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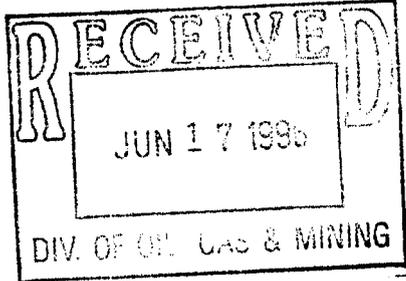


File # 2
ACT/015/018

June 14, 1996

96/18

Utah Coal Regulatory Program
Division of Oil, Gas and Mining
1594 West North Temple, Suite 1210
Box 145801
Salt Lake City, UT 84114-5801



ATTENTION: SUSAN WHITE

**RE: UPDATED SURFACE FACILITY DRAWING OF THE DEER CREEK MINE,
ACT/015/018, EMERY COUNTY, UTAH**

PacifiCorp, by and through its wholly owned subsidiary, Energy West Mining Company as mine operator, herewith submits seven (7) copies of the Surface Facility drawing DS202E, Packet 3-9 in Volume 5 of the permit.

Please call Richard Northrup at 687-4822 if there are any questions concerning these updates.

Sincerely,

for *Val Payne*
Val Payne
Sr. Environmental Engineer

Huntington Office:
(801) 687-9821
Fax (801) 687-2695
Purchasing Fax (801) 687-9092

Deer Creek Mine:
(801) 381-2317
Fax (801) 381-2285

Cottonwood Mine:
(801) 748-2319
Fax (801) 748-2380

UTAH DIVISION OF OIL, GAS, AND MINING
STATE DECISION DOCUMENT

PacifiCorp
Deer Creek Mine
ACT/015/018
Permit Renewal

Emery County, Utah

June 17, 1996

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ADMINISTRATIVE OVERVIEW

PacifiCorp
Deer Creek Mine
Permit Renewal
ACT/015/018
Emery County, Utah

June 17, 1996

PROPOSAL

PacifiCorp submitted an application for the permit renewal on October 6, 1995. On October 20, 1995, the entire application to renew the permit was transmitted to appropriate federal and state agencies. On January 9, 1996, the Division determined the permit renewal application complete with the submittal of updated legal and financial and violation information and evidence of a current bond and liability insurance. The other information that was submitted with the permit renewal application will be processed as a permit change.

BACKGROUND

The original permit for the Deer Creek Mine was issued February 7, 1986 for approximately 14, 620 acres. The mining plan for Federal leases SL-064607-064621, SL-064900, SL-070645, U-1358, U-02292, U-084923, U-084924, U-083066, U-040151, U-044025, U-014275, U-024319, and U-47979 was approved on October 11, 1985 for the Deer Creek Mine. A Waste Rock Storage Facility was added September 1988. The permit was successively renewed on February 7, 1991. A reclamation surety bond in the amount of \$2,000,000 is currently posted for reclamation at the Deer Creek Mine.

The January 8, 1993 mining plan approval (IBC-1) added 120 acres of coal (80 acres in a portion of Lease No. U-47977 and 40 acres in a portion of Lease No. SL-050862). The July 22, 1993 mining plan approval (IBC-2) added 160 acres (80 acres in a portion of Lease U-47977 and 80 acres in a portion of Lease SL-050862).

PacifiCorp submitted the original application for the Rilda Canyon Lease Extension which included Leases U-7653, U-47977, U-06039, and SL-050862 on February 12, 1990 and resubmitted an application on February 8, 1994. This submittal was revised on June 27, 1994 as an incidental boundary change (IBC-3) to include development mining only in U-06039, U-47977, and SL-050862 (approximately 100,000 tons). Included in the revised application was longwall mining the Second, Third and Fourth East panels and development mining in the Third North Mains and the Sixth East Gate. Longwall mining would proceed in areas

that were previously approved as incidental boundary changes with mining plan approval dates of January 8, 1993 (IBC-1) and July 22, 1993 (IBC-2). Entry development mining in the Third North Mains and the Sixth East Gates entailed about 40 acres beyond the currently approved permit boundary in Leases U-06039, U-47977 and SL-050862. IBC-3 was approved July 28, 1994.

Rilda Canyon Lease Extension (which included Leases U-7653, U-47977, U-06039, SL-050862, a part of federal lease U-06039, and state lease (ML-22509) for a total of 2371.6 acres was submitted on February 12, 1990 and resubmitted on February 8, 1994. This submittal was revised on June 27, 1994 as an incidental boundary change to include development mining only in U-06039, U-47977, and SL-050862 (approximately 100,000 tons) and longwall mining in the Second, Third and Fourth East panels and was approved July 28, 1994.

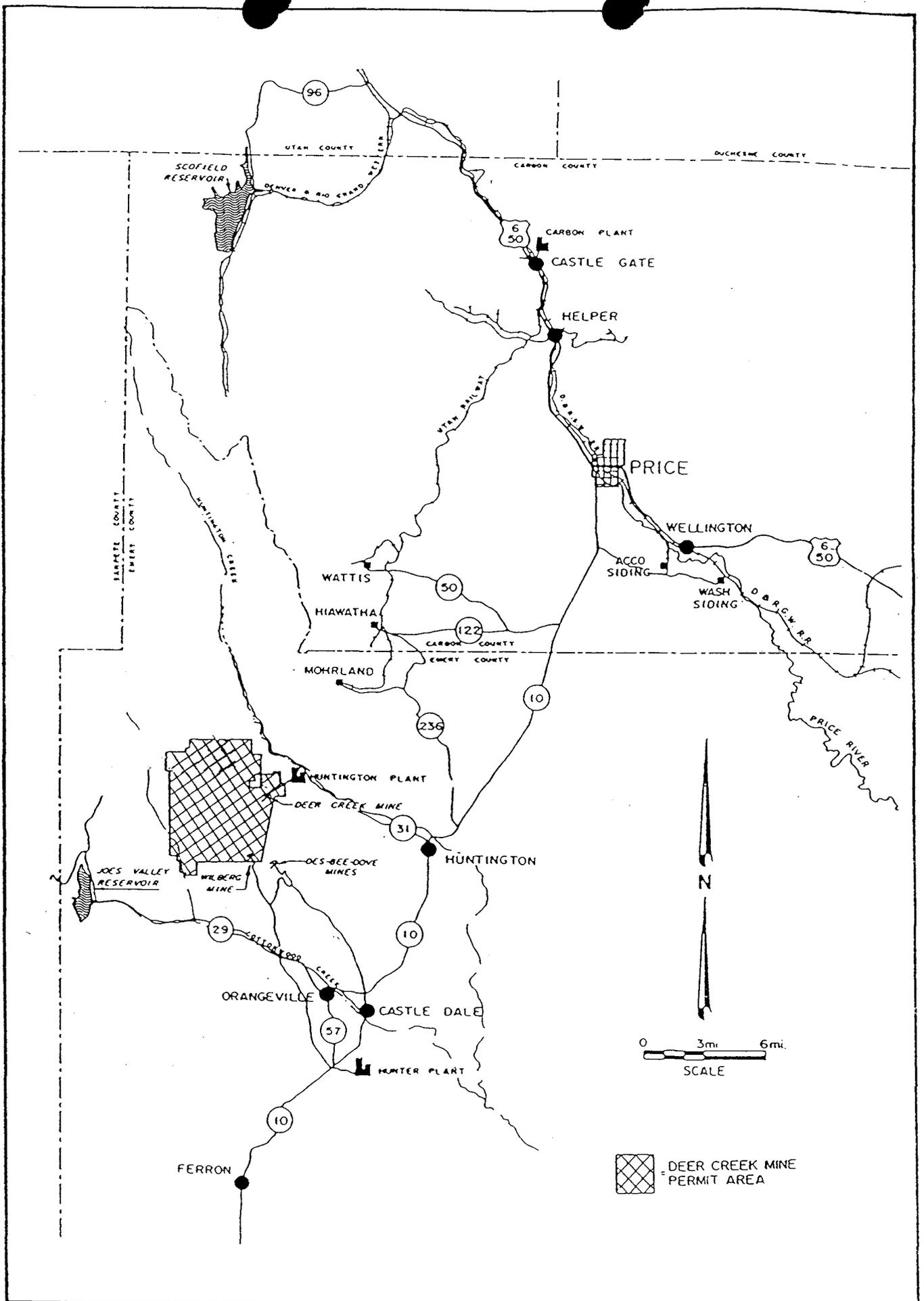
The Rilda Canyon Lease Extension as an extension of current underground mining operations in the Blind Canyon seam and Hiawatha seam was approved on December 14, 1994.

The surface facilities associated with the Rilda Canyon Lease extension were approved as a significant revision to the Deer Creek Mine permit on July 31, 1995.

On March 20, 1996, the Division of Oil, Gas, and Mining held an informal hearing concerning the five-year permit renewal for the Deer Creek mine pursuant to a protest to the permit renewal and request for informal conference filed by Huntington-Cleveland Irrigation Company on February 21, 1996. It was determined and ordered by the Division Director on May 31, 1996 that the Deer Creek Mine permit be renewed for a term of five years, effective February 7, 1996.

RECOMMENDATION

The permit renewal for the Deer Creek Mine should be approved.



 DEER CREEK MINE PERMIT AREA

PERMITTING CHRONOLOGY

PacifiCorp
Deer Creek Mine
Permit Renewal
Emery County, Utah

June 17, 1996

- October 6, 1995 PacifiCorp submitted a permit renewal application.
- October 20, 1995 The Division transmitted the permit renewal application package to appropriate federal and state agencies.
- January 9, 1996 The Division determined the permit renewal application complete and accurate with the submittal of updated legal and financial and violation information and the current bond and evidence of liability insurance.
It is determined that the information beyond the legal and financial and violation information and evidence of current bond and liability insurance will be handled as a permit change, in a separate permitting action.
- January 10, 1996 Notice of the Determination of Completeness for the permit renewal application was sent to federal, state, and local agencies as well as interested parties.
- January 16, 1996 Publication commenced for permit renewal for four consecutive weeks.
- February 6, 1996 Permit renewal for the Deer Creek Mine with the three conditions. One of the special conditions is: "This permit is effective February 6, 1996. If any public comments are received between the time of expiration and the extended public comment period (March 7, 1996), those comments will be given appropriate programmatic consideration.
- February 21, 1996 Huntington-Cleveland Irrigation Company filed a protest to the permit renewal and requested an informal conference.
- March 20, 1996 An Informal Hearing concerning the five-year permit

renewal is held with James W. Carter, Division Director presiding.

May 31, 1996

It is Determined and Ordered that the Deer Creek Mine permit be renewed for a term of five years effective February 7, 1996. The Petitioner, Huntington-Cleveland Irrigation Company may also appeal the Findings of Fact and/or Conclusion and Order to the Board of Oil, Gas, and Mining by filing an appeal within 30 days of the date of the Order, which would be June 30, 1996.

June 14, 1996

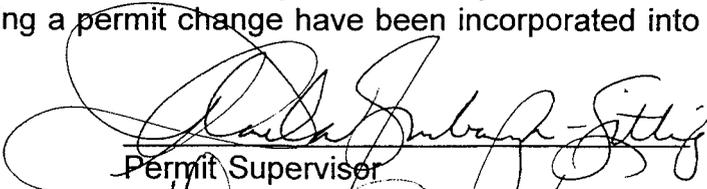
AVS recommendation of "conditional issue".

June 17, 1996

Permit renewed, effective February 7, 1996.

FINDINGS
FIVE-YEAR RENEWAL
PacifiCorp
Deer Creek Mine
ACT/015/018
Emery County, Utah
June 17, 1996

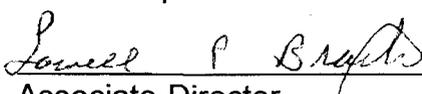
1. Application for a permit renewal was made on October 5, 1995.
(R645-303-233.100)
2. The terms and conditions of the existing permit are being satisfactorily met.
(R645-303-233.110)
3. The present operation and reclamation operations are in compliance with the environmental protection standards of the State Program. (R645-303-233.120)
4. The requested renewal does not substantially jeopardize the operator's continuing ability to comply with the State Program on the existing permit area.
(R645-303-233.130)
5. The permittee has provided evidence of having liability insurance, (Associated Electric and Gas Insurance Service Limited, Policy Number X0296A1A96, effective dates February 24, 1996 through February 24, 1997.) (R645-303-233.140)
6. The permittee has provided evidence that a performance bond is in effect for the operation and will continue in full force and effect for the proposed period of renewal. (Surety, St. Paul Fire & Marine Insurance Company #400JN6140) (R645-303-233.150)
7. For the most recent permit term, permit changes ordered by the Division and Notices of Violation requiring a permit change have been incorporated into the permit.



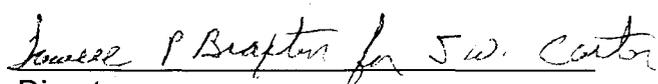
Permit Supervisor



Permit Supervisor



Associate Director



Director



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 17, 1996

Val Payne
Sr. Environmental Engineer
Energy West Mining
P.O. Box 310
Huntington, Utah 84528

Re: Permit Renewal, Deer Creek Mine, PacifiCorp, ACT/015/018, Folder #3, Emery County, Utah

Dear Mr. Payne:

I am enclosing the renewed permit for the Deer Creek Mine, effective February 7, 1996. An informal hearing was held on March 20, 1996 regarding this permit renewal. The Order, dated May 31, 1996, determined that this permit should be renewed. The Petitioner, Huntington-Cleveland Irrigation Company, may appeal this Order to the Board by filing an appeal by June 30, 1996.

Please sign both copies of the permit and return one to the Division. If you have any questions, please call me or Pamela Grubaugh-Littig.

Yours very truly,


James W. Carter
Director

Enclosure

cc: Lowell P. Braxton w/o enc.
Pamela Grubaugh-Littig
Daron Haddock
Joe Helfrich



FEDERAL

PERMIT
Permit Number ACT/015/018

February 7, 1996

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING
355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
(801) 538-5340

This permit, ACT/015/018, is issued for the state of Utah by the Utah Division of Oil, Gas and Mining (Division) to:

PacifiCorp
201 South Main Street
Salt Lake City, Utah 84140-0021
(801-220-4618)

for the Deer Creek Mine. A Surety Bond is filed with the Division in the amount of \$2,000,000, payable to the State of Utah, Division of Oil, Gas and Mining and the Office of Surface Mining Reclamation and Enforcement (OSM). The Division must receive a copy of this permit signed and dated by the permittee.

Sec. 1 STATUTES AND REGULATIONS - This permit is issued pursuant to the Utah Coal Mining and Reclamation Act of 1979, Utah Code Annotated (UCA) 40-10-1 et seq, hereafter referred to as the Act.

Sec. 2 PERMIT AREA - The permittee is authorized to conduct underground coal mining activities on the following described lands within the permit area at the Deer Creek Mine, situated in the state of Utah, Emery County:

The area to be mined is contained on the USGS 7.5-minute "Red Point", "Rilda" and "Mahogany Point" quadrangle maps. The areas contained in the permit area, approximately 17,000 acres, involve all or part of the following federal, state, and fee coal leases:

Lease No. SL-064607-064621
Issued to Clara Howard Miller 10/4/46
Township 17 South, Range 7 East, SLM, Utah
Containing 613.92 acres
Section 2: Lots 2, 5, 6, 7, 10, 11 and 12 and SW1/4
Section 3: SE1/4 SE1/4
Section 10: NE1/4

ACT/015/018
Permit Renewal
February 7, 1996
Page 2

Lease No. SL-064900
Issued to Cyrus Wilberg 2/3/45
Township 17 South, Range 7 East, SLM, Utah
Containing 160 acres
Section 22: SE1/4 SW1/4, SW1/4 SE1/4, NE1/4 SW1/4, NW1/4 SE1/4

Lease No. U-1358
Issued to Castle Valley Mining Co. 8/1/67
Township 17 South, Range 7 East, SLM, Utah
Containing 320 acres
Section 22: S1/2 NW1/4, W1/2 SW1/4, E1/2 SE1/4
Section 27: E1/2 NE1/4

Lease No. SL-070645, U-02292
Issued to Clara Howard Miller 4/1/52
Township 17 South, Range 7 East, SLM, Utah
Containing 2560 acres
Section 4: SW1/4 SE1/4, S1/2 SW1/4
Section 5: SE1/4 SW1/4, S1/2 SE1/4
Section 8: E1/2, E1/2 W1/2
Section 9: All
Section 10: W1/2
Section 15: N1/2
Section 16: N1/2
Section 17: NE1/4, E1/2 NW1/4

Lease No. U-084923
Issued to Malcolm N. McKinnon 8/1/64
Township 17 South, Range 7 East, SLM, Utah
Containing 2252.42 acres
Section 4: Lots 2, 3, 4, 5, 6, 7, 10, 11, 12, NW1/4 SE1/4, N1/2 SW1/4
Section 5: Lots 1 thru 12, N1/2 S1/2, SW1/4 SW1/4
Section 6: Lots 1 thru 11, SE1/4
Section 7: Lots 1 thru 4, E1/2
Section 8: W1/2 W1/2
Section 17: W1/2 NW1/4
Section 18: Lots 1 and 2, N1/2

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Lease No. U-084924

Issued to Malcolm N. McKinnon 8/1/64

Township 17 South, Range 6 East, SLM, Utah

Containing 1211.48 acres

Section 1: Lots 1, 2, 3, S1/2 NE1/4, SE1/4 NW1/4, E1/2 SW1/4, SE1/4

Section 12: E1/2, E1/2 W1/2

Section 13: NE1/4, E1/2 NW1/4

Lease No. U-083066

Issued to Cooperative Security Corp. 3/1/62

Township 17 South, Range 6 East, SLM, Utah

Containing 2485 acres

Section 13: E1/2 SW1/4, SE1/4

Section 24: E1/2 W1/2, E1/2

Section 25: N1/2 NE1/4

Township 17 South, Range 7 East, SLM, Utah

Section 17: SW1/4, W1/2 SE1/4

Section 18: Lots 3 and 4, SE1/4

Section 19: Lots 1, 2, 3, 4, E1/2

Section 20: W1/2, W1/2 E1/2

Section 29: NW1/4 NE1/4, N1/2 NW1/4

Section 30: Lots 1, 2, 3, N1/2 NE1/4, SW1/4 NE1/4, NW1/4 SE1/4

Lease No. U-040151

Issued to Cooperative Security Corp. 3/1/62

Township 17 South, Range 7 East, SLM, Utah

Containing 1720 acres

Section 15: SW1/4

Section 16: S1/2

Section 17: E1/2 SE1/4

Section 20: E1/2 E1/2

Section 21: All

Section 22: N1/2 NW1/4

Section 27: N1/2 NW1/4

Section 28: N1/2 N1/2

Section 29: NE1/4 NE1/4

Lease No. U-044025

Issued to Cooperative Security Corp. 8/1/60

Township 17 South, Range 7 East, SLM, Utah

Containing 40 acres

Section 27: NW1/4 NE1/4

ACT/015/018
Permit Renewal
February 7, 1996
Page 4

Lease No. U-024319
Issued to Huntington Corp. 5/1/60
Township 16 South, Range 7 East, SLM, Utah
Containing 1040 acres
Section 27: SW1/4
Section 28: SE1/4
Section 33: E1/2, E1/2 NW1/4, NE1/4 SW1/4, S1/2 SW1/4
Section 34: NW1/4, NW1/4 SW1/4

Lease No. U-014275
Issued to John Helco 10/1/55
Township 16 South, Range 7 East, SLM, Utah
Containing 80 acres
Section 28: E1/2 SW1/4

Lease No. U-47979
Issued to Utah Power & Light Co. 10/1/81
Containing 1,063.38 acres, more or less
Township 16 South, Range 7 East, SLM, Utah
Section 34: S1/2 NE1/4, NE1/4 SW1/4, S1/2 SW1/4, SE1/4
Township 17 South, Range 7 East, SLM, Utah
Section 3: Lots 1 thru 8, 10 thru 12, SW1/4, SW1/4 SE1/4
Section 4: Lots 1, 8, 9, E1/2 SE1/4

Lease No. U-47977
Township 16 South, Range 7 East, SLBM
Containing 640 acres
Section 32: All

Lease No. SL-050862 (consolidated to include U-24069 and U-24070)
Township 16 South, Range 7 East, SLBM
Containing 280 acres
Section 28: W1/2 SW1/4
Section 29: E1/2 SE1/4
Section 33: W1/2 NW1/4, NW1/4 SW1/4

Lease No. U-06039
Containing 442.97 acres
Township 16 South, Range 7 East, SLBM
Section 29: SW1/4, W1/2 SE1/4
Section 30: SE1/4 and Lot 4
Township 16 South, Range 6 East, SLBM
Section 25: E1/2SE1/4SE1/4

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Lease No. U-7653
Township 16 South, Range 7 East, SLBM
Containing 411.6 acres
Section 31: All

OWNERS OF COAL TO BE MINED OTHER THAN THE UNITED STATES

State Lease ML-22509
Township 16 South, Range 6 East, SLBM
Containing 640 acres
Section 36: All

The Estate of Malcolm McKinnon
Zions First National Bank, Trustee, Salt Lake City, Utah 84111
Township 17 South, Range 7 East, SLM, Utah
Section 10: SE1/4
Section 11: W1/2 W1/2, NE1/4 NW1/4
Section 14: W1/2 NW1/4

Cooperative Security Corp.
115 East South Temple, Salt Lake City, Utah 84111
Township 17 South, Range 7 East, SLM, Utah
Section 15: SE1/4
Section 22: NE1/4

Also:

Beginning at the SE corner of NE1/4 SE1/4 Section 25, T17S, R6E, SLM,
thence North 160 rods, West 116 rods to center line of Cottonwood Creek;
thence southerly along center line of said creek to a point 84 rods West of
the beginning; thence East 84 rods to the beginning.

The above listed surface rights and coal owned or leased by PacifiCorp,
successor in interest to Utah Power & Light Company.

PacifiCorp
324 South State, PO Box 26128, Salt Lake City, Utah 84126-0128
Township 17 South, Range 7 East, SLM, Utah
Section 14: SW1/4 (West of the Deer Creek Fault)

ADDITIONAL LANDS TO BE AFFECTED BY MINING

Township 17 South, Range 7 East, SLM, Utah

State of Utah Special Use Lease Agreement No. 284 utilized for conveyor and power line right-of-ways located in the southeast quarter of Section 2

Township 17 South, Range 8 East, SLM, Utah

PacifiCorp fee land (successor to Utah Power & Light Company) utilized for a Waste Rock Disposal Site located within Lots 4 and 5 of Section 5 and Lot 1 and the Southeast quarter of the Northeast quarter of Section 6

This legal description is for the permit area of the Deer Creek Mine. The permittee is authorized to conduct underground coal mining activities and related surface activities on the foregoing described property subject to the conditions of all applicable conditions, laws and regulations.

- Sec. 3 COMPLIANCE** - The permittee will comply with the terms and conditions of the permit, all applicable performance standards and requirements of the State Program.
- Sec. 4 PERMIT TERM** - This permit is effective February 7, 1996, per the Order issued by the Division Director on May 31, 1996, and expires on February 7, 2001.
- Sec. 5 ASSIGNMENT OF PERMIT RIGHTS** - The permit rights may not be transferred, assigned or sold without the approval of the Division Director. Transfer, assignment or sale of permit rights must be done in accordance with applicable regulations, including but not limited to 30 CFR 740.13{e} and R645-303-300.
- Sec. 6 RIGHT OF ENTRY** - The permittee shall allow the authorized representative of the Division, including but not limited to inspectors, and representatives of the Office of Surface Mining Reclamation and Enforcement (OSM), without advance notice or a search warrant, upon presentation of appropriate credentials, and without delay to:
- (a) have the rights of entry provided for in 30 CFR 840.12, R645-400-220, 30 CFR 842.13 and R645-400-110;
 - (b) be accompanied by private persons for the purpose of conducting an inspection in accordance with R645-400-100 and R645-400-200 when the inspection is in response to an alleged violation reported to the Division by the private person.

Sec. 7 SCOPE OF OPERATIONS - The permittee shall conduct underground coal mining activities only on those lands specifically designated as within the permit area on the maps submitted in the approved plan and approved for the term of the permit and which are subject to the performance bond.

Sec. 8 ENVIRONMENTAL IMPACTS - The permittee shall take all possible steps to minimize any adverse impact to the environment or public health and safety resulting from noncompliance with any term or condition of the permit, including, but not limited to:

- (a) Any accelerated or additional monitoring necessary to determine the nature and extent of noncompliance and the results of the noncompliance;
- (b) immediate implementation of measures necessary to comply; and
- (c) warning, as soon as possible after learning of such noncompliance, any person whose health and safety is in imminent danger due to the noncompliance.

Sec. 9 DISPOSAL OF POLLUTANTS - The permittee shall dispose of solids, sludge, filter backwash or pollutants in the course of treatment or control of waters or emissions to the air in the manner required by the approved Utah State Program and the Federal Lands Program which prevents violation of any applicable state or federal law.

Sec. 10 CONDUCT OF OPERATIONS - The permittee shall conduct its operations:

- (a) in accordance with the terms of the permit to prevent significant, imminent environmental harm to the health and safety of the public; and
- (b) utilizing methods specified as conditions of the permit by the Division in approving alternative methods of compliance with the performance standards of the Act, the approved Utah State Program and the Federal Lands Program.

Sec. 11 EXISTING STRUCTURES - As applicable, the permittee will comply with R645-301 and R645-302 for compliance, modification, or abandonment of existing structures.

- Sec. 12 RECLAMATION FEE PAYMENTS** - The operator shall pay all reclamation fees required by 30 CFR Part 870 for coal produced under the permit, for sale, transfer or use.
- Sec. 13 AUTHORIZED AGENT** - The permittee shall provide the names, addresses and telephone numbers of persons responsible for operations under the permit to whom notices and orders are to be delivered.
- Sec. 14 COMPLIANCE WITH OTHER LAWS** - The permittee shall comply with the provisions of the Water Pollution Control Act (33 USC 1151 et seq,) and the Clean Air Act (42 USC 7401 et seq), UCA 26-11-1 et seq, and UCA 26-13-1 et seq.
- Sec. 15 PERMIT RENEWAL** - Upon expiration, this permit may be renewed for areas within the boundaries of the existing permit in accordance with the Act, the approved Utah State Program and the Federal Lands Program.
- Sec. 16 CULTURAL RESOURCES** - If during the course of mining operations, previously unidentified cultural resources are discovered, the permittee shall ensure that the site(s) is not disturbed and shall notify the Division of Oil, Gas, and Mining. The Division, after coordination with OSM, shall inform the permittee of necessary actions required. The permittee shall implement the mitigation measures required by the Division within the time frame specified by the Division.
- Sec. 17 APPEALS** - The permittee shall have the right to appeal as provided for under R645-300-200.
- Sec. 18 SPECIAL CONDITIONS** - There are special conditions associated with this permitting action as described in attachment A.

The above conditions (Secs. 1-18) are also imposed upon the permittee's agents and employees. The failure or refusal of any of these persons to comply with these conditions shall be deemed a failure of the permittee to comply with the terms of this permit and the lease. The permittee shall require his agents, contractors and subcontractors involved in activities concerning this permit to include these conditions in the contracts between and among them. These conditions may be revised or amended, in writing, by the mutual consent of the Division and the permittee at any time to adjust to changed conditions or to correct an oversight. The Division may amend these conditions at any time without the consent of the permittee in order to make them consistent with any federal or state statutes and any regulations.

ACT/015/018
Permit Renewal
February 7, 1996
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THE STATE OF UTAH

By: James P. Brakton for J.W. Carter

Date: 6/17/96

I certify that I have read, understand and accept the requirements of this permit and any special conditions attached.

Authorized Representative of
the Permittee

Date: _____

Attachment A

SPECIAL CONDITIONS

1. If during entry development, sustained quantities of groundwater are encountered which are greater than 5 gpm from a single source in an individual entry, and which continue after operational activities progress beyond the area of groundwater production, PacifiCorp must monitor these flows for quality and quantity under the approved baseline parameters.

PacifiCorp will notify the Division within 24 hours prior to initiation of said monitoring.

2. PacifiCorp must notify the Division within 14 days of the decision on the appeal of outstanding cessation order 94-020-370-002, 1 of 1.
3. The following restrictions are in effect during construction of the Rilda Canyon Surface Facilities from December 1 to July 31: (1) The vehicle access will only occur from 8:00 a.m. to 5:00 p.m., (2) all personnel affiliated with the Rilda Canyon Project must carpool to and from the construction site, and (3) all access to Rilda Canyon Surface Facilities must be through Deer Creek Mine portals after February 14.



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

June 14, 1996

To: File

From: Pamela Grubaugh-Littig, Permit Supervisor *pgl*

Re: Compliance Review for Section 510 (c) Findings, Deer Creek Mine, PacifiCorp, ACT/015/018, Folder #3, Emery County, Utah

As of the writing of this memo, there are no NOV's or CO's which are not corrected or in the process of being corrected. There are no finalized Civil Penalties which are outstanding and overdue in the name of PacifiCorp. PacifiCorp does not have a demonstrated pattern of willful violations, nor have they been subject to any bond forfeitures for any operation in the state of Utah.

The OSM recommendation from the Applicant Violator System (AVS) denotes a "conditional" issue. As a Special Condition of the Deer Creek Mine permit, "PacifiCorp must notify the Division within 14 days of the decision on the appeal of outstanding cessation order 94-020-370-002, 1 of 1."



State : UT Permit No : ACT015018
 Applicant : 108521(PACIFICORP)

Appl No : ACT015018
 Seqno : 3

SYSTEM RECOMMENDATION IS BASED ON ENTITY OFT

SYSTEM RECOMMENDATION : COND ISSUE 06/14/96
 PREVIOUS SYSTEM RECOMMENDATION : COND ISSUE 02/07/96

Records retrieved : 1

ST	PERMIT	RP ID	SEQ	VTTYPE	VIOLNO	VIOLDATE
CO	NONE	108521	0	CMIS	C94-020-370-002	09/15/94

RCM_MNT(F7) PERMIT/APPL(F8) REPORTS(F9)
 PRV_SCR(F3) VIOL(F4) EVOFT(F5) VOFT(F6) CHOICES(F10)

■ avsdg



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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January 9, 1996

Val Payne
Sr. Environmental Engineer
Energy West
P.O. Box 310
Huntington, Utah 84528

Re: Five-Year Renewal - Completeness Determination, Deer Creek Mine,
PacifiCorp, ACT/015/018-95A, Folder #3, Emery County, Utah

Dear Mr. Payne:

The Division has determined that the permit renewal application for the Deer Creek Mine is "complete and accurate," with the submittal of updated legal and financial and violation information, and the current bond and evidence of liability insurance.

Information beyond the legal and financial and violation information and evidence of current bond and liability insurance was submitted on October 10, 1995, will be handled as a permit change, in a separate permitting action.

Publication of the public notice for permit renewal may proceed as required by R645-300-121. The publication should now proceed for four consecutive weeks. At the end of the 30-day comment period, findings for the renewal will be made and the permit renewed unless a factual basis for denial of the renewal is presented to and upheld by the Division.

Sincerely,


Lowell P. Braxton
Associate Director, Mining

cc: Pamela Grubaugh-Littig
Daron Haddock
Joe Helfrich



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

355 West North Temple
3 Triad Center, Suite 350
Salt Lake City, Utah 84180-1203
801-538-5340
801-359-3940 (Fax)
801-538-5319 (TDD)

January 10, 1996

FIELD(001)

Re: Determination of Administrative Completeness for Permit Renewal, Deer Creek Mine, PacifiCorp, ACT/015/018-95A, Folder #3, Emery County, Utah

Dear Mr. FIELD(002):

The Division has determined that the permit renewal application for the Deer Creek Mine is "complete and accurate," with the submittal of updated legal and financial and violation information, and the current bond and evidence of liability insurance.

Information beyond the legal and financial and violation information and evidence of current bond and liability insurance was submitted on October 10, 1995, will be handled as a permit change, in a separate permitting action.

In compliance with the Utah Coal Mining Rules R645-300-121.300, R645-300-121.310, R645-300-121.320 and the Utah Coal Mining Act (UCA Section 40-10-1 et seq.), notice is hereby given to all appropriate agencies having a jurisdiction or an interest in the area of the operations that a complete renewal application is available for public review.

The permit area is located in Emery County, Utah in the Wasatch Coal Field. A permit area map is attached for your information.

This permit renewal application is available for public review at: Division of Oil, Gas, and Mining, 355 West North Temple, 3 Triad Center, Suite 350, Salt Lake City, Utah 84180-1203.

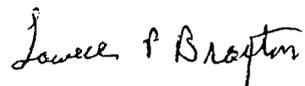


Comments may be addressed to:

James W. Carter, Director
Division of Oil, Gas, and Mining
355 West North Temple, Suite 350
Salt Lake City, Utah 84180-1203

If you have any questions, please call me or Pamela Grubaugh-Littig.

Sincerely,



Lowell P. Braxton
Associate Director, Mining

cc: Pamela Grubaugh-Littig
Daron Haddock
Joe Helfrich

015018CL

James Fulton, Chief
Denver Field Division
Office of Surface Mining
Reclamation and Enforcement
Western Regional Coordinating Center
1999 Broadway, Ste. 3320
Denver, CO 80202-5733

Mark Bailey, Area Manager
Price River Resource Area
Bureau of Land Management
125 South 6th West
Price, UT 84501

Alan Rabinoff, Chief
Mining Law and Solid Minerals
Bureau of Land Management
324 South State Street
P. O. Box 45155
Salt Lake City, UT 84145-0155

Robert D. Williams, Asst. Field Supervisor
U. S. Fish & Wildlife Service
Ecological Services
Lincoln Plaza
145 E. 1300 S., Ste. 404
Salt Lake City, UT 84115

Janette S. Kaiser, Forest Supervisor
U. S. Forest Service
Manti-LaSal National Forest
599 West Price River Road
Price, UT 84501

Mike Schwinn, District Engineer
U.S. Army Corps of Engineers
1403 South 600 West
Bountiful, UT 84010

William P. Yellowtail, Jr.
Regional Administrator
Environmental Protection Agency
999 18th Street
Denver Place, Ste. 500
Denver, CO 80202-2405

Gary L. Roeder, District Conservationist
Natural Resource Conservation Service
350 North 400 East
Price, UT 84501

Robert Morgan, State Engineer
Utah Division of Water Rights
Department of Natural Resources
1636 West North Temple
Salt Lake City, UT 84116

Brent Bradford, Deputy Director
Office of the Executive Director
Department of Environmental Quality
168 North 1950 West
P. O. Box 148810
Salt Lake City, UT 84114-4810

Max J. Evans, Director
Utah Division of State History
300 Rio Grande
Salt Lake City, UT 84101

Robert Valentine, Director
Utah Division of Wildlife Resources
1095 West Motor Avenue
Salt Lake City, UT 84116

David T. Terry, Director
School and Institutional Trust Lands Adm
3 Triad Center, Ste. 400
355 West North Temple
Salt Lake City, UT 84180-1204

Ronald P. Parkin
State Mine Inspector
Industrial Commission of Utah
College of Eastern Utah
451 East 400 North
Price, UT 84501

Carolyn B. Wright, Research Analyst
Governor's Office of Planning and Budget
Government Relations Dept
State Planning Coordinator Office
116 State Capitol
Salt Lake City, UT 84114

Joseph Jenkins, Executive Director
Dept of Community and Economic Dev.
324 South State Street, Ste. 500
Salt Lake City, UT 84111

Ted Stewart, Executive Director
Dept. of Natural Resources
1636 West North Temple, Ste. 316
Salt Lake City, UT 84116-3193

Bill Howell, Executive Director
Southeastern Utah Association
of Local Governments
P. O. Box 1106
Price, UT 84501

Bryant Anderson
Emery County Planning and Zoning
P. O. Box 297
Castle Dale, UT 84513

Jay Mark Humphrey
Emery Water Conservancy District
P. O. Box 998
Castle Dale, UT 84513

Darrel V. Leamaster, P.E., District Manager
Castle Valley Special Service District
P. O. Box 877
Castle Dale, UT 84513

Menco Copinga, President
North Emery Water Users Association
Box 129
Cleveland, UT 84518

Duane K. Jensen, President
Board of Directors
Huntington-Cleveland Irrigation Co.
Box 395
Cleveland, UT 84518

Lee Lemmon, Vice-President
Board of Directors
Huntington-Cleveland Irrigation Co.
Box 1183
Huntington, UT 84528

Varden Wilson, Secretary
Huntington-Cleveland Irrigation Co.
Box 327
Huntington, UT 84528

Eugene Johansen, Chairman
Emery Water Conservancy District
P. O. Box 856
Castle Dale, UT 84513

Joe Drexler, Deputy Director Western Region
United Mine Workers of America
1562 Pearl Street
Denver, CO 80203

Alex Jordan
Utah Mining Association
Kearns Building
136 South Main, Suite 825
Salt Lake City, UT 84101

Randolph Gainer
Environmental Chairman
Genwal Resources, Inc.
P. O. Box 1420
Huntington, UT 84528

EXHIBIT "B"

SURETY BOND
(FEDERAL COAL)

THIS SURETY BOND entered into and by and between the undersigned PERMITTEE, and SURETY company, hereby jointly and severally bind ourselves, our heirs, administrators, executors, successors and assigns unto the State of Utah, Division of Oil, Gas and Mining (DIVISION), and the U.S. Department of Interior, Office of Surface Mining Reclamation and Enforcement (OSM) in the penal sum of TWO MILLION & NO/100 \$2,000,000.00----- (Surety Bond Amount) for the timely performance of reclamation responsibilities of the permit area described in Exhibit "A" of this Reclamation Agreement.

This SURETY BOND will remain in effect until all of the PERMITTEE's reclamation obligation have been met and released by the DIVISION and is conditioned upon faithful performance of all of the requirements of the Act, the applicable rules and regulations, SMCRA, the approved permit and the DIVISION.

The SURETY will not cancel this bond at any time for any reason, including non-payment of premium or bankruptcy of the Principal during the period of liability.

The SURETY and their successors and assigns, agree to guarantee the obligation and to indemnify, defend, and hold harmless the DIVISION and OSM from any and all expenses which the DIVISION and OSM may sustain as a result of the PERMITTEE's failure to comply with the condition(s) of the reclamation obligation.

The SURETY will give prompt notice to the PERMITTEE and to the DIVISION and OSM of any notice or action involving insolvency or bankruptcy of the SURETY, or alleging any violations of regulatory requirements which could result in suspension or revocation of the SURETY's license in this state. In the event the Cooperative Agreement between the DIVISION and OSM is terminated, then the portion of the bond covering the Federal Lands will be payable only to the United States, Department of Interior, Office of Surface Mining.

Terms for release or adjustment of this BOND are as written and agreed to by the DIVISION and the PERMITTEE in the RECLAMATION AGREEMENT incorporated by reference herein, to which this SURETY AGREEMENT has been attached as Exhibit "B".

IN WITNESS WHEREOF, the PERMITTEE has hereunto set its signature and seal
this 31st day of JULY, 1994.

PACIFICORP

PERMITTEE

By: [Signature]

Title: President, Intervest Mining Company,
a wholly-owned subsidiary of PacifiCorp
and Managing Agent

IN WITNESS WHEREOF, the SURETY has hereto set its signature and seal
this 1st day of July, 1994.

ST. PAUL FIRE AND MARINE INSURANCE COMPANY

SURETY

By: [Signature]

Title: Muriel M. van Veen, Attorney-in-Fact

ACCEPTED BY THE STATE OF UTAH
this 16th day of September, 1994.

[Signature]
James M. Carter, Director
Division of Oil, Gas and Mining

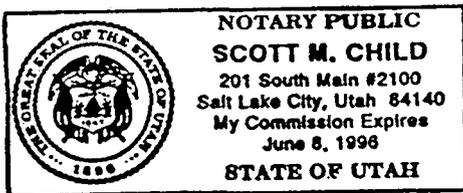
NOTE:

An Affidavit of Qualification must be completed and attached to this form for each authorized agent or officer. Where one signs by virtue of Power of Attorney for a company, such Power of Attorney must be filed with this Agreement. If the PERMITTEE is a corporation, the Agreement shall be executed by its duly authorized officer.

ACKNOWLEDGEMENT OF CORPORATION - PERMITTEE

On this 31st day of JULY, 1994, before me, a Notary Public in and for the County of SALT LAKE, in the state of UTAH, appeared J. BRETT HARVEY to me personally known who, being by me duly sworn, did say that he/she is J. Brett Harvey, President of Interwest Mining Company, a wholly-owned subsidiary of PacifiCorp and managing agent, the corporation (PERMITTEE) named in and which executed the within instrument, and that the seal affixed to said instrument is the corporation seal of said corporation, and that said instrument was signed, sealed and delivered in behalf of said corporation by authority of its Board of Directors, and he/she as such officer, acknowledged said instrument to be the free act and deed of said corporation for the uses and purposes of said instrument as therein set forth.

IN WITNESS WHEREOF; I have hereunto set my hand and official seal on the day, month, and year aforesaid.





Notary Public in and for said
County and State

My Commission Expires:

6-8-96

AFFIDAVIT OF QUALIFICATION
FOR SURETY COMPANIES

STATE OF OREGON }
COUNTY OF MULTNOMAH } SS

Muriel M. van Veen BEING FIRST DULY SWORN, ON OATH DE-
POSES AND SAYS THAT HE IS THE ATTORNEY-IN-FACT OF SAID COMPANY,
AND THAT HE IS DULY AUTHORIZED TO EXECUTE AND DELIVER THE
(OFFICER OR AGENT)
FOREGOING OBLIGATIONS: THAT SAID COMPANY IS AUTHORIZED TO EXE-
CUTE THE SAME AND HAS COMPLIED IN ALL RESPECTS WITH THE LAWS OF
UTAH IN REFERENCE TO BECOMING SOLE SURETY UPON BONDS UNDER-
TAKINGS AND OBLIGATIONS.

SUBSCRIBED AND SWORN TO BE-
FORE ME, THIS 1st DAY OF
July, A.D., 1994

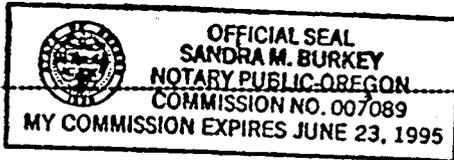
Muriel M. van Veen
(SIGNATURE OF OFFICER OR AGENT)

Sandra M. Burkey
(SIGNATURE OF NOTARY PUBLIC)

Troutdale, Oregon
(RESIDENCE)

(SEAL)
MY COMMISSION EXPIRES:

(SURETY SEAL)



(THIS FORM REQUIRED TO BE FILLED
OUT BY SECTION 31-24-3, UCA 1953)

CERTIFICATE OF LIABILITY INSURANCE

**Issued to:
State of Utah
Department of Natural Resources
Division of Oil, Gas and Mining**

THIS IS TO CERTIFY THAT:

Associated Electric & Gas Insurance Services Limited
(Name of Insurance Company)

ARGUS Insurance Building, 12 Wesley St. P.O. Box BM 1064, Hamilton, Bermuda
(Home Office Address of Insurance Company)

HAS ISSUED TO

PacifiCorp (Successor in interest to Utah Power & Light)
(Name of Permittee)

DEER CREEK ACT/015/018
(Mine Name) (Permit Number)

CERTIFICATE OF INSURANCE:

X0296A1A95 2-24-95/2-24-96
(Policy Number) (Effective Date)

UNDER THE FOLLOWING TERMS AND CONDITIONS:

Per R645-301-890 Terms and Conditions for Liability Insurance:

- A. The DIVISION Shall require the PERMITTEE to submit as part of its permit application a certificate issued by an insurance company authorized to do business in the State of Utah certifying that the applicant has a public liability insurance policy in force for the surface coal mining and reclamation operations for which the permit is sought. Such policy shall provide for personal injury and property damage protection in an amount adequate to compensate any persons injury or property damage as a result of the surface coal mining and reclamation operations, including the use of explosives and who are entitled to compensation under the applicable provisions of state law. Minimum insurance coverage for bodily injury and property damage shall be \$300,000 for each occurrence and \$500,000 aggregate.
- B. The policy shall be maintained in full force during the life of the permit or any renewal thereof, including the liability period necessary to complete all reclamation operations under this chapter.

ORIGINAL

C. The policy shall include a rider requiring that the insurer notify the Division whenever substantive changes are made in the policy including any termination or failure to renew.

IN ACCORDANCE WITH THE ABOVE TERMS AND CONDITIONS, and the Utah Code Annotated 40-10-1 et seq., the Insurance Company hereby attests to the fact that coverage for said Permit Application is in accordance with the requirements of the State of Utah and agrees to notify the Division of Oil, Gas and Mining in writing of any substantive changes, including cancellation, failure to renew, or other material change. No change shall be effective until at least thirty (30) days after such notice is received by the Division. Any change unauthorized by the Division is considered breach of the RECLAMATION AGREEMENT and the Division may pursue remedies thereunder.

UNDERWRITING AGENT:

Sandra A. Johnson
(Agent's Name)

(201) 916-7216
(Phone)

AEGIS Insurance Services, Inc.
(Company Agent's Name)

Harborside Financial Center, 700 Plaza II
(Mailing Address)

Jersey City, New Jersey 07311-3994
(City, State, Zip Code)

The undersigned affirms that the above information is true and complete to the best of his/her knowledge and belief, and that he or she is an authorized representative of the above-named insurance company. (An Affidavit of Qualification must be completed and attached to this form for each authorized agent or officer.)

2/22/95 Sandra A. Johnson
(Date, Signature and Title of Authorized Agent of Insurance Company)

Signed and sworn before me by Sandra A. Johnson

this 22nd day of February, 1995

Lois Anne Salley
(Signature)

My commission Expires: LOIS ANNE SALLEY
NOTARY PUBLIC OF NEW JERSEY
My Commission Expires (Date) 2/1, 1999

ORIGINAL

BEFORE THE DIVISION OF OIL GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH

---oo0oo---

IN THE MATTER OF THE FIVE-YEAR	:	
PERMIT RENEWAL FOR THE DEER	:	FINDINGS OF FACT,
CREEK MINE, PACIFICORP, EMERY	:	CONCLUSIONS OF LAW
COUNTY, UTAH	:	AND ORDER
	:	
	:	CAUSE NO. ACT/015/018
	:	

---oo0oo---

On March 20, 1996, the Division of Oil, Gas and Mining ("Division") held an informal hearing concerning the five-year permit renewal for the Deer Creek Mine operated by PacifiCorp pursuant to a protest to the permit renewal and request for informal conference filed by Huntington-Cleveland Irrigation Company on February 21, 1996. The following individuals attended:

Presiding:	James W. Carter Director
Petitioner:	J. Craig Smith, for Huntington-Cleveland Irrigation Company
Permittee:	Blake Webster John Kirkham

The Findings, Conclusions, and Order in this matter are based on information provided by the Petitioner in connection with this informal hearing, and on information in the files of the Division.

FINDINGS OF FACT

1. Notice of this hearing was properly given.
2. PacifiCorp has timely filed a complete and accurate application for renewal of its Deer Creek Mine permit.
3. Petitioner requested generally that, before the permit renewal is approved, the Division review water monitoring data collected since original approval of the Deer Creek permit to determine whether hydrologic impacts other than those projected by the Probable Hydrologic Consequences and Cumulative Hydrologic Impact Analysis documents are occurring. Petitioner also specifically requested that the Division determine whether "transbasin diversions are occurring" at the Deer Creek Mine.
4. The Division regularly reviews water monitoring information collected from the Deer Creek Mine to detect anomalies in the water quality and quantity sampled at the monitoring points. The water monitoring information required from the Deer Creek Mine is now, and has at all relevant times been, current and in compliance with both the requirements of the Utah Coal Regulatory Program and the permit requirements. The Division did not specifically request additional, revised or updated information from the Deer Creek Mine at the time of, or as a pre-requisite to, approval of the Deer Creek Mine five-year permit renewal.
5. There exists in the record no factual basis for any of the findings listed under R645-303-233.110 through 233.160 which would prevent renewal of the Deer Creek Mine permit.

CONCLUSIONS OF LAW

1. PacifiCorp is entitled to renewal of its Deer Creek Mine permit in the absence of one or more of the findings at R645-303-233.110 through 233.160.

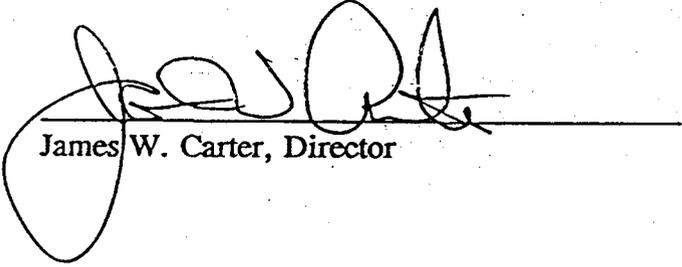
ORDER

NOW THEREFORE, it is ordered that:

1. PacifiCorp's Deer Creek Mine permit is renewed for a term of five years effective 2-7-96.
2. The Petitioner may appeal the Findings of Fact and/or the Conclusions and Order to the Board of Oil, Gas and Mining by filing said appeal within 30 days of the date of this Order, in accordance with statutory and regulatory requirements.

SO DETERMINED AND ORDERED this 31st day of May, 1996.

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING


James W. Carter, Director

CERTIFICATE OF MAILING

I hereby certify that I caused a true and correct copy of the foregoing FINDINGS OF FACT, CONCLUSIONS OF LAW AND ORDER for Cause No. ACT/015/018 to be mailed first class, postage prepaid, this 4 day of June, 1996, to the following:

VAL PAYNE SR ENVR ENGR
PACIFICORP
P O BOX 310
HUNTINGTON UT 84528

J CRAIG SMITH
NIELSEN & SENIOR
1100 EAGLE GATE TOWER
60 EAST SOUTH TEMPLE
SALT LAKE CITY UT 84111

JAMES FULTON CHIEF
OFFICE OF SURFACE MINING
RECLAMATION & ENFORCEMENT
1999 BROADWAY STE 3320
DENVER CO 80202-5733

MARK BAILEY AREA MGR
PRICE RIVER RESOURCE AREA
BUREAU OF LAND MANAGEMENT
125 SOUTH 6 WEST
PRICE UT 84501

ROBERT HENRICKS GROUP LEADER
MINERAL RESOURCES
BUREAU OF LAND MGT
P O BOX 45155
SALT LAKE CITY UT 84145-0155

MARK PAGE RCNL ENGR
UT DIV OF WATER RIGHTS
453 SOUTH CARBON AVE
P O BOX 713
PRICE UT 84501-0713

DAVE ARIOTTI DST ENGR
SOUTHEASTERN UTAH HEALTH DEPT
128 SOUTH 100 EAST
P O BOX 300
PRICE UT 84501

BILL BATES HABITAT MGR
455 WEST RAILROAD AVE
PRICE UT 84501

GARY L ROEDER DIST CON
NATURAL RESRS SOIL CONSV SERV
350 NORTH 400 EAST
PRICE UT 84501

JOSEPH JENKINS EXEC DIR
DEPT OF COMMUNITY & ECON DEV
324 SOUTH STATE ST STE 500
SALT LAKE CITY UT 84111

BRYANT ANDERSON
EMERY CNTY PLNGG & ZNG
P O BOX 297
CASTLE DALE UT 84513

BILL HOWELL EXEC DIR
SOUTHEASTERN UTAH ASSOC OF
LOCAL GOVERNMENTS
P O BOX 1106
PRICE UT 84501

JANETTE S KAISER FOREST SUP
U S FOREST SERVICE
MANTI LA SAL NATIONAL FOREST
599 WEST PRICE RVR RD
PRICE UT 84501

ROBERT D WILLIAMS
ASST FLD SUP
U S FISH & WILDLIFE SERV
145 EAST 1300 SOUTH STE 404
SALT LAKE CITY UT 84115

ROBERT MORGAN STATE ENGR
UTAH DIV OF WATER RIGHTS
DEPT OF NATURAL RESOURCES
CAPITOL MAIL

BRENT BRADFORD DPTY DIR
OFFICE OF THE EX DIR
DEPARTMENT OF ENVIR QUALITY
CAPITOL MAIL

ROBERT VALENTINE DIR
UTAH DIV OF WILDLIFE RESOURCES
CAPITOL MAIL

MAX J EVANS DIR
UTAH DIV OF STATE HISTORY
CAPITOL MAIL

DAVID T TERRY DIR
SCHOOL & INSTNL TRUST LANDS
ADM
CAPITOL MAIL

RONALD P PARKIN
STATE MINE INSPECTOR
COLLEGE OF EASTERN UTAH
451 EAST 400 NORTH
PRICE UT 84501

ALEX JORDAN
UTAH MINING ASSOC
KEARNS BLDG
136 SOUTH MAIN STE 325
SALT LAKE CITY UT 84101

RANDOLPH GAINER ENVR CHR
GENVAL RESOURCES INC
P O BOX 1420
HUNTINGTON UT 84523

CAROLYN B WRIGHT RSCH ANLST
OFFICE OF PLANNING & BUDGET
STATE PLANNING COORD OFF
CAPITOL MAIL

MIKE SCHWINN DST ENGR
U S ARMY CORPS OF ENGINEERS
1403 SOUTH 600 WEST
BOUNTFUL UT 84010

WILLIAM P YELLOWTAIL JR
ENVIR PROTECTION AGENCY
999 18TH ST
DNVR PL STE 500
DENVER CO 80202-2405

TED STEWART EX DIR
DEPARTMENT OF NATURAL
RESOURCES
BUILDING MAIL

DAVE D LAURISKI CHRMN
739 EAST 2900 SOUTH
BOX 7
PRICE UT 84501

DUANE K JENSEN PRES
BOARD OF DIRECTORS
HUNTINGTON CLEVELAND IRR CO
BOX 395
CLEVELAND UT 84518

DARREL V LEAMASTER PE
DISTRICT MANAGER
CASTLE VALLEY SPEC SERV DST
P O BOX 877
CASTLEDALE UT 84513

MENCO COPINGA PRES
NORTH EMERY WATER USERS ASSOC
BOX 418
ELMO UT 84521

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BOARD OF DIRECTORS
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BOX 395
CLEVELAND UT 84518

VARDEN WILLSON SEC
HUNTINGTON CLEVELAND IRR CO
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HUNTINGTON UT 84523

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CASTLE DALE UT 84513

EUGENE JOHANSEN
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CASTLE DALE UT 84513

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P O BOX 1183
HUNTINGTON UT 84528

Brad Butcher