



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

Michael O. Leavitt
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Partial: XXX Complete: Exploration:
Inspection Date & Time: 7/23/97 / 8:00a.m.-12:00p.m.
Date of Last Inspection: 6/17/97

Mine Name: Deer Creek Mine County: Emery Permit Number: ACT/015/018
Permittee and/or Operator's Name: PacifiCorp
Business Address: P.O. Box 310, Huntington, Utah 84528
Type of Mining Activity: Underground XXX Surface Prep. Plant Other
Company Official(s): Richard Jensen, Robert Willey, Amber Cox
State Officials(s): Pete Hess Federal Official(s): None
Weather Conditions: Cool, 70's, Rain Possible
Existing Acreage: Permitted- 17,000 Disturbed- 95.79 Regraded- Seeded- Bonded- 95.79
Increased/Decreased: Permitted- Disturbed- Regraded- Seeded- Bonded-
Status: Exploration/ XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture
Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: Item, EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include: 1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE; 2. SIGNS AND MARKERS; 3. TOPSOIL; 4. HYDROLOGIC BALANCE; 5. EXPLOSIVES; 6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES; 7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS; 8. NONCOAL WASTE; 9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES; 10. SLIDES AND OTHER DAMAGE; 11. CONTEMPORANEOUS RECLAMATION; 12. BACKFILLING AND GRADING; 13. REVEGETATION; 14. SUBSIDENCE CONTROL; 15. CESSATION OF OPERATIONS; 16. ROADS; 17. OTHER TRANSPORTATION FACILITIES; 18. SUPPORT FACILITIES/UTILITY INSTALLATIONS; 19. AVS CHECK (4th Quarter-April, May, June) (date); 20. AIR QUALITY PERMIT; 21. BONDING & INSURANCE.



**INSPECTION REPORT**  
(Continuation sheet)

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PERMIT NUMBER: ACT/015/018

DATE OF INSPECTION: 7/23/97

(Comments are Numbered to Correspond with Topics Listed Above)

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

It has been recommended to the DOGM Salt Lake Office, amendment ACT/015/018-97F, which relates to the installation of a drop inlet box at the Rilda Canyon fan pad installation, be approved. This revision, in addition to some minor regrading will improve the pad's drainage by eliminating the pooling, which is presently occurring in the area between the fans dual diffuser housings. Piping has been observed here on at least two occasions. The permittee has either tamped or installed bentonite in the voids to attempt to cure this problem in the past.

Mr. Richard Jensen informed me this day that TEXACO is in the process of running a preliminary planning survey to determine the best route for a pipeline installation in the vicinity of the Deer Creek Mine active waste rock site. Accordingly, it is the permittee's intent to do everything possible to try to keep all activity relating to the installation of this pipeline outside of the Mine's permit area, thereby avoiding any compliance issues.

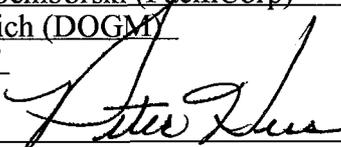
8. NONCOAL WASTE

A minor amount of trash (gloves, scraps of brattice, sandwich bags, rags, etc.) was observed in the Elk Canyon coal storage pad area. The permittee picked this up before the end of the inspection. It was recommended that some type of container be placed in this area for the employees so that trash can be properly disposed of.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Chuck Semborski (PacifiCorp)                      Henry Austin (OSM)  
Given to: Joe Helfrich (DOGM)                                      Filed to: Price Field Office  
Date: July 28, 1997

Inspector's Signature:  #46  
Peter Hess