



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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DRZ
OK

INSPECTION REPORT

Partial Complete XXX Exploration
Inspection Date: 11/19/2002 Time: 8:30 AM - 11:30 AM
Date of Last Inspection: 10/29/2002

Mine Name: Des Bee Dove Mine County: Emery Permit Number: C/015/017
Permittee and/or Operator's Name: PacifiCorp
Business Address: P.O. Box 310, Huntington, Utah 84528
Company Official(s): Dennis Oakley
State Official(s): Jim Smith Federal Official(s): None
Weather Conditions: Cool, calm, slight overcast
Type of Mining Activity: Underground XXX Surface Prep Plant Other
Existing Acreage: Permitted 2760 Disturbed 24 Regraded Seeded
Status: Active XXX

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2. SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
3. TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c. OTHER SEDIMENT CONTROL MEASURES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
d. WATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
e. EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. EXPLOSIVES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
8. NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL ISSUES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. SLIDES AND OTHER DAMAGE	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. CONTEMPORANEOUS RECLAMATION	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. BACKFILLING AND GRADING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. REVEGETATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. SUBSIDENCE CONTROL	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. CESSATION OF OPERATIONS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b. DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. OTHER TRANSPORTATION FACILITIES	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
19. AIR QUALITY PERMIT	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20. BONDING & INSURANCE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

Utah
AS PERmitted 4th Quarter- April, May, June)
AIR QUALITY PERMIT

INSPECTION REPORT
(Continuation Sheet)

PERMIT NUMBER: C/015/017

DATE OF INSPECTION: 11/19/2002

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

Permit renewed September 2000 with stipulation that water-quality data be submitted electronically. PacifiCorp is submitting water-quality data electronically.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

The third quarter inspection was done on 9/26/2002 by Rick Cullum and John Christensen (PE), who both signed the report. Designed sediment capacity is 2.0 AF, the current sediment level is 1.95 AF, and this leaves 2.05 AF available for retention of water and sediment from runoff. The pond was partially cleaned in third quarter 2002.

4E. HYDROLOGIC BALANCE: EFFLUENT LIMITATIONS

The UPDES report for September was mailed to DEQ on 10/28/2002. There was no discharge in September. The October report is being prepared and was not available for inspection.

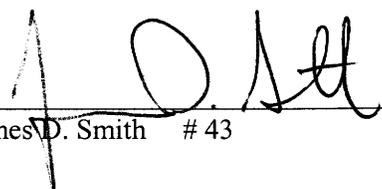
The SPCC Plan was prepared by John Christensen (PE). He signed and stamped it on 08/29/2002, and it was signed by Carl Pollastro, the environmental manager, on 09/07/2001. (The only potential source for spills at this site is from earth-moving equipment and other vehicles being used in the reclamation operations.)

21. BONDING AND INSURANCE

Appendix "B"- Bonding Agreement - of the Reclamation Agreement was revised 07/01/1994 to change the Surety to St. Paul Fire and Insurance Company. Mr. Oakley indicated that the Surety will be changed again in the near future. Currently, the bond, dated 07/01/1994, is for \$1.837 million; bond number 400 JN 6139 in favor of both, the State of Utah, DOGM and US Dept. of Interior, OSMRE.

The insurance is with Associated Electric and Gas Insurance Services, Limited of Hamilton, Bermuda. AEGIS Insurance Services is the agent. The policy is from 04/01/02 to 04/01/03. General aggregate coverage is \$2 million and each occurrence is \$2 million; excess liability is \$20 million, both aggregate and each occurrence. Explosion coverage is included. The standard disclaimer on the ACORD form states that the insurer will "endeavor to mail 45 days written notice" for cancellation, but a separate statement clarifies that the insurance company will notify the State of Utah of any changes or cancellation. The certificate is issued to the State of Utah, Dept. of Natural Resources, Division of Oil, Gas, and Mining

Inspector's Signature: _____


James D. Smith # 43

Date: November 21, 2002

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

cc: James Fulton, OSM
Chuck Semborski, PacifiCorp
Price Field office

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