



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

Partial ___ Complete XXX Exploration ___
Inspection Date: 03/21/2002 / Time: 1:30 PM to 4:00 PM
: 03/26/2002 / Time: 9:00 AM to 10:30 AM
Date of Last Inspection: 02/26/2002

Mine Name: Des Bee Dove Mine County: Emery Permit Number: C/015/017
Permittee and/or Operator's Name: PacifiCorp
Business Address: P.O. Box 310, Huntington, Utah 84528
Company Official(s): Chuck Semborski, Dennis Oakley
State Official(s): Jim Smith Federal Official(s): None
Weather Conditions: High Clouds, Sunny
Type of Mining Activity: Underground XXX Surface ___ Prep Plant ___ Other ___
Existing Acreage: Permitted 2760 Disturbed 24 Regraded ___ Seeded ___
Status: Active XXX

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: Item, EVALUATED, N/A, COMMENTS, NOV/ENF. Contains 21 rows of inspection items with checkboxes.

INSPECTION REPORT
(Continuation Sheet)

PERMIT NUMBER: C/015/017

DATE OF INSPECTION: 03/21&26/2002

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

3. TOPSOIL

Topsoil and other suitable growth media are being identified and used as final cover, with hay as a soil enhancement, and revegetation by hydro seeding or other suitable methods.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

The sedimentation pond has not been cleaned and is below capacity for retention of runoff from a design storm. Partial cleaning - removal of enough sediment to bring the capacity of the pond to within design standards - was mentioned as an alternative to a complete cleaning. The operator is trying to avoid the expense of a complete cleaning when total reclamation is projected to be only a few years away.

4E. HYDROLOGIC BALANCE: EFFLUENT LIMITATIONS

The sedimentation pond was decanted during October, November, and December. The Daily Max TDS limit of 2,000 lbs/day was exceeded in December. The operator calculated the decant rate based on EC readings taken in the field, but the lab analysis showed TDS was higher than the EC had indicated, so the calculated decant rate was too great. The operator notified the Division of Water Quality of the exceedance.

7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS

Coal mine waste is being buried.

8. NONCOAL WASTE

Noncoal waste is being buried or removed to a landfill, as appropriate.

11. CONTEMPORANEOUS RECLAMATION

The mine is in active reclamation.

12. BACKFILLING AND GRADING

Backfilling and grading are ongoing.

13. REVEGETATION

Topsoil and other suitable growth media are being identified and used as final cover, with hay as a soil enhancement, and revegetation by hydroseeding or other suitable methods.

INSPECTION REPORT
(Continuation Sheet)

PERMIT NUMBER: C/015/017

DATE OF INSPECTION: 03/21&26/2002

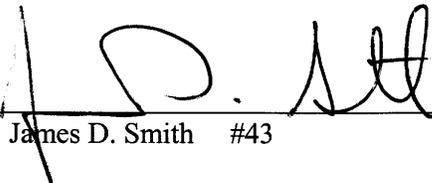
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS

All support facilities and utility installations have been removed.

21. BONDING AND INSURANCE

The operator holds an insurance policy for \$2,000,000 general liability and \$20,000,000 excess liability with Assoc. Electric and Gas Ins. Services, Ltd. of Hamilton, Bermuda. It expires April 1, 2002. The policy, which includes explosion coverage, covers all four PacifiCorp mines in the Wasatch Coal Field.

Inspector's Signature: _____


James D. Smith #43

Date: March 27, 2002

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

cc: James Fulton, OSM
Chuck Semborski, PacifiCorp
Price Field office

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