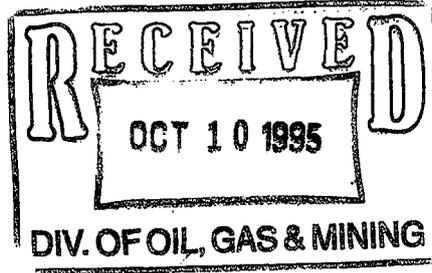


0018



October 9, 1995

Utah Coal Regulatory Program
Division of Oil, Gas and Mining
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203



Attention: Mr. Daron R. Haddock

Re: **RILDA CANYON PERMIT CONDITIONS, DEER CREEK MINE, PACIFICORP
ACT/015/018, FOLDER #8, EMERY COUNTY, UTAH**

Copy done

PacifiCorp requests an amendment to the permit for the Deer Creek Mine to address permit conditions, as noted above.

Transmitted herewith, are fourteen (14) copies of updated information regarding this matter. Division forms DOGM-C1 and DOGM-C2 are enclosed.

Your letter of September 8, 1995 (copy attached) identified two (2) areas of concern. They are addressed as follows:

- a) Removal of imported fill
- b) Water monitoring station

See pages 4-54.5 and 1 through 18, Attachment A, Appendix VII, Volume 3; See page 70, Appendix A and Drawings CE-10478-EM (HM-1), CE-10404-EM (HM-4) and CE-10893-EM (HM-5) all in Volume 9.

If you have questions regarding this application, please call me at 687-4722.

Sincerely,

Val Payne
Sr. Environmental Engineer

Enclosures

- cc: M. Moon w/o encl.
- B. Webster w/encl.
- File



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor
Ted Stewart
Executive Director
James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

September 8, 1995

Val Payne
Senior Environmental Engineer
Energy West/PacifiCorp
P.O. Box 310
Huntington, Utah 84528

Re: Rilda Canyon Permit Conditions, PacifiCorp, Deer Creek Mine, ACT/015/018, Folder #3,
Emery County, Utah

Dear Mr. Payne:

As you are aware the approval to install the Rilda Canyon facilities contained 9 conditions. Condition #8 required characterization of the proposed imported fill material. Samples were collected on August 25, 1995, which have subsequently been analyzed and determined to be acceptable for use as proposed.

Condition #8 is considered to be satisfied, however, another condition is now necessary as follows. PacifiCorp must submit an application to the Division to modify the permit to identify the locations from which imported fill must be removed upon reclamation, and to identify and commit to establish a water monitoring station above the facilities pad culvert in the left fork of Rilda Canyon, with water to be sampled for DOGM field parameters at the same frequency as the presently approved water monitoring station RCL-1. This condition must be satisfied within 30 days or by no later than October 10, 1995.

Details of the analysis and basis for the revised condition are contained in the enclosed revised Technical Analysis under the Topsoil and Subsoil heading.

Permit Condition #6 has been rendered moot since violation #N95-35-01-01 was vacated. The other conditions are still pending at this time. We hope to have them satisfied in the near future.

Please call if you have any questions.

Sincerely,

Daron R. Haddock
Permit Supervisor

Enclosure

cc: P. Grubaugh-Littig
L. Braxton
S. White

COND#8.RIL

APPLICATION FOR PERMIT CHANGE

Title of Change:

*AMENDMENT TO ADDRESS ADDITIONAL CONDITIONS
TO RILDA CANYON PERMIT APPROVAL*

Permit Number: *ACT10151018*

Mine: *DEER CREEK*

Permittee: *PACIFIC CORP*

Description, include reason for change and timing required to implement:

*RESPONSE TO ADDITIONAL PERMIT APPROVAL CONDITIONS, PER LETTER DATED
SEPT. 8, 1995.*

- | | | |
|---|--|--|
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 2. Change in the size of the Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 3. Will permit change include operations outside the Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 4. Will permit change include operations in hydrologic basins other than currently approved? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 5. Does permit change result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 6. Does permit change require or include public notice publication? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 7. Permit change as a result of a Violation? Violation # _____ |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 8. Permit change as a result of a Division Order? D.O.# _____ |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 9. Permit change as a result of other laws or regulations? Explain: _____ |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 10. Does permit change require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 11. Does the permit change affect the surface landowner or change the post mining land use? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 12. Does permit change require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 13. Could the permit change have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 14. Does permit change require or include soil removal, storage or placement? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 15. Does permit change require or include vegetation monitoring, removal or revegetation activities? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 16. Does permit change require or include construction, modification, or removal of surface facilities? |
| <input checked="" type="checkbox"/> Yes | <input type="checkbox"/> No | 17. Does permit change require or include water monitoring, sediment or drainage control measures? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 18. Does permit change require or include certified designs, maps, or calculations? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 19. Does permit change require or include underground design or mine sequence and timing? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 20. Does permit change require or include subsidence control or monitoring? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided or revised for any change in the reclamation plan? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 22. Is permit change within 100 feet of a public road or perennial stream or 500 feet of an occupied dwelling? |
| <input type="checkbox"/> Yes | <input checked="" type="checkbox"/> No | 23. Is this permit change coal exploration activity <input type="checkbox"/> inside <input type="checkbox"/> outside of the permit area? |

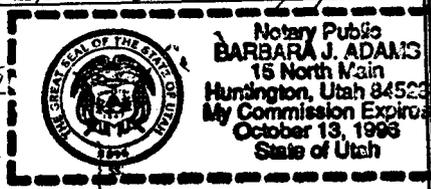
Attach *3/14* complete copies of proposed permit change as it would be incorporated into the Mining and Reclamation Plan.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Val E Payne
Signed - Name - Position - Date
SR. ENV. ENGINEER 10/9/95

Subscribed and sworn to before me this *8th* day of *Oct.*, 19 *95*
Barbara J Adams
Notary Public

My Commission Expires: *10-13*, 19 *96*
Attest: *John Emery*
STATE OF _____
COUNTY OF _____



Received by Oil, Gas & Mining

RECEIVED

OCT 10 1995

DIV. OF OIL, GAS & MINING

ASSIGNED PERMIT CHANGE NUMBER

