections and Maps. The application will include cross sections and maps showing:
- 722.100. Location and extent of subsurface water, if encountered, within the proposed permit or adjacent areas. For UNDERGROUND COAL MINING AND RECLAMATION ACTIVITIES, location and extent will include, but not limited to areal and vertical distribution of aquifers, and portrayal of seasonal differences of head in different aquifers on cross-sections and contour maps;
- 722.200. Location of surface water bodies such as streams, lakes, ponds and springs, constructed or natural drains, and irrigation ditches within the proposed permit and adjacent areas;

- 722.300. Elevations and locations of monitoring stations used to gather baseline data on water quality and quantity in preparation of the application;
- 722.400. Location and depth, if available, of water wells in the permit area and adjacent area; and
- 722.500. Sufficient slope measurements or contour maps to adequately represent the existing land surface configuration of proposed disturbed areas for UNDERGROUND COAL MINING AND RECLAMATION ACTIVITIES and the proposed permit area for SURFACE COAL MINING AND RECLAMATION ACTIVITIES will be measured and recorded to take into account natural variations in slope, to provide accurate representation of the range of natural slopes and reflect geomorphic differences of the area to be disturbed.

Permit Deficiency

The plan does not fully and/or clearly meet the requirements of the Utah Coal Mining Regulations cited herein on Page 1, permit maps, and Page 2, regulations.

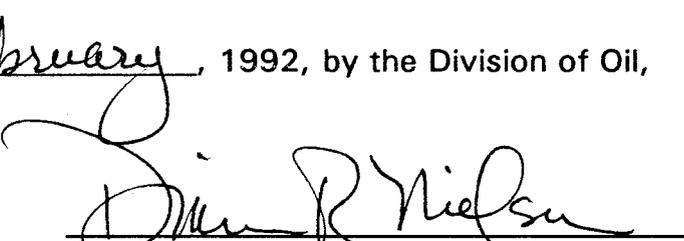
Information required to be submitted

Submit revised maps to fully meet the requirements of the Utah Coal Mining Regulations as specified herein.

ORDER

It is hereby ordered that PacifiCorp Electric Operations make the requisite permit changes in accordance with R645-303-220 and submit a complete application for permit change, addressing the findings of permit deficiency by no later than March 31, 1992.

Ordered this 28th day of February, 1992, by the Division of Oil, Gas, and Mining.


Dianne R. Nielson, Director
Division of Oil, Gas and Mining