



State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

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INSPECTION REPORT

Handwritten initials: PGL, bsd, JG

Partial: XXX Complete: Exploration:
Inspection Date & Time: 5/15/2001 / 8:00AM-1:30PM
Date of Last Inspection: 4/23/2001

Mine Name: Deer Creek Mine County: Emery Permit Number: 0015/018
Permittee and/or Operator's Name: PacifiCorp
Business Address: P.O. Box 310, Huntington, Utah 84528
Type of Mining Activity: Underground XXX Surface Prep. Plant Other
Company Official(s): Louie Tone
State Official(s): Stephen J. Demczak Federal Official(s): None
Weather Conditions: Warm 60's
Existing Acreage: Permitted 18,866 Disturbed 95.79 Regraded Seeded
Status: Active XXX

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

- 1. Substantiate the elements on this inspection by checking the appropriate performance standard.
a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

Table with 4 columns: EVALUATED, N/A, COMMENTS, NOV/ENF. Rows include categories like PERMITS, SIGNS AND MARKERS, TOPSOIL, HYDROLOGIC BALANCE, EXPLOSIVES, DISPOSAL OF EXCESS SPOIL, COAL MINE WASTE, PROTECTION OF FISH, SLIDES AND OTHER DAMAGE, CONTEMPORANEOUS RECLAMATION, BACKFILLING AND GRADING, REVEGETATION, SUBSIDENCE CONTROL, CESSATION OF OPERATIONS, ROADS, OTHER TRANSPORTATION FACILITIES, SUPPORT FACILITIES, AVS CHECK, AIR QUALITY PERMIT, BONDING & INSURANCE.

INSPECTION REPORT
(Continuation sheet)

PERMIT NUMBER: C/015/018

DATE OF INSPECTION: 5/15/2001

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

The permittee has submitted an amendment to the Division requesting to build a concrete pad at Rilda Canyon to transfer longwall equipment to the Deer Creek underground mine. This amendment was received on May 17, 2001 at the Price Field Office.

There are three other amendments being reviewed or waiting for responses from the operator. They are Volume 9 Hydrologic section, Revision to the Deer Creek Reclamation Plan, and the Engineering section. This information is currently on the Coal Tracking System.

The permit area acreage in the Mining and Reclamation Plan is 18,866 acres. This acreage total was confirmed with Dennis Oakley of Energy West Mining.

2. SIGNS AND MARKERS

All signs and markers were located on gates and gave the information as required in the R645 Coal Rules.

4d. WATER MONITORING

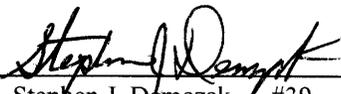
The Water Data Base for the Deer Creek Mine showed that all water samples were submitted for first quarter, and were accepted by the Division. I was unable to gather additional information on second quarter water monitoring because I went underground with Louie Tonc, Mining Engineer. Water monitoring is not assigned to him. In the past, PacifiCorp has demonstrated reliability in following their water monitoring plan. June's inspection will be a complete and a review of all water monitoring sites will be made.

8. NONCOAL WASTE

The inspector made a trip underground at 1st South of the Deer Creek Mine. The inspection consisted of walking the area of 1st south and determining what non coal waste material will be left after seals are installed. The materials that are going to be left underground are: cables of various sizes, pipe made of steel, PVC or aluminum, track rail, and portions of the head drive. No oil, grease, or hazardous waste was found in 1st South section.

18. SUPPORT FACILITIES/UTILITY INSTALLATIONS

No new structures have been constructed since the last inspection.

Inspector's Signature: 
Stephen J. Demczak #39

Date: May 25, 2001

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

sd
cc: James Fulton, OSM
Chuck Semborski, PacifiCorp
Price Field office

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