

INSPECTION REPORT

Partial Complete Exploration
 Inspection Date: 02/14/2003 Time: 10:00am- 2:30pm
 Date of Last Inspection: 01/23/2003

Mine Name: Deer Creek Mine County: Emery Permit Number: C/015/018
 Permittee and/or Operator's Name: PacifiCorp
 Business Address: P.O. Box 310, Huntington, Utah 84528
 Company Official(s): Dennis Oakley
 State Official(s): Stephen J. Demczak Federal Official(s): None
 Weather Conditions: Cooled, Cloudy
 Type of Mining Activity: Underground Surface Prep Plant Other
 Existing Acreage: Permitted 19075.70 Disturbed 95.79 Regraded Seeded
 Status: Active

REVIEW OF PERMIT, PERFORMANCE STANDARDS & PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For complete inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check N/A.
 - b. For partial inspections check only the elements evaluated.
2. Document any noncompliance situation by referencing the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Division Orders, and amendments.

		EVALUATED	N/A	COMMENTS	NOV/ENF
1.	PERMITS, CHANGE, TRANSFER, RENEWAL, SALE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
2.	SIGNS AND MARKERS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3.	TOPSOIL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.	HYDROLOGIC BALANCE:				
a.	DIVERSIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
b.	SEDIMENT PONDS AND IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
c.	OTHER SEDIMENT CONTROL MEASURES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
d.	WATER MONITORING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
e.	EFFLUENT LIMITATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5.	EXPLOSIVES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
6.	DISPOSAL OF EXCESS SPOIL/FILLS/BENCHES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7.	COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8.	NONCOAL WASTE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9.	PROTECTION OF FISH, WILDLIFE AND RELATED ENVIRONMENTAL ISSUES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10.	SLIDES AND OTHER DAMAGE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11.	CONTEMPORANEOUS RECLAMATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12.	BACKFILLING AND GRADING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13.	REVEGETATION	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14.	SUBSIDENCE CONTROL	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
15.	CESSATION OF OPERATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.	ROADS:				
a.	CONSTRUCTION/MAINTENANCE/SURFACING	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
b.	DRAINAGE CONTROLS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17.	OTHER TRANSPORTATION FACILITIES	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18.	SUPPORT FACILITIES/UTILITY INSTALLATIONS	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19.	AVS CHECK (4 th Quarter- April, May, June)	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
20.	AIR QUALITY PERMIT	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21.	BONDING & INSURANCE	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>

INSPECTION REPORT
(Continuation Sheet)

PERMIT NUMBER: C/015/018

DATE OF INSPECTION: 02/14/2003

(COMMENTS ARE NUMBERED TO CORRESPOND WITH TOPICS LISTED ABOVE)

1. PERMITS, CHANGE, TRANSFER, RENEWAL, SALE

The permit was reissued on February 7, 2001 and will expire on February 7, 2006.

The SPPC plan was updated last on October 15, 2001.

The Division is in the process of reviewing the Mill Fork Lease. This permit action is classified as a permit modification. The review should be completed by the February 28, 2003.

2. SIGNS AND MARKERS

Identification signs were inspected and the information provided on the signs meet the requirements of the R645 Coal Rules.

4A. HYDROLOGIC BALANCE: DIVERSIONS

The diversions were inspected and no water was flowing within the diversions during the inspection. The ditches meet the performance standards of the R645 Coal Rules.

The drop inlets on the pad area were inspected. The inlet behind the shop building will need to be cleaned out in the near future. Sediment and ice have started to build-up within the diversions.

4B. HYDROLOGIC BALANCE: SEDIMENT PONDS AND IMPOUNDMENTS

The permittee has taken fourth quarter sediment pond inspection on December 18, 2002. No hazardous conditions were reported. The ponds were not discharging during the inspection. The mine pond will be discharging in the near future.

4C. HYDROLOGIC BALANCE: OTHER SEDIMENT CONTROL MEASURES

Some of the silt fences along the conveyor road may need to be cleaned out in the spring. This will depend on the quantity of water the diversions receive from spring storms and snowmelt.

4D. HYDROLOGIC BALANCE: WATER MONITORING

The permittee has submitted all required water monitoring for the third quarter of 2002. The permittee is in the process of entering fourth quarter information into the electronic water data system. This will be completed by the end of the first quarter of 2003.

4E. HYDROLOGIC BALANCE: EFFLUENT LIMITATIONS

The UPDES permit number for the Deer Creek Mine is UT0023604. It was issued on December 1, 2003. This permit will expire on December 1, 2007.

INSPECTION REPORT
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7. COAL MINE WASTE/REFUSE PILES/IMPOUNDMENTS

The active refuse pile was inspected on December 18, 2002. The inspection was made and certified by, P.E., John Christensen. No hazardous conditions were reported. Mr. Christensen also inspected the inactive Elk Canyon refuse pile on December 19, 2002. No hazardous conditions were reported.

8. NONCOAL WASTE

The Deer Creek Mine site was clear of non-coal waste material.

14. SUBSIDENCE CONTROL

This information will be submitted in the Annual Report for 2002.

18. SUPPORT FACILITIES/UTILITY INSTALLATIONS

No new construction has occurred since the last inspection.

21. BONDING AND INSURANCE

The certificate of insurance was inspected. The insurance will expire on May 1, 2003. The company affording coverage is Assoc. Electric and Gas Ins. SVCS LTD. The cancellation of the policy states the insurer affording coverage will **endeavor** to notify the Certificate Holder (DOGM). The permittee must have the word endeavor removed. This policy does not meet the requirements of R645-301-890.300. The policy will include a rider requiring that the insurer notify the Division whenever substantive changes are made in the policy including any termination or failure to renew. The permittee has committed to correct this oversight.

Inspector's Signature: _____ Date: February 24, 2003
Stephen J. Demczak #39

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas & Mining.

cc: James Fulton, OSM
Chuck Semborski, PacifiCorp
Price Field office

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