

0006



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

Handwritten initials

Michael O. Leavitt
Governor
Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

Partial: Complete: XXX Exploration:
Inspection Date & Time: 2/28/2000 / 9:30a.m.-4:00p.m.
Date of Last Inspection: 1/4/2000

Mine Name: Deer Creek Mine County: Emery Permit Number: ACT/015/018
Permittee and/or Operator's Name: PacifiCorp
Business Address: P.O. Box 310, Huntington, Utah 84528
Type of Mining Activity: Underground XXX Surface Prep. Plant Other
Company Official(s): Dennis Oakley
State Officials(s): Steve Demczak Federal Official(s): None
Weather Conditions: 30's, Windy, Snow Covered
Existing Acreage: Permitted-17,826.85 Disturbed-95.79 Regraded-Seeded-Bonded-95.79
Increased/Decreased: Permitted-Disturbed-Regraded-Seeded-Bonded-
Status: Exploration/ XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture
Reclamation (Phase I/Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: Item, EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include categories like PERMITS, HYDROLOGIC BALANCE, EXPLOSIVES, etc.

**INSPECTION REPORT**  
(Continuation sheet)

Page 2 of 3

PERMIT NUMBER: ACT/015/018

DATE OF INSPECTION: 2/28/2000

(Comments are Numbered to Correspond with Topics Listed Above)

**1. PERMIT -**

The permittee has an amendment into the Division for second mining at the North Lease of Rilda Canyon.

The Division is reviewing an amendment to update the Reclamation Plan for Deer Creek Mine.

A determination by the Board of Oil, Gas and Mine will make a finding to whether the permittee will need to bond the disturbed area or the permit area.

**2. SIGNS AND MARKERS -**

Several areas were inspected and reviewed for topsoil and permittee identification signs. Next inspection, a review of stream buffer zone signs along Deer Creek will be made.

**3. TOPSOIL -**

The topsoil area at the waste rock area was inspected and the area was covered by snow.

**4A. DIVERSIONS -**

Several diversions were inspected with no problems being noticed. Some water was flowing in some diversions.

**4B. SEDIMENT PONDS -**

The sediment ponds were inspected by the permittee for the fourth quarter with no hazardous conditions being reported. The inspection was taken on December 16, 1999. This document was P.E. certified and will be used as the annual certification.

**4C. OTHER SEDIMENT CONTROL MEASURES -**

Sediment control measures along the belt line were inspected and it appears that they would function during an event.

**4D. WATER MONITORING -**

The third quarter water monitoring report was submitted to the Division. A surface water site DCR01 and ground water site Sheba Springs were inspected for having the correct parameters. No problems were noted.

**4E. EFFLUENT LIMITATIONS -**

The permittee wrote a letter to DEQ stating that 001 was out of compliance with 30-day TSS requirements of 25 mg/l in the permit. The 30 day average was 33mg/l for one month of last quarter. The reason was short circuiting caused by ice.

INSPECTION REPORT  
(Continuation sheet)

Page 3 of 3

PERMIT NUMBER: ACT/015/018

DATE OF INSPECTION: 2/28/2000

(Comments are Numbered to Correspond with Topics Listed Above)

7. REFUSE PILE -

The old and new refuse piles were inspected for fourth quarter by the permittee on December 16, 1999. No hazardous conditions were reported. The mine site pond was discharging during the inspection.

8. NON-COAL WASTE -

The mine site was basically free of non-coal waste material.

14. SUBSIDENCE -

The permittee will be submitting the subsidence information in the Annual Report.

18. SUPPORT FACILITIES -

The no new surface facilities were added since the last inspection.

20. AIR QUALITY PERMIT -

The permittee has two Air Quality Permits for Deer Creek Mine: #1) waste rock site DAQE\_926-91 and #2) preparation plant DAQE - 926-96. The preparation plant is permitted to process 4.5 million tons per year.

21. INSURANCE -

The insurance is by Assoc. Electric and Gas Ins. SVCS Ltd. The policy number is X0296A199. The accord form meets the requirement of the R645 Coal Rules at this time.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Chuck Semborski (PacifiCorp)

Henry Austin (OSM)

Given to: Pam Grubaugh-Littig (DOGM)

Filed to: Price Field Office

Date: March 1, 2000

Inspector's Signature: \_\_\_\_\_

  
Stephen J. Demczak

#39