

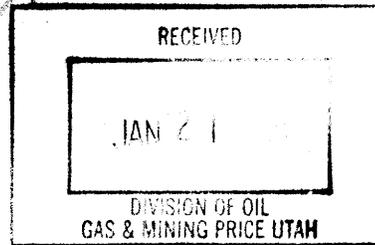
0056



December 13, 1999

Utah Coal Program
Utah Division of Oil, Gas, and Mining
Price Field Office
College of Eastern Utah
457 East 400 North
Price, Utah 84501

Amendment



AMCOA

*fax Steve to
income
company*

Attn: Steve Demczak

Re: **Submission to Amend Permit Drawings for the Deer Creek Mine, PacifiCorp,**
ACT/015/018, Emery County, Utah

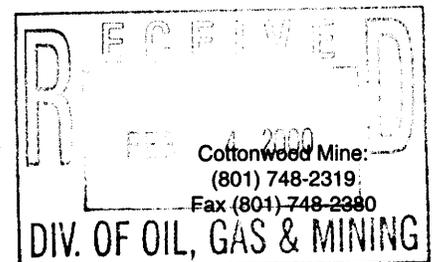
PacifiCorp, by and through its wholly-owned subsidiary, Energy West Mining Company ("Energy West") as mine operator, hereby submits an amendment to revise permit maps of the Deer Creek Mining and Reclamation Plan (MRP). These maps include the Surface Facility Map, Plate 3-1 (Drawing DS 202 E in Volume 5) and the Mine Plan Area Soils Map, Plate 2-17 (Drawing CM 10344 DR in Volume 4).

During a recent inspection at the Deer Creek Mine, it was observed that flow lines on the surface facility map were not illustrated correctly to show the extent of water conveyance in certain drainage diversion channels. According to R645-301-731.720, "... *the locations of each water diversion, collection, conveyance, treatment, storage and discharge facility...*" should be shown on an approved permit map. Since flow lines represent the conveyance of water within permit boundaries, the regulation applies.

A field investigation was conducted to identify all applicable surface water conveyance structures and other structures required by R645-301-731.720. Other requirements in this case include berms, water bars, and diversion ditches. Drawing DS 202 E has been amended to reflect all of the above mentioned changes. Attached is one copy of the drawing with the revisions highlighted and 7 clean copies.

Huntington Office:
(801) 687-9821
Fax (801) 687-2695
Purchasing Fax (801) 687-9092

Deer Creek Mine:
(801) 381-2317
Fax (801) 381-2285



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Drawing CM 10344 DR has also been amended to represent current conditions at the Deer Creek Mine. This drawing is presently a blue-lined copy of an air photo taken in 1980 where soil types, slope characteristics and sample location are identified. Surface facilities shown on this drawing do not represent accurately the structures that currently exist.

The revised photo in Drawing CM 10344 DR is a 1999 air photo that was vectorized and converted to CAD. This conversion enables digital input instead of manually documentation of information.

Recently, PacifiCorp submitted a revised reclamation plan for the Deer Creek Mine. As part of reclamation, sampling of the refuse piles in the Deer Creek and Elk canyons will be conducted. Proposed sample locations have been included on this drawing. The SS sampling locations outlined in the existing MRP (Volume 2, Part 4, pg. 4-24 thru 4-25) will be deleted off Drawing DS 202 E. A revised sampling/exploration program has been developed for the new reclamation plan. The revised reclamation plan was submitted on December 6, 1999 and is currently in review.

The following lists revisions/additions to the above mentioned drawings:

DS 202 DR

Additions

- Berm locations: fan pad, fan pad access road, and storage yard. Safety berm next to bathhouse/office has been extended.
- Water bars: fan access road
- Diversions: slope on east side of bathhouse/office
- Flow lines: diversion ditch along ROM pad, north and south sides of mine access road below truck loadout, terrace above south side of bathhouse/office
- Revised disturbed boundary
- ASCA table

Deletions

- SS sample locations

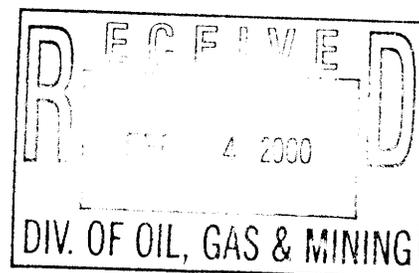
CM 10344 DR

Additions

- Terrace enhance project sample locations
- Proposed refuse pile sample locations

Replace

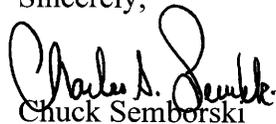
- 1980 aerial photo with current 1999 photo



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The required C1/C2 forms are included with this submittal. If no deficiencies are found with this amendment of the Deer Creek MRP, please stamp "Approved" the clean copies attached hereto. Please feel free to call me at (435) 687-4720 or Dennis Oakley at (435) 687-4825 if you have any questions concerning the revisions to the attached drawings.

Sincerely,

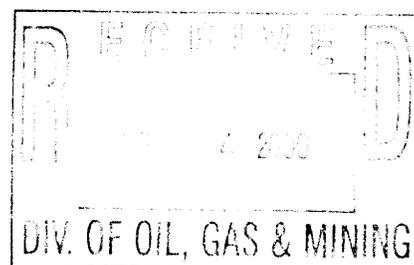


Chuck Semborski

Geology/Environmental Supervisor

Encl

Cc: Blake Webster (IMC)
Carl Pollastro (EWMC)
file



APPLICATION FOR PERMIT PROCESSING

<input checked="" type="checkbox"/> Permit Change	<input type="checkbox"/> New Permit	<input type="checkbox"/> Renewal	<input type="checkbox"/> Transfer	<input type="checkbox"/> Exploration	<input type="checkbox"/> Bond Release	Permit Number: ACT/015/018
Title of Proposal: Amendment to Permit Drawings for the Deer Creek Mine, PacifiCorp, ACT/015/018, Emery County, Utah						Mine: DEER CREEK
						Permittee: PACIFICORP

Description, include reason for application and timing required to implement: Revise Drawings DS 202 E and CM 10344 DR. Reason for revision: To update drawing to represent current conditions.

Instructions: If you answer yes to any of the first 8 questions (gray), submit the application to the Salt Lake Office. Otherwise, you may submit it to your reclamation specialist.

<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	1. Change in the size of the Permit Area? _____ acres Disturbed Area? _____ acres <input type="checkbox"/> increase <input type="checkbox"/> decrease.
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	2. Is the application submitted as a result of a Division Order? DO #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	3. Does application include operations outside a previously identified Cumulative Hydrologic Impact Area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	4. Does application include operations in hydrologic basins other than as currently approved?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	5. Does application result from cancellation, reduction or increase of insurance or reclamation bond?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	6. Does the application require or include public notice/publication?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	7. Does the application require or include ownership, control, right-of-entry, or compliance information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	9. Is the application submitted as a result of a Violation? NOV #
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	10. Is the application submitted as a result of other laws or regulations or policies? Explain:
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	11. Does the application affect the surface landowner or change the post mining land use?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2?)
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	13. Does the application require or include collection and reporting of any baseline information?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	14. Could the application have any effect on wildlife or vegetation outside the current disturbed area?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	15. Does application require or include soil removal, storage or placement?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	16. Does the application require or include vegetation monitoring, removal or revegetation activities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	17. Does the application require or include construction, modification, or removal of surface facilities?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	18. Does the application require or include water monitoring, sediment or drainage control measures?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	19. Does the application require or include certified designs, maps, or calculations?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	20. Does the application require or include subsidence control or monitoring?
<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	21. Have reclamation costs for bonding been provided for?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	22. Does application involve a perennial stream, a stream buffer zone or discharges to a stream?
<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	23. Does the application affect permits issued by other agencies or permits issued to other entities?

Attach 7 complete copies of the application.

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein. (R645-301-123)

Charles A. Semborski Signed - Name - Position - Date 12/17/99
 Charles A. Semborski - Geology/Permitting Supervisor

Subscribed and sworn to before me this 17th day of December, 1999.

Lori Ann Anderson
 Notary Public
 My Commission Expires: Dec 22, 2001
 STATE OF Utah
 COUNTY OF Emery



Received by Oil, Gas & Mining

RECEIVED

FEB 4 2000

DIVISION OF OIL, GAS & MINING

TRANSACTION REPORT

P. 01

FEB-07-00 SUN 06:02 PM

SEND (M)

DATE	START	RECEIVER	TX TIME	PAGES	TYPE	NOTE	M#	DP
FEB-07	05:47 PM	14356135828	3' 29"	5	SEND	(M) COM. E-4	150	
	05:51 PM		2' 31"	3	SEND	(M) COM. E-4	150	
	05:54 PM		7' 53"	14	SEND	(M) OK	150	
TOTAL							13M 53S	PAGES: 22



State of Utah
 DEPARTMENT OF NATURAL RESOURCES
 DIVISION OF OIL, GAS AND MINING

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 Kathleen Clarke
 Executive Director
 Lowell P. Braxton
 Division Director

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 PO Box 145801
 Salt Lake City, Utah 84114-5801
 801-538-5340
 801-359-3940 (Fax)
 801-538-7223 (TDD)

UTAH DIVISION OF OIL, GAS AND MINING
 FACSIMILE COVER SHEET

DATE: 2-7-00

FAX #: _____

ATTN: Price Field Office

COMPANY: _____

DEPARTMENT: _____

NUMBER OF PAGES: (INCLUDING THIS ONE) _____

Shiloh Noam