



State of Utah

Department of Natural Resources

MICHAEL R. STYLER
Executive Director

Division of Oil, Gas & Mining

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Division Director

JON M. HUNTSMAN, JR.
Governor

GARY R. HERBERT
Lieutenant Governor

Table with 2 columns: Company, Name, Title. Row 1: Chuck Semborski, Environmental Supervisor. Row 2: OGM Steve Demczak, Environmental Scientist III

Inspection Report

Table with 2 columns: Field, Value. Fields: Permit Number (C0150018), Inspection Type (COMPLETE), Inspection Date (Monday, June 20, 2005), Start Date/Time (6/20/2005 10:00:00 AM), End Date/Time (6/20/2005 4:00:00 PM), Last Inspection (Monday, May 23, 2005)

Inspector: Steve Demczak, Environmental Scientist III

Weather: Warm, 80's

InspectionID Report Number: 649

Accepted by: pgrubaug
6/27/2005

Permittee: PACIFICORP
Operator: ENERGY WEST MINING CO
Site: DEER CREEK MINE
Address: PO BOX 310, HUNTINGTON UT 84528
County: EMERY
Permit Type: PERMANENT COAL PROGRAM
Permit Status: ACTIVE

Current Acreages

Table with 2 columns: Value, Description. Values: 22,769.06 (Total Permitted), 84.34 (Total Disturbed), Phase I, Phase II, Phase III

Mineral Ownership

- Checked: Federal, State, Fee. Unchecked: County, Other

Types of Operations

- Checked: Underground. Unchecked: Surface, Loadout, Processing, Reprocessing

Report summary and status for pending enforcement actions, permit conditions, Division Orders, and amendments:

Permit Conditions:

- 1) During entry development if sustained quantities of groundwater are encountered which are greater than 5 gpm from a single source...
2) Vehicle access will not be allowed in Rilda Canyon from December 1 to April 15 for construction and/or maintenance...
3) PacifiCorp will submit water quality data for the Deer Creek Mine in an electronic format through the EDI web site.

The permittee is meeting these conditions at this time.

Permitting Actions - New Surface Facilities in Rilda Canyon
Violations: None

Inspector's Signature

Date Monday, June 27, 2005

Steve Demczak, Environmental Scientist III
Inspector ID Number: 39

Note: This inspection report does not constitute an affidavit of compliance with the regulatory program of the Division of Oil, Gas and Mining.

REVIEW OF PERMIT, PERFORMANCE STANDARDS PERMIT CONDITION REQUIREMENTS

1. Substantiate the elements on this inspection by checking the appropriate performance standard.
 - a. For COMPLETE inspections provide narrative justification for any elements not fully inspected unless element is not appropriate to the site, in which case check Not Applicable.
 - b. For PARTIAL inspections check only the elements evaluated.
2. Document any noncompliance situation by reference the NOV issued at the appropriate performance standard listed below.
3. Reference any narratives written in conjunction with this inspection at the appropriate performance standard listed below.
4. Provide a brief status report for all pending enforcement actions, permit conditions, Divison Orders, and amendments.

	Evaluated	Not Applicable	Comment	Enforcement
1. Permits, Change, Transfer, Renewal, Sale	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
2. Signs and Markers	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
3. Topsoil	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
4.a Hydrologic Balance: Diversions	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.b Hydrologic Balance: Sediment Ponds and Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.c Hydrologic Balance: Other Sediment Control Measures	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.d Hydrologic Balance: Water Monitoring	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
4.e Hydrologic Balance: Effluent Limitations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
5. Explosives	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
6. Disposal of Excess Spoil, Fills, Benches	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
7. Coal Mine Waste, Refuse Piles, Impoundments	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
8. Noncoal Waste	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
9. Protection of Fish, Wildlife and Related Environmental Issues	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
10. Slides and Other Damage	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
11. Contemporaneous Reclamation	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
12. Backfilling And Grading	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
13. Revegetation	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
14. Subsidence Control	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
15. Cessation of Operations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.a Roads: Construction, Maintenance, Surfacing	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
16.b Roads: Drainage Controls	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
17. Other Transportation Facilities	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
18. Support Facilities, Utility Installations	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
19. AVS Check	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
20. Air Quality Permit	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>
21. Bonding and Insurance	<input checked="" type="checkbox"/>	<input type="checkbox"/>	<input checked="" type="checkbox"/>	<input type="checkbox"/>
22. Other	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>	<input type="checkbox"/>

2. Signs and Markers

The identifications signs were inspected and complied with the R645 Coal Rules.

4.a Hydrologic Balance: Diversions

The diversions were spot-checked and would function as designed.

4.b Hydrologic Balance: Sediment Ponds and Impoundments

The sediment pond was inspected at the mine site. No hazardous conditions were noticed but the pond was discharging. The permittee inspected the sediment pond of the first quarter on February 28, 2005. No hazardous conditions were reported.

4.c Hydrologic Balance: Other Sediment Control Measures

Silt fences were inspected and were functioning as designed.

4.d Hydrologic Balance: Water Monitoring

Water monitoring for the first and second quarter of 2005 has been entered into the electronic data system.

4.e Hydrologic Balance: Effluent Limitations

The permittee did not exceed the UPDES requirements for April 2005.

5. Explosives

7. Coal Mine Waste, Refuse Piles, Impoundments

The refuse pile was inspected by the permittee for the first quarter on March 14, 2005. No hazardous conditions were reported. This report was P.E. certified.

8. Noncoal Waste

There was a small amount of trash at the mine. Permittee will have the material cleaned up.

18. Support Facilities, Utility Installations

No new support facilities were constructed since the last inspection.

19. AVS Check

AVS check was made by the Division with the New Surface Facilities in Rilda Canyon significant revision. I checked the AVS information against the information provided in the significant revision and found no differences.

Permit Number: C0150018
Inspection Type: COMPLETE
Inspection Date: Monday, June 20, 2005

21. Bonding and Insurance

The insurance accord form was inspected. The form complied with the R645 Coal Rules. The insurance will expire on 04/01/2006.