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February 3, 2006

Utah Coal Program
 Division of Oil, Gas and Mining
 1594 West North Temple, Suite 1210
 P.O. Box 145801
 Salt Lake City, Utah 84114-5801

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0/15/05*

Subject: Volume 11 Rilda Canyon Portal Facilities - Amended Page, PacifiCorp, Deer Creek Mine, C015/018, Emery County, Utah

PacifiCorp, by and through its wholly-owned subsidiary, Energy West Mining Company ("Energy West") as mine operator, hereby submits an amendment to the Volume 11 North Rilda Portal Facilities approved July 27, 2005. To clarify concerns related to the exclusionary period and access to Rilda Canyon, R645-301-300 Biology Section page 17, items 12 and 14 have been revised with the help of the Division's biologic staff. The following revisions are included with this amendment:

R645-301-300 Biology Section:

Page 17

- * Revised items 12 and 14 have been revised to clarify access to Rilda Canyon.

To rectify this situation, please find enclosed seven (7) copies of the information listed above along with the required C1/C2 forms for the correct placement of the amended text into the MRP. We appreciate the help of the biologic staff in resolving this issue.

If you have any questions or concerns regarding this amendment, please contact myself at (435) 687-4720 or Dennis Oakley at (435) 687-4825.

Sincerely,

Charles A. Semborski
 Manager Permitting/Geology

Enclosure: Amended Pages
 C1/C2 Forms
 Cc: Doug Johnson (EWMC, w/o encl.)
 File

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DIV. OF OIL, GAS & MINE

Huntington Office:
 (435) 687-9821
 Fax (435) 687-2695
 Purchasing Fax (435) 687-9092

Deer Creek Mine:
 (435) 687-2317
 Fax (435) 687-2285

Trail Mountain Mine:
 (435) 748-2140
 Fax (435) 748-5125

APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: PacifiCorp

Mine: Deer Creek Mine

Permit Number: C/015/018

Title: Amendment to Volume 11 Rilda Canyon Portal Facilities, PacifiCorp, Deer Creek Mine, C/015/018, Emery County, Utah

Description, Include reason for application and timing required to implement:

Revised R645-301-300 Biology Section Page 17

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- | | |
|---|---|
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: _____ Disturbed Area: _____ <input type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 6. Does the application require or include public notice publication? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies? |
| <i>Explain:</i> _____ | |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2) |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities? |

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

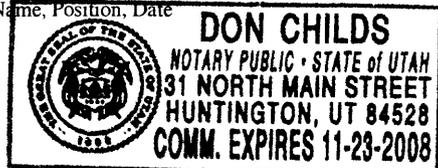
Charles A. Semborski
Print Name

Don Childs Geology/Permitting Supervisor 2-3-06
Sign Name, Position, Date

Subscribed and sworn to before me this 3rd day of FEBRUARY, 2006

[Signature]
Notary Public

My commission Expires: November 23, 2006
Attest: State of UTAH } ss:
County of EMERY



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For Office Use Only:	Assigned Tracking Number:	Received by Oil, Gas & Mining
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Form DOGM- C1 (Revised March 12, 2002)

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OFFICE OF OIL, GAS & MINING

**DEER CREEK MINE
C/015/018
VOLUME 11
NORTH RILDA PORTAL FACILITIES**

AMENDED PAGE

R645-301-300 BIOLOGY SECTION

PAGE 17

7 CLEAN COPIES

- associated the Deer Creek Mine. Originally, PacifiCorp included a potential breakout for the Deer Creek Mine within the Mill Fork Lease ML-48258 located in Crandall Canyon upstream from the existing Genwal Mine. The ventilation breakout in Crandall Canyon would have required access road and pad disturbing approximately 1.0 acre near Crandall Creek. As a result of the right-of-way acquisition, overall the disturbance associated with the Deer Creek Mine will be reduced.
2. The surface yard will be constructed such that all surface runoff flows to the north, away from the stream, to a disturbed ditch. (Refer to Engineering and Hydrology Sections for plan to treat disturbed runoff).
 3. Barrier berm will be installed along the surface yard's southern disturbed boundary (closest disturbance near the stream).
 4. Interim vegetation on slopes and topsoil/subsoil piles.
 5. Buffer Zones markers placed along the south disturbed border to make construction workers aware of the location of the stream.
 6. Reduced speed limit on the mine access road (Emery County Road #306).
 7. Compliance with a Spill, Prevention, Control and Countermeasures (SPCC) Plan for the mine facility. The SPCC Plan is required under 40 CFR 112. It's primary use is prevention, reporting and clean-up of spills.
 8. Compliance with and Air Quality Approval Order for the mine facility.
 9. Compliance with an ISO 14001 Environmental Management Plan. ISO 14001 is a voluntary, international standard to reduce environmental impacts at the operation.
 10. Annual raptor survey
 11. To limit the impact on wildlife, the facility disturbance is located below the stream crossing at the forks of Rilda Canyon. Wildlife can continue to use the area for access from one fork to the other.
 12. Material haulage to the existing Rilda Canyon fan in the Left Fork will be discontinued after the Rilda Canyon facilities are functional. Materials will be hauled underground via the facility's portal.
 13. Raptor safe power poles will be installed in the facilities following PacifiCorp's "Guidelines For Managing Birds on Powerlines", refer to Volume 11 Appendix Volume - Biology: Appendix H.
 14. Startup construction (scheduled for April 15, 2006) and startup of reclamation activities will not take place between December 1st and April 15th, an exclusionary time for wintering and calving periods. All access prior to April 15, 2006 to the Rilda Canyon Facilities will be approved by the Division on a case-by-case basis.
 15. A warning sign (Stay Out - Buffer Zone) will be installed at the western end of subsoil pile to inform mining personnel/public of the large cavern (Leroy Mine Portals). Awareness will protect this potential bat habitat area.