



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

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Governor
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Partial: XXX Complete: Exploration:
Inspection Date & Time: 3/29/99 / 9:40a.m.-12:30p.m.
Date of Last Inspection: 2/18/99

Mine Name: Deer Creek Mine County: Emery Permit Number: ACT/015/018
Permittee and/or Operator's Name: PacifiCorp
Business Address: P.O. Box 310, Huntington, Utah 84528
Type of Mining Activity: Underground XXX Surface Prep. Plant Other
Company Official(s): Dennis Oakley
State Officials(s): Pete Hess Federal Official(s): None
Weather Conditions: Warm, 60's, Mild Breeze, Sunny
Existing Acreage: Permitted-17,826.85 Disturbed-95.79 Regraded-Seeded-Bonded-95.79
Increased/Decreased: Permitted-Disturbed-Regraded-Seeded-Bonded-
Status: Exploration/ XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture
Reclamation (Phase I/Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include: 1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE; 2. SIGNS AND MARKERS; 3. TOPSOIL; 4. HYDROLOGIC BALANCE; 5. EXPLOSIVES; 6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES; 7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS; 8. NONCOAL WASTE; 9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES; 10. SLIDES AND OTHER DAMAGE; 11. CONTEMPORANEOUS RECLAMATION; 12. BACKFILLING AND GRADING; 13. REVEGETATION; 14. SUBSIDENCE CONTROL; 15. CESSATION OF OPERATIONS; 16. ROADS; 17. OTHER TRANSPORTATION FACILITIES; 18. SUPPORT FACILITIES/UTILITY INSTALLATIONS; 19. AVS CHECK (4th Quarter-April, May, June) (date); 20. AIR QUALITY PERMIT; 21. BONDING & INSURANCE.

**INSPECTION REPORT**  
(Continuation sheet)

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PERMIT NUMBER: ACT/015/018

DATE OF INSPECTION: 3/29/99

(Comments are Numbered to Correspond with Topics Listed Above)

4. HYDROLOGIC BALANCE: OTHER SEDIMENT CONTROL MEASURES

Several of the catch basin/silt fence runoff treatment control measures along the C-2 conveyor corridor need to have the basins cleaned. All of the silt fences, which were inspected, were in good repair and were capable of functioning as designed, as are their associated basins. Treated runoff flows directly into the Deer Creek drainage.

13. REVEGETATION

The six exploration boreholes, which were drilled and reclaimed several years ago on the west side of Rilda Canyon, will be looked at next month for extent of revegetation success. The ground needs more opportunity to dry out.

16a. ROADS: CONSTRUCTION/MAINTENANCE/SURFACING

The permittee has recently applied for a temporary access approval from the Division in the Rilda Canyon area. This would allow access to the surface facilities for the purpose of upgrading the fresh water pressure pumps to meet fire-fighting and production requirements in the North Rilda Canyon area.

As observed today, there are a few patches of snow remaining on the Rilda Canyon road, both below and above the Energy West disturbed area gate. Runoff from the snow patches has made the roadway appear to be soft. Energy West has indicated that the pump service technician will utilize a one-ton truck to make the necessary changes to the pressure pumps at Rilda. Road rutting may occur if the road has not had sufficient time to dry before April 5, 1999.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Chuck Semborski (PacifiCorp) Henry Austin (OSM)  
Given to: Joe Helfrich (DOGM) Filed to: Price Field Office  
Date: March 30, 1999

Inspector's Signature:  #46  
Peter Hess