



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

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Partial: XXX Complete: Exploration:
Inspection Date & Time: 6/14/2000 / 10:00a.m.-2:00p.m.
Date of Last Inspection: 5/16/2000

PH

Mine Name: Deer Creek Mine County: Emery Permit Number: ACT/015/018
Permittee and/or Operator's Name: PacifiCorp
Business Address: P.O. Box 310, Huntington, Utah 84528
Type of Mining Activity: Underground XXX Surface Prep. Plant Other
Company Official(s): Bob Willey
State Officials(s): Steve Demczak Federal Official(s): None
Weather Conditions: Warm, 80's
Existing Acreage: Permitted-17,826.85 Disturbed-95.79 Regraded-Seeded-Bonded-95.79
Increased/Decreased: Permitted-Disturbed-Regraded-Seeded-Bonded-
Status: Exploration/XXX Active/Inactive/Temporary Cessation/Bond Forfeiture
Reclamation (Phase I/Phase II/Final Bond Release/Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include: 1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE; 2. SIGNS AND MARKERS; 3. TOPSOIL; 4. HYDROLOGIC BALANCE; 5. EXPLOSIVES; 6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES; 7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS; 8. NONCOAL WASTE; 9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES; 10. SLIDES AND OTHER DAMAGE; 11. CONTEMPORANEOUS RECLAMATION; 12. BACKFILLING AND GRADING; 13. REVEGETATION; 14. SUBSIDENCE CONTROL; 15. CESSATION OF OPERATIONS; 16. ROADS; 17. OTHER TRANSPORTATION FACILITIES; 18. SUPPORT FACILITIES/UTILITY INSTALLATIONS; 19. AVS CHECK (4th Quarter-April, May, June) (date); 20. AIR QUALITY PERMIT; 21. BONDING & INSURANCE.

**INSPECTION REPORT**  
(Continuation sheet)

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PERMIT NUMBER: ACT/015/018

DATE OF INSPECTION: 6/14/2000

(Comments are Numbered to Correspond with Topics Listed Above)

**GENERAL INFORMATION:**

An inspection was made at Deer Creek Mine. Paul Baker, Division of Oil, Gas and Mining, SLO, aired a concern after reading the 1999 Annual Report. The annual report noted that it may be possible for wildlife to break a leg in a hole located within the leach field. The hole was more than likely caused from the ground settling after construction. The inspection showed that the hole is covered up by metal; thus, removing the potential danger of harm to wildlife. The permittee anticipates filling in the hole with dirt during miner's vacation.

There was another concern from Paul Baker after reviewing the 1999 Annual Report. The concern was that a berm located next to the Deer Creek Office had eroded. An inspection was made of this area and no erosion was noticed, because the berm had recently been enlarged with gravel-like material. This is an MSHA berm used to control potential rock slides or falls. This area does report to a sediment pond. This information has been reported to Paul Baker.

**2. SIGNS AND MARKERS -**

Several areas were inspected and were reviewed for topsoil and permittee identification signs. On the next inspection, a review of stream buffer zone signs along Deer Creek will be made.

**4A. DIVERSIONS -**

Several diversions were inspected with no problems being noticed. No water was flowing in the diversions.

**4C. OTHER SEDIMENT CONTROL MEASURES -**

Sediment control measures along the belt line were inspected and it appears that they would function during an event.

**8. NON-COAL WASTE -**

The mine site was basically free of non-coal waste material.

**18. SUPPORT FACILITIES -**

There were no new surface facilities added since the last inspection.

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Chuck Semborski (PacifiCorp)

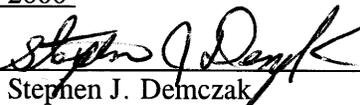
Henry Austin (OSM)

Given to: Pam Grubaugh-Littig (DOGM)

Filed to: Price Field Office

Date: June 26, 2000

Inspector's Signature: \_\_\_\_\_

  
Stephen J. Demczak

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