

September 1, 1999

Utah Coal Program
Utah Division of Oil, Gas, and Mining
1594 West North Temple, Suit 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

Attn: Pam Grubaugh-Littig

AM99D
Copy letter to Pam

Re: Notice to Conduct Reclamation Activities at the 9th East Portals in Grimes Wash, PacifiCorp, Deer Creek Mine, ACT/015/018, Emery County, Utah

#2
PacifiCorp, by and through its wholly-owned subsidiary, Energy West Mining Company ("Energy West") as mine operator, hereby submits a notice of intent to reclaim the portal breakouts in the Grimes Wash area. Reclamation activities will be conducted on the 9th East portal breakouts of the Deer Creek Mine commencing the week of September 27, 1999 and continuing until the work is complete. Energy West estimates that the project will take approximately two to three weeks to reclaim 0.6 acres of disturbed area.

According to the approved Deer Creek MRP (Volume 2, Part 4, page 4-1), reclamation of these portals will consist of constructing permanent double-block seals with at least 25-feet of non-combustible material compacted to form a earthen plug. The double-blocked seals were installed in 1991.

This memo with all attachments is provided only as a technical reference and informational document for the reclamation activities that are to be conducted on the 9th East portals in Grimes Wash. The Deer Creek MRP will be amended to show that the portals and surrounding area have been reclaimed. The technical reference and informational document will be added to Volume 3, Appendix XIV.

Changes and Additions are as follows:

- Volume 2, Part 4, page 4-1 (Seven redlined copies included)
- Volume 3, Appendices Index (Seven redlined copies included)
- Volume 3, Appendix XIV (Seven non-redlined copies included)

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Huntington Office:
(435) 687-9821

Fax (435) 687-2695

Purchasing Fax (435) 687-9092

Deer Creek Mine:
(435) 687-2317

Fax (435) 687-2285

Trail Mountain Mine:
(435) 748-2140

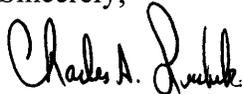
Fax (435) 748-5125

Utah Coal Program
Notice to Conduct Reclamation Activities
Page 2

Seven clean copies of the redlined pages are included with this submittal. The C1/C2 reports are also attached, which indicate the amendments and additions to the Deer Creek MRP.

Based on extensive research by Energy West, all parameters necessary to this reclamation project have been covered and are included. If you have any questions or concerns regarding this notice, please contact myself at 435-687-4720 or Dennis Oakley at 435-687-4825.

Sincerely,



Chuck Semborski
Geology/Permitting Supervisor

Enclosures

/CAS

Cc: Blake Webster – IMC w/o Attachments
Carl Pollastro – EWMC w/o Attachments
File

APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: ACT/015/018
Title of Proposal: Reclamation Plan, 9th East Breakouts, Deer Creek Mine, PacifiCorp, ACT/015/018, Emery County, Utah						Mine: DEER CREEK
						Permittee: PACIFICORP

Description, include reason for application and timing required to implement: Reclamation plan for the 9th East portals in Grimes Wash. Permittee intends to reclaim portals during fall of 1999. Need plan reviewed within 30 day

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO # _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV # _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain: _____
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

Attach 7 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. (R645-301-123)

Charles A. Semborski Signed - Name - Position - Date 9/1/99
 Charles A. Semborski - Geology/Permitting Supervisor

Subscribed and sworn to before me this 1st day of September 1999.

Lorilee Anderson
 Notary Public

My Commission Expires: December 22, 2001
 STATE OF Utah
 COUNTY OF Emery

Received by Oil, Gas & Mining

R E C E I V E D

SEP - 2 1999

DIV. OF OIL, GAS & MINING

