



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

Partial: XXX Complete: Exploration:
Inspection Date & Time: 09:15a.m.-10:40a.m.
Date of Last Inspection: 11/21/2000

Handwritten initials

Mine Name: Des Bee Dove Mine County: Emery Permit Number:
Permittee and/or Operator's Name: PacifiCorp
Business Address: P.O. Box 310, Huntington, Utah 84528
Type of Mining Activity: Underground XXX Surface Prep. Plant Other
Company Official(s): Dennis Oakley
State Official(s): Ken Wyatt Federal Official(s): None
Weather Conditions: Clear, Cold
Existing Acreage: Permitted 2760 Disturbed 24 Regraded 1.5 Seeded
Status: Active Reclamation XXX

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: Item, EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include categories like PERMITS, TOPSOIL, HYDROLOGIC BALANCE, EXPLOSIVES, DISPOSAL OF EXCESS SPOIL, etc.

INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: C/015/017

DATE OF INSPECTION: 12/20/2000

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

Photos taken during the inspection are available at:

ftp://dogm.nr.state.ut.us/PUB/MINES/Coal/C015/017/Images/12202000/

4E. HYDROLOGIC BALANCE: EFFLUENT LIMITATIONS

No discharges were reported for the sediment pond, UPDES UTG040022-001 during November and the fourth quarter 2000. The pond was full of water and was ice covered. No discharge was occurring.

6. DISPOSAL OF EXCESS WASTE/FILLS/BENCHES

All structures, buildings, tipple, and miscellaneous facilities have been demolished and removed. No change has occurred since the previous inspection.

The material storage pad was drilled and determined to contain up to 90 feet of coal. The operator plans to remove the coal and haul it to the Hunter Power Plant where it will be burned. One of three generators is currently down at the Hunter Plant. No coal will be hauled from Des Bee Dove to the Hunter Plant until the generator is repaired. This could take several months.

12. BACKFILLING AND GRADING

Energy West still plans to excavate the coal from the material storage pad and burn this material in the Hunter Power Plant.

18. SUPPORT FACILITIES/UTILITY INSTALLATIONS

The pump house reclamation was completed since the last inspection. The remaining 20 feet of the access road had been ripped and graded to blend into the area. The road culvert was removed. Straw bales were observed in the road side ditch below this new disturbance. The entire reclaimed area was roughened and seeded. Mulch was incorporated into the roughened areas.

Inspector's Signature: _____

Ken Wyatt #6

Date: January 3, 2001

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

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cc: James Fulton, OSM
Chuck Semborski, PacifiCorp
Price Field Office

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