



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

Partial: XXX Complete: \_\_\_ Exploration: \_\_\_
Inspection Date & Time: \_\_\_ 40 a.m.-11:40a.m.
Date of Last Inspection: 12/20/2000

Mine Name: Des Bee Dove Mine County: Emery Permit Number: \_\_\_
Permittee and/or Operator's Name: PacifiCorp
Business Address: P.O. Box 310, Huntington, Utah 84528
Type of Mining Activity: Underground XXX Surface \_\_\_ Prep. Plant \_\_\_ Other \_\_\_
Company Official(s): Dennis Oakley
State Official(s): Ken Wyatt Federal Official(s): None
Weather Conditions: Clear, Cold, 6 - 12 inches of snow at the site
Existing Acreage: Permitted 2760 Disturbed 24 Regraded 1.5 Seeded \_\_\_
Status: Active Reclamation XXX

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: Item, EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include PERMITS, CHANGE, TRANSFER, RENEWAL, SALE; SIGNS AND MARKERS; TOPSOIL; HYDROLOGIC BALANCE; EXPLOSIVES; DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES; COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS; NONCOAL WASTE; PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL ISSUES; SLIDES AND OTHER DAMAGE; CONTEMPORANEOUS RECLAMATION; BACKFILLING AND GRADING; REVEGETATION; SUBSIDENCE CONTROL; CESSATION OF OPERATIONS; ROADS; OTHER TRANSPORTATION FACILITIES; SUPPORT FACILITIES/UTILITY INSTALLATIONS; AVS CHECK; AIR QUALITY PERMIT; BONDING & INSURANCE.

## INSPECTION REPORT

(Continuation sheet)

PERMIT NUMBER: C/015/017

DATE OF INSPECTION: 1/31/2001

( COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE )

**Photos taken during the inspection are available at:**

<ftp://dogm.nr.state.ut.us/PUB/MINES/Coal/C015/017/Images/01312001/>

### 1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

Four permitting actions are at the Division waiting review and/or responses from the permittee.

1. Division Order DO00A-1 involves submitting legal descriptions and the permit area. Discussions at the August 25, 2000, Environmental Subcommittee meeting put this Division Order on hold.
2. Amendment AM00C-1 involves the Maple Gulch Portal reclamation. Deficiencies were sent to the operator on October 16, 2000. A response extension was granted to the permittee until February 15, 2001
3. Amendment AM00D-1 involves the reduction of the permit area due to lease relinquishment. Susan White is working on the review of this amendment. A Division response should be forthcoming soon.
4. LF00B-1 involves updating the legal and financial sections for the AVS system. Pam Grubaugh-Littig and Chuck Semborski discussed this on February 1, 2001. PacifiCorp will submit the ownership and control information on February 14, 2001.

### 2. SIGNS AND MARKERS

Additional perimeter markers were acquired by Energy West in response to a previous inspector's request for additional markers. Mr. Oakley said he has the T posts and signs but is waiting for the ground to thaw before attempting installation.

### 4D. HYDROLOGIC BALANCE: WATER MONITORING

Energy West has begun to use the Electronic Data Input web page to submit water monitoring data. Dennis Oakley is doing this work for the PacifiCorp mines. Some time was spent at the Energy West office explaining the use of the system to upload and process data.

### 4E. HYDROLOGIC BALANCE: EFFLUENT LIMITATIONS

No discharges were reported for the sediment pond, UPDES UTG040022-001 during December and the fourth quarter 2000.

**INSPECTION REPORT**

(Continuation sheet)

PERMIT NUMBER: C/015/017

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**6. DISPOSAL OF EXCESS WASTE/FILLS/BENCHES**

All structures, buildings, tipple, and miscellaneous facilities have been demolished and removed. The chain link fence surrounding the lower material storage pad was removed during the last month.

Energy West held a bid meeting with potential contractors for the excavation and removal of the coal located in the lower material storage pad. Excavation could begin within the next month.

Inspector's Signature: \_\_\_\_\_

*Ken Wyatt*  
Ken Wyatt #7

Date: February 6, 2001

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

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cc: James Fulton, OSM  
Chuck Semborski, PacifiCorp  
Price Field Office

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