

0007



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

1594 West North Temple, Suite 1210

Box 145801

Salt Lake City, Utah 84114-5801

(801) 538-5540

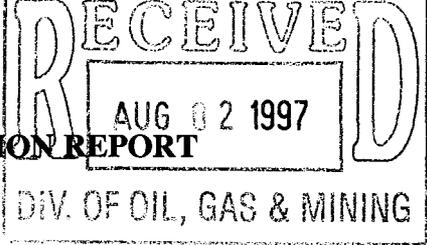
(801) 359-3940 (Fax)

Michael O. Leavitt
Governor

Ted Stewart
Executive Director

James W. Carter
Division Director

INSPECTION REPORT



Partial: Complete: XXX Exploration:

Inspection Date & Time: 8/21&22/97 / 12p.m.-3p.m. &8a.m.-12p.m.

Date of Last Inspection: 7/23/97

Mine Name: Deer Creek Mine County: Emery Permit Number: ACT/015/018

Permittee and/or Operator's Name: PacifiCorp

Business Address: P.O. Box 310, Huntington, Utah 84528

Type of Mining Activity: Underground XXX Surface Prep. Plant Other

Company Official(s): Dennis Oakley, Richard Jensen

State Officials(s): Pete Hess Federal Official(s): None

Weather Conditions: Clear, 80's

Existing Acreage: Permitted- 17,000 Disturbed- 95.79 Regraded- Seeded- Bonded- 95.79

Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-

Status: Exploration/ XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture

Reclamation (Phase I/Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: EVALUATED, N/A, COMMENTS, NOV/ENF. Rows list 21 categories of permit conditions and standards, such as PERMITS, CHANGE, TRANSFER, RENEWAL, SALE; SIGNS AND MARKERS; TOPSOIL; HYDROLOGIC BALANCE; etc.



INSPECTION REPORT
(Continuation sheet)

Page 2 of 2

PERMIT NUMBER: ACT/015/018

DATE OF INSPECTION: 8/21&22/97

(Comments are Numbered to Correspond with Topics Listed Above)

4b. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

Second quarter impoundment inspections for the mine site and waste rock site ponds were conducted by John Chrisdtensen, P. E. On May 30 and June 12 respectively. The sediment box for the mine site pond was cleaned at the beginning of the 2nd quarter. No hazards or erosion problems were noted for either pond during the permittee's inspection. No problems were noted for either pond on 8/22.

4c. OTHER SEDIMENT CONTROL STRUCTURES

The first two silt fences below the C1-C2 conveyor belt transfer point (main conveyor to Huntington power plant) need to be cleaned before the next storm.

4d. WATER MONITORING

Discharge monitoring reports for the months of April, May, and June were reviewed. The Engineering Department at Energy West keeps a copy of DMR's in their records. One of the copies was not legible in that one could not determine for what month or discharge point the copy was for. The permittee was able to produce the original, thus avoiding a compliance issue. It was suggested that if the permittee chooses to retain copies of any reports for inspection purposes, then the quality of those copies should be such that a hinderance violation is not necessary. Mr. Jensen and Ms. Cox agreed with this.

No exceedances were noted for either discharge point during the three month period. All reports were submitted timely.

The second quarter water monitoring report for the site will be submitted to the SLC-DOGM on August 29, 1997.

7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS

The second quarter waste rock pile inspections for the Deer Creek site were performed on June 12 and 13, 1997. No hazardous conditions or erosion problems were noted for any of the Mine's three sites. P. E. certifications are adequate and were performed by Mr. John Christensen.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Chuck Semborski (PacifiCorp) Henry Austin (OSM)
Given to: Joe Helfrich (DOGM) Filed to: Price Field Office
Date: August 29, 1997

Inspector's Signature:  #46
Peter Hess