



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

INSPECTION REPORT

Handwritten initials/signature

Michael O. Leavitt
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Partial: XXX Complete: Exploration:

Inspection Date & Time: 8/28/2000 / 10:00a.m.-1:30p.m.

Date of Last Inspection: 7/24/2000

Mine Name: Deer Creek Mine County: Emery Permit Number: ACT/015/018

Permittee and/or Operator's Name: PacifiCorp

Business Address: P.O. Box 310, Huntington, Utah 84528

Type of Mining Activity: Underground XXX Surface Prep. Plant Other

Company Official(s): Bob Willey

State Officials(s): Steve Demczak Federal Official(s): None

Weather Conditions: 80's, Sunny

Existing Acreage: Permitted- 17,826.85 Disturbed- 95.79 Regraded- Seeded-

Status: Exploration/ XXX Active/ Inactive/ Temporary Cessation/ Bond Forfeiture

Reclamation (Phase I/ Phase II/ Final Bond Release/ Liability Year)

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

Instructions

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 5 columns: Item, EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include items like PERMITS, CHANGE, TRANSFER, RENEWAL, SALE; SIGNS AND MARKERS; TOPSOIL; HYDROLOGIC BALANCE; EXPLOSIVES; DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES; COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS; PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL VALUES; SLIDES AND OTHER DAMAGE; CONTEMPORANEOUS RECLAMATION; BACKFILLING AND GRADING; REVEGETATION; SUBSIDENCE CONTROL; CESSATION OF OPERATIONS; ROADS; OTHER TRANSPORTATION FACILITIES; SUPPORT FACILITIES/UTILITY INSTALLATIONS; AVS CHECK; AIR QUALITY PERMIT; BONDING & INSURANCE.

INSPECTION REPORT  
(Continuation sheet)

PERMIT NUMBER: ACT/015/018

DATE OF INSPECTION: August 30, 2000

( COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE )

1. **PERMIT -**

The permittee has submitted an amendment to the Division to add a diversion ditch to the drainage map. The Division has also requested that this ditch be designed.

2. **SIGNS AND MARKERS -**

Several areas were inspected and reviewed for topsoil and permittee identification signs.

4A. **DIVERSIONS -**

Several diversions were inspected with no problems being noticed. No water was flowing in the diversions.

4B. **SEDIMENT PONDS -**

The sediment ponds were inspected with no hazardous conditions being noticed. No ponds appear to be discharging during the inspection. The permittee was cleaning out the catch basin at the mine site pond during the inspection.

4C. **OTHER SEDIMENT CONTROL MEASURES -**

Sediment control measures along the belt line were inspected and it appears that they would function during an event.

7. **REFUSE PILE -**

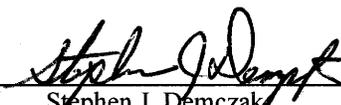
The two refuse piles were inspected with no hazardous conditions being noticed.

8. **NON-COAL WASTE -**

The mine site parking lot contained several areas of trash caused by the miners. Pop cans and food containers were in the parking lot. Permittee has committed ~~in~~<sup>to</sup> cleaning the area up. I advised that additional trash cans may be needed.

18. **SUPPORT FACILITIES -**

There were no new surface facilities added since the last inspection.

Inspector's Signature:  #39 Date: August 30, 2000  
Stephen J. Demczak

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

cc: James Fulton, OSM  
Chuck, Semborski, PacifiCorp  
Price Field office  
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