



April 11, 2000

Utah Coal Program
 Utah Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, UT 84114-5801

RECEIVED

Amendment

APR 14 2000

DIVISION OF
OIL, GAS AND MINING

Copy

Mining

Subj: Minor Permit Amendment: Revision to the Des-Bee-Dove Mining and Reclamation Plan; Part 1, Legal and Financial Information, PacifiCorp, Des-Bee-Dove Mine, ACT/015/017, Emery County, Utah.

LFOOB

Attn: Daron Haddock, Permit Supervisor

PacifiCorp, by and through its wholly-owned subsidiary, Energy West Mining Company (Energy West) as mine operator, hereby submits an amendment to revise Part 1 of the Des-Bee-Dove (DBD) Mining and Reclamation Plan (MRP). This amendment, when approved, will replace Part 1 that currently exists in the MRP.

As you are well aware, the DBD mine has been idled since 1987. Coal reserves from the mine have been exhausted or are no longer economically feasible to recover. The portals have been permanently sealed and, most recently in September 1999, surface facility demolition has commenced. This phase of reclamation was completed in the latter part of January, 2000. All surface facilities have been removed, concrete footers and asphalt pads have been excavated, and portals have been backfilled. PacifiCorp anticipates to begin the next phase or final reclamation in 2001. A schedule for the various phases of reclamation is outlined below.

- Portal sealing, MSHA approved - completed 1987
- Surface facilities removed and portals backfilled - completed 1999
- Proposed reclamation for pumphouse area - Spring 2000
- Proposed reclamation for remote Bee Hive and Deseret portals - Spring 2000
- Proposed final reclamation of the Des-Bee-Dove Mine - beginning 2001

As you are also aware, the current permit expires on September 6, 2000. PacifiCorp will apply for permit renewal 120 days prior to expiration as required. During the permit renewal process, however, PacifiCorp intends to convert the current coal mining and reclamation permit to a permit solely for the purposes of reclamation. The revision of Part 1 (first step in the conversion process) will accurately describe the most current, up to date, legal and financial information.

J:\Environmental\PERMITS\DBDMINE\AMENDM\2000\Part 1 revision\covlet4-11-00.wpd

Huntington Office:
 (801) 687-9821
 Fax (801) 687-2695

Deer Creek Mine:
 (801) 381-2317
 Fax (801) 381-2285

Cottonwood Mine:
 (801) 748-2319
 Fax (801) 748-2380

Purchasing Fax (801) 687-9092

These revisions to Part 1 are listed below.

**Des-Bee-Dove Mining and Reclamation Plan
Substantial Revisions to Part 1**

1. Re-format of Part 1 - The format has been revised to emulate the R645 coal regulations. This is the intended format for all PacifiCorp/Energy West mining permits.
2. R645-301-112: Identification of Interests - The merger of Scottish Power and PacifiCorp has been incorporated in this section.
3. R645-301-112.300: Corporate Directors and Officers - Since the directors and officers list has had frequent changes, this section has been placed into Appendix A of Part 1.
4. R645-301-112.400: Identification Names, Numbers, and Dates of Issuance - This section has been revised to reflect current addresses of permit issuing authorities (i.e.Regulatory Agency addresses).
5. R645-301-112.600: Surface and Subsurface Owners of Record Contiguous to the Permit Area - This section has been formatted in tabular form and describes those areas that are contiguous to the permit area.
6. R645-301-113.300: Notice of Violation Received by Applicant - This section has been placed into Appendix B of Part 1.
7. R645-301-114: Right of Entry Information - Right of Entry information has been formatted in tabular form and describes the permits/grants/leases that PacifiCorp has rights in which to enter and perform coal mining and reclamation operations.

The permit area of the Des-Bee-Dove mine has been reduced in size to reflect the present disposition. This is the most notable revision within Part 1. This area was reduced from approximately 2760 acres to approximately 154 acres. The reduce permit area contains only those impacted areas incidental to coal mining and reclamation activities of the Des-Bee-Dive Mine. This area has been legally described using aliquot parts and/or metes and bounds descriptions and formatted in tabular form.

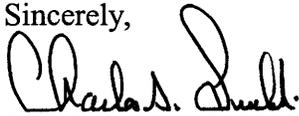
8. R645-301-117.100: Certificate of Liability - This section has been placed in Appendix C of Part 1. Reclamation Agreements are also included in this appendix.
9. R645-301-117.200: Proof of Publication - This section has been placed in Appendix D of Part 1.

All permit maps and drawings within the Des-Bee-Dove MRP have the potential to be revised, replaced, or omitted. Included in this amendment is Plate 1-2, Surface Ownership Map of the Des-Bee-Dove Mine Permit Area. This drawing represents the revisions made to the permit area. All other affected drawings will be amended to show the revised permit area of the Des-Bee-Dove Mine. PacifiCorp requests that the Division conditionally approve this permit amendment. Submittal of the remaining affected drawings will follow this approval.

The redline/strikeout format has been omitted from this minor permit amendment since the entire section has changed. Attached are three copies of the amendment with the required C1/C2 forms. One copy has been sent to the Price Field Office. If there are any comments or concerns regarding this submittal, please direct your questions to Blake Webster or Scott Child at Interwest Mining Company, or, myself or Dennis Oakley at Energy West Mining Company. Phone numbers for all contacts are listed below.

Blake Webster: (801) 220-4584
Scott Child: (801) 220-4612
Chuck Semborski (435) 687-4720
Dennis Oakley (435) 687-4825

Sincerely,



Chuck Semborski
Geology/Permitting Supervisor

DCO/dco

Encl: Part 1
Plate 1-2
C1/C2 Forms

cc: Blake Webster (Interwest Mining Co.)
Scott Child (InterWest Mining Co.)
Carl Pollastro (Energy West Mining Co.)
Dennis Oakley (Energy West Mining Co.)
Price Field Office
File

APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: ACT/015/017
Title of Proposal: Minor Permit Amendment: Revision to the Des-Bee-Dove Mining and Reclamation Plan; Part 1, Legal and Financial Information, PacifiCorp, Des-Bee-Dove Mine, ACT/015/017, Emery County, Utah.						Mine: Des-Bee-Dove Mines
						Permittee: PacifiCorp

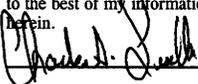
Description, include reason for application and timing required to implement: **Applicant wishes to convert the current mining and reclamation permit to a reclamation. According to R645-300-130 the Division has 60 days to review minor permit amendments.**

Instructions: If you answer yes to any of the first 8 questions (gray), this may be a Significant Revision and require Public Notice. Any questions, please call a Permit Supervisor.

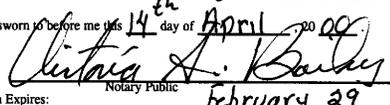
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	1. Change in the size of the Permit Area? 2605.14 154.86 acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input checked="" type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO # _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV # _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain: _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

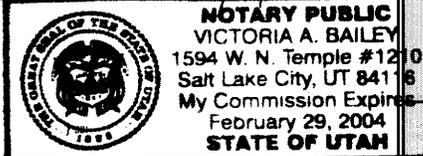
Attach 4 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

 Charles A. Semborski
Signed - Name - Position - Date

Geology/Permitting Supervisor 4/14/2000

Subscribed and sworn to before me this 14th day of April, 2000.

Notary Public
My Commission Expires: February 29, 2000
Attest: STATE OF UTAH COUNTY OF SALT LAKE



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Received by Oil, Gas & Mining

APR 14 2000

DIVISION OF
OIL, GAS AND MINING

ASSIGNED TRACKING NUMBER

