

0004



State of Utah

DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Norman H. Bangert
Governor

Dee C. Hansen
Executive Director

Dianne R. Nielson, Ph.D.
Division Director

355 West North Temple

3 Triad Center, Suite 350

Salt Lake City, Utah 84180-1203

801-538-5340

December 24, 1990

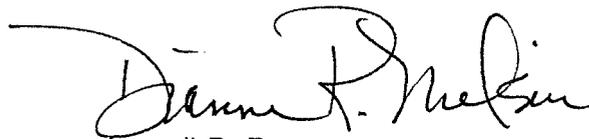
Mr. Blake Webster
Permitting Administrator
PacifiCorp Electric Operations/
Fuel Resources Department
324 South State Street
P. O. Box 26128
Salt Lake City, Utah 84126-0218

Dear Mr. Webster:

Re: Division Order for Updated PHC, Utah Power and Light (PacifiCorp Electric Operations/Fuel Resources Department, Deer Creek Mine, ACT/015/018, Folder #3, Emery County, Utah

Enclosed please find a Division Order and Finding of Permit Deficiency for the Deer Creek Mine. If in your review of this order you have any questions, please call me or Pamela Grubaugh-Littig, Permit Supervisor.

Sincerely,


for Lowell P. Braxton
Associate Director, Mining

mbm

Enclosure

cc: P. Grubaugh-Littig

Tom Munson

Joe Helfrich

AT015018.LB1

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING

PERMITTEE)	
)	
Mr. Blake Webster)	
Utah Power and Light Company)	ORDER & FINDINGS
(PacifiCorp Electric Operations))	of
Deer Creek Mine)	PERMIT DEFICIENCY
P.O. Box 26128)	
Salt Lake City, Utah 84126-0218)	
)	
PERMIT ACT/015/018)	

PURSUANT to R614-303-212, the DIVISION ORDERS the PERMITTEE, Utah Power and Light Company (PacifiCorp Electric Operations), to make the permit changes enumerated in the findings of permit deficiency in order to be in compliance with the State Coal Program. These findings of permit deficiency are to be remedied in accordance with R614-303-220.

Findings of Permit Deficiency

1. R614-301-728.400 requires updating the Probable Hydrologic Consequences (PHC) Determination when a permit revision warrants a new or updated determination. In the case of the Deer Creek Mine discharge (i.e. discharge of mine water into Deer Creek), an updated PHC will be required reflecting changes in water quality and quantity impacts to surface and ground water.

To achieve compliance with this rule, the operator must update the PHC to reflect the Deer Creek Mine discharge, in mine inflow, monitoring points, and potential impacts from dewatering. Pages 4-31, 4-34, 4-35, 4-35.5, and 4-36.2 of the Deer Creek Mine PHC must be updated). The permittee could either insert updated information or create a section of the PHC to discuss the Deer Creek Mine discharge and its probable hydrologic consequences. All the requirements of R614-301-728 must be addressed.

Utah Power and Light Company (PacifiCorp Electric Operations) is ordered to make the requisite permit changes in accordance with R614-303.220, and to submit a complete application for permit change addressing the finding of permit deficiency within 60 days of receipt of this order.

Ordered this 24th day of December, 1990, by Dianne R. Nielson, Director,
Division of Oil, Gas and Mining.



Dianne R. Nielson, Director
Division of Oil, Gas and Mining

A:\DIVISION