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DIVISION OF
OIL, GAS AND MINING

October 23, 2000

Utah Coal Program
Utah Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
P.O. Box 145801
Salt Lake City, UT 84114-5801

Subj: **Minor Permit Amendment: Revision to the Des-Bee-Dove Mining and Reclamation Plan; Part 1. Ownership and Control Information, PacifiCorp, Des-Bee-Dove Mine, [REDACTED] Emery County, Utah.**

Attn: Daron Haddock, Permit Supervisor

PacifiCorp, by and through its wholly-owned subsidiary, Energy West Mining Company (Energy West) as mine operator, hereby submits an amendment to revise Part 1 of the Des-Bee-Dove (DBD) Mining and Reclamation Plan (MRP). This amendment, when approved, updates all ownership and control information and will completely replace Part 1 that currently exists in the MRP.

On April 11, 2000 PacifiCorp submitted an amendment to revise Part 1 of the DBD MRP. This revision was made to reduce the permit area size from 2760 acres to approximately 155 acres. An area that surrounds the disturbed area of the mine. This reduction was the first step in converting the mining and reclamation permit to a permit solely for the purposes of reclamation.

As you are well aware, the DBD mine has been idled since 1987. Coal reserves from the mine have been exhausted or are no longer economically feasible to recover. The portals have been permanently sealed and, most recently in September 1999, surface facility demolition has commenced. This phase of reclamation was completed in the latter part of January, 2000. All surface facilities have been removed, concrete footers and asphalt pads have been excavated, and portals have been backfilled.

In a letter dated June 14, 2000 (Division file ACT/015/017-LF00B), the Division sent their technical analysis of the April 11th amendment to PacifiCorp with deficiencies. The deficiencies found were mainly concerning possible impacts within the existing permit area and whether or not these possible impacts were minimized, prevented, or mitigated. On July 27, 2000, PacifiCorp responded to the deficiencies of ACT/015/017-LF00B.

On September 5, 2000, the Division split the amendment leaving LF00B as the amendment to Part 1, Legal and Financial, and assigned AM00D to the permit area reduction portion of amendment. The Division gave conditional approval to ACT/015/017-LF00B and AM00D upon receipt of:

- Seven clean copies for incorporation
- Currently approved permit area description (*Division file ACT/015/017-00A, August 14, 2000*)
- Submittal of the C1 and C2 forms
- Current proof of publication

J:\Environmental\PERMITS\DBDMINE\AMENDM\2000\Part 1 revision\covlet10-18-00.wpd

Huntington Office:
(801) 687-9821
Fax # (801) 687-2695

Deer Creek Mine:
(801) 381-2317
Fax # (801) 381-2285

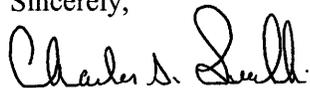
Cottonwood Mine:
(801) 748-2319
Fax # (801) 748-2380

PacifiCorp was hesitant to comply to this request because the description of the permit area is directly tied to the legal and financial sections of the permit (*i.e. R645-301-112.600: Surface and Subsurface Owners of Record Contiguous to the Permit Area*). Susan White was contacted upon receiving the September 5th letter to discuss the Division's intention for splitting the amendment. PacifiCorp and Ms. White concluded in their conversation to re-submit Part 1 from the Des-Bee-Dove MRP as a new amendment. This new amendment would retaining the current permit area status (*as approve August 14, 2000, Division file ACT/015/017-DO00A*) as well as update all ownership and control information.

The redline/strikeout format has been omitted from the amended Part 1 since the entire section has changed and conditionally approved on September 5, 2000. The redline/strike is used for the revised Table of Contents section. Attached are four copies (*as required by the Submittals Format document - revised December 13, 1999*) of the amendment with the required C1/C2 forms. One copy will be sent to the Price Field Office for their review. If there are any comments or concerns regarding this submittal, please direct your questions to Scott Child at Interwest Mining Company, or, myself or Dennis Oakley at Energy West Mining Company. Phone numbers for all contacts are listed below.

Scott Child: (801) 220-4612
Chuck Semborski (435) 687-4720
Dennis Oakley (435) 687-4825

Sincerely,



Chuck Semborski
Geology/Permitting Supervisor

DCO/dco

Encl: Part 1 w/appendicies
Table of Contents
C1/C2 Forms

cc: Scott Child (InterWest Mining Co.) w/ Enclosures
Carl Pollastro (Energy West Mining Co.) w/o Enclosures
Dennis Oakley (Energy West Mining Co.) w/ Enclosures
File

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APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: ACT/015/017
Title of Proposal: Minor Permit Amendment: Revision to the Des-Bee-Dove Mining and Reclamation Plan; Part 1, Ownership and Control Information, PacifiCorp, Des-Bee-Dove Mine, ACT/015/017, Emery County, Utah.						Mine: Des-Bee-Dove Mines
						Permittee: PacifiCorp

Description, include reason for application and timing required to implement:

Instructions: If you answer yes to any of the first 8 questions (gray), this may be a Significant Revision and require Public Notice. Any questions, please call a Permit Supervisor.

<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO # _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV # _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain: _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

Attach 4 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, hereon.

Charles A. Semborski Charles A. Semborski Geology/Permitting Supervisor 10/30/2000
Signed - Name - Position - Date

Subscribed and sworn to before me this 30th day of October, 2000.

Lorilee Anderson
Notary Public

My Commission Expires: 12/22, 2001
Attest: STATE OF Utah COUNTY OF Emery) ss:

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Received by Oil Gas and Mining

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ASSIGNED TRACKING NUMBER

