



# State of Utah

DEPARTMENT OF NATURAL RESOURCES  
DIVISION OF OIL, GAS AND MINING

## INSPECTION REPORT

Michael O. Leavitt  
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Partial: xxx Complete:      Exploration:     

Inspection Date & Time: 7/25/2000 / 10:30a.m.-2:00p.m.

Date of Last Inspection: 6/14/2000

Mine Name: Deer Creek Mine County: Emery Permit Number: ACT/015/018

Permittee and/or Operator's Name: PacifiCorp

Business Address: P.O. Box 310, Huntington, Utah 84528

Type of Mining Activity: Underground XXX Surface      Prep. Plant      Other     

Company Official(s): Dennis Oakley

State Officials(s): Steve Demczak Federal Official(s): None

Weather Conditions: Warm, 80's

Existing Acreage: Permitted-17,826.85 Disturbed-95.79 Regraded-      Seeded-      Bonded-95.79

Increased/Decreased: Permitted-      Disturbed-      Regraded-      Seeded-      Bonded-     

Status: Exploration/ XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture

Reclamation (     Phase I/      Phase II/      Final Bond Release/      Liability      Year)

### REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

#### Instructions

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
  - a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
  - b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

	EVALUATED	N/A	COMMENTS	NOV/ENF
1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	[XX]	[ ]	[XX]	[ ]
2. SIGNS AND MARKERS	[ ]	[ ]	[ ]	[ ]
3. TOPSOIL	[ ]	[ ]	[ ]	[ ]
4. HYDROLOGIC BALANCE:				
a. DIVERSIONS	[XX]	[ ]	[XX]	[ ]
b. SEDIMENT PONDS AND IMPOUNDMENTS	[XX]	[ ]	[XX]	[ ]
c. OTHER SEDIMENT CONTROL MEASURES	[XX]	[ ]	[XX]	[ ]
d. WATER MONITORING	[ ]	[ ]	[ ]	[ ]
e. EFFLUENT LIMITATIONS	[ ]	[ ]	[ ]	[ ]
5. EXPLOSIVES	[ ]	[ ]	[ ]	[ ]
6. DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	[ ]	[ ]	[ ]	[ ]
7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	[ ]	[ ]	[ ]	[ ]
8. NONCOAL WASTE	[XX]	[ ]	[XX]	[ ]
9. PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES	[ ]	[ ]	[ ]	[ ]
10. SLIDES AND OTHER DAMAGE	[ ]	[ ]	[ ]	[ ]
11. CONTEMPORANEOUS RECLAMATION	[ ]	[ ]	[ ]	[ ]
12. BACKFILLING AND GRADING	[ ]	[ ]	[ ]	[ ]
13. REVEGETATION	[ ]	[ ]	[ ]	[ ]
14. SUBSIDENCE CONTROL	[ ]	[ ]	[ ]	[ ]
15. CESSATION OF OPERATIONS	[ ]	[ ]	[ ]	[ ]
16. ROADS:				
a. CONSTRUCTION/MAINTENANCE/SURFACING	[ ]	[ ]	[ ]	[ ]
b. DRAINAGE CONTROLS	[ ]	[ ]	[ ]	[ ]
17. OTHER TRANSPORTATION FACILITIES	[ ]	[ ]	[ ]	[ ]
18. SUPPORT FACILITIES/UTILITY INSTALLATIONS	[XX]	[ ]	[XX]	[ ]
19. AVS CHECK (4th Quarter-April, May, June) _____ (date)	[ ]	[ ]	[ ]	[ ]
20. AIR QUALITY PERMIT	[ ]	[ ]	[ ]	[ ]
21. BONDING & INSURANCE	[ ]	[ ]	[ ]	[ ]

SW  
PH

**INSPECTION REPORT**  
(Continuation sheet)

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PERMIT NUMBER: ACT/015/018

DATE OF INSPECTION: 7/25/2000

(Comments are Numbered to Correspond with Topics Listed Above)

**1. PERMIT**

The permittee has submitted an amendment to the Division to add a diversion ditch to the surface drainage map. The Division has requested that this ditch be designed. The permittee has stated that this ditch was constructed prior to SMCRA; therefore, no designs are required. The permittee is in the process of gathering information to provide sufficient evidence such that a determination can be made as to whether the ditch is pre-SMCRA or not.

**4A. DIVERSIONS**

Several diversions were inspected; the diversion ditch by the run-of-mine belt line (near conveyor support structure #10) needs maintenance. Some erosion has occurred in the ditch. The permittee has committed to repair the diversion.

**4B. SEDIMENT PONDS**

The mine site sediment pond was inspected with no hazardous conditions being noted. The pond contained only a small amount of water; it was not discharging.

**4C. OTHER SEDIMENT CONTROL MEASURES**

The sediment control measures which have been implemented along the belt line corridor going to the Huntington Power Station were inspected; it appears that they would function as designed during an event.

**7. NON-COAL WASTE**

The mine site had some non-coal waste in the vicinity of the electrical sub-station. These items were probably deposited by high velocity winds. The permittee has committed to clean the area up.

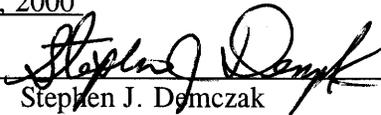
**18. SUPPORT FACILITIES**

No new surface facilities have been added since the last inspection.

**Note:** This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas, and Mining.

Copy of this Report:

Mailed to: Chuck Semborski (PacifiCorp) Henry Austin (OSM)  
Given to: Pam Grubaugh-Littig (DOGM) Filed to: Price Field Office  
Date: July 28, 2000

Inspector's Signature:  #39  
Stephen J. Demczak