PacifiCorp

Energy West Mining Company

Response to Deficencies from Division on the Legal and Financial Information, Task #2477

Text Section, R645-301-100, General Contents

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Mine # C/015/0018
File dnoming
Record # 0071
Doc. Date 6·16·06 0002
Recd. Date 6·20·06

PacifiCorp

Energy West Mining Company

Legal and Financial Information

Cottonwood C/015/019, Deer Creek Mine C/015/018, Des Bee Dove Mine C/015/017, Trail Mountain Mine C/015/009

This application for a mining and/or reclamation permit is submitted to the State of Utah, Department of Natural Resources, Division of Oil, Gas and Mining, in accordance with the Utah Coal Mining and Reclamation Act, Title 40, Chapter 10, U.C.A., 1953 (as amended); the applicable rules and regulations adopted thereunder; the Surface Mining Control & Reclamation Act of 1977, and applicable regulations adopted thereunder (30 CFR 770, et seq.), the Cooperative Agreement between the State of Utah and the United States Secretary of Interior, and other applicable laws and regulations. The information divulged in the following sections is common to the four said permits held by PacifiCorp. Any information specific to a particular permit is listed under the related permit name.

R645-301-112: Identification of Interests

PacifiCorp, an Oregon Corporation, was incorporated on August 11, 1987. On January 9, 1989, Utah Power & Light Company (UP&L), a Utah Corporation, and PacifiCorp, a Maine Corporation, were merged with and into PacifiCorp, an Oregon Corporation. At that time, all outstanding shares of Capital Stock of PacifiCorp (Maine) and UP&L were converted into shares of capital stock of PacifiCorp (Oregon). UP&L became a Division of PacifiCorp (Oregon). On October 1, 1990, Energy West Mining Company, a wholly owned subsidiary of PacifiCorp, replaced the UP&L Mining Division as operator of the Utah mining operations. PacifiCorp now owns the following mines in Utah: the Deer Creek Mine, the Cottonwood Mine, the Trail Mountain Mine and the Des-Bee-Dove Mine (currently sealed and under reclamation).

~~PacifiCorp is a public utility providing retail electric service to customers in the six western states of Oregon, Washington, California, Idaho, Utah and Wyoming. PacifiCorp is also engaged in wholesale electricity sales. Effective November 29, 1999, the ownership of PacifiCorp was~~

~~merged into Scottish Power plc, with PacifiCorp, the Oregon Corporation, retaining its separate identity in the Scottish Power organizational structure. Currently all of the stock of PacifiCorp is owned by an entity identified as NA General Partnership, a Nevada General Partnership. The partners in NA General Partnership are Scottish Power NA1 Limited and Scottish Power NA2 Limited. Both entities are organized under the laws of Scotland. Scottish Power plc, also an entity organized under the laws of Scotland, is the sole owner of both Scottish Power NA1 Limited and Scottish Power NA2 Limited. This organizational structure is depicted on a diagram entitled "Diagram of Post-Transaction Organization Structure (Restated Merger Agreement)" attached as a part of **Appendix A**. A corporate officer list for each of the entities is also located at **Appendix A**.~~

~~Based on information and belief, neither NA General Partnership, Scottish Power NA1 Limited, Scottish Power NA2 Limited nor Scottish Power plc, or any of their respective corporate officers, owns or controls or previously owned or controlled a coal mining and reclamation operation in the United States within the five years preceding the date of the application. The information required by the regulations with respect to PacifiCorp and its officers and directors is contained herein.~~

The following background information is provided on the changes in ownership of PacifiCorp. On November 29, 1999, PacifiCorp was acquired by Scottish Power. Later on, effective as of March 21, 2006, MidAmerican Energy Holdings Company (MEHC) acquired PacifiCorp from Scottish Power. MEHC is a global energy company based in Des Moines, Iowa. With this change, PacifiCorp retains its original corporate identity within the MEHC organizational structure. PacifiCorp, an Oregon corporation, remains the same Oregon corporation today as when initially incorporated on August 11, 1987. PacifiCorp continues to operate as a public utility providing electric service to customers in the six western states of Oregon, California, Washington, Idaho, Utah and Wyoming.

MEHC Organization Structure

Currently all PacifiCorp shares are owned by PPW Holdings LLC, which is a wholly-owned subsidiary of MEHC. In turn, MEHC is a majority-owned subsidiary of Berkshire Hathaway Inc. Based on information and belief, none of PPW Holdings LLC, MEHC nor Berkshire Hathaway Inc.

or any of their respective corporate officers or directors, owns or controls or previously owned or controlled a coal mining and reclamation operation in the United States within the five years preceding the date of this filing, except as follows:

(1) Walter Scott, Jr. is a Director of both Berkshire Hathaway Inc. and MEHC. Mr. Scott also serves in Board of Directors capacities on behalf of the companies listed immediately below which own or control, or previously owned or controlled, coal mining and reclamation operations in the United States within the five years preceding the date of this filing:

Level 3 Communications, Inc. – Mr. Scott serves as the Chairman of the Board of Directors for Level 3 Communications, Inc., a Delaware corporation, which engages in coal mining operations through a subsidiary, KCP, Inc. In turn, KCP, Inc. has a 50% interest in two coal mines: (i) Decker Coal Company in southwestern Montana; and (ii) Black Butte Coal Company in southwestern Wyoming.

Peter Kiewit Sons, Inc. – Mr. Scott serves as a Director of Peter Kiewit Sons, Inc., a Delaware corporation, which engages in coal mining operations through a subsidiary, Kiewit Mining Group, Inc. which operates two coal mines: (i) Decker Coal Company in southwestern Montana; and (ii) Black Butte Coal Company in southwestern Wyoming. Kiewit Mining Group, Inc. also engages in further mining operations through a subsidiary, Buckskin Mining Company, which owns and operates the Buckskin Mine in northeast Wyoming. In addition, Peter Kiewit Sons, Inc. engages in coal mining operations through a subsidiary, Walnut Creek Mining Company, which owns and operates the Calvert Mine in eastern Texas.

(2) William Henry Gates, III is a Director of Berkshire Hathaway, Inc. Mr. Gates also is the owner of Cascade Investment, LLC which, in turn, owns approximately 10% of Magnum Coal Company. The Magnum Coal Company owns and operates the following coal complexes in West Virginia: Apogee, Hobet, Catenary, Jupiter,

Remington, Dakota and Panther

The information required by the regulations with respect to PacifiCorp and its officers and directors is contained herein as part of Appendix A.

R645-301-112.210: Applicant

PacifiCorp
One Utah Center
Suite 2100
201 South Main
Salt Lake City, Utah 84111~~-0021~~
(801) 220-4612

The operator is:
Energy West Mining Company
PO Box 310
Huntington, Utah 84528
(435) 687-9821

R645-301-112.220 Applicant's Resident Agent:

The Resident Agent who will accept Service of Process is Charles Semborski, PacifiCorp, Energy West Mining Company, PO Box 310, Huntington, Utah 84528, (435) 687-4720.

R645-301-112.230: Responsibility for Reclamation Fee

PacifiCorp, an Oregon Corporation, with an office located at One Utah Center, Suite 2100, 201 South Main, Salt Lake City, Utah 84140~~-0021~~, telephone number (801) 220-4612, will be responsible for the payment of the reclamation fee. Due to the fact that PacifiCorp is a corporation, no one individual can be held responsible for payment of the reclamation fee.

R645-301-112.300: Corporate Directors and Officers

See **Appendix A** for complete list.

R645-301-112.400: Identification Names, Numbers, and Dates of Issuance

PacifiCorp has been issued mining permits for the coal mining operations listed below by the State of Utah, Division of Oil, Gas and Mining. The PacifiCorp Employer I.D. Number is 93-0246090.

PacifiCorp holds the following coal mining interests:

Energy West Mining Company (100% Interest)

Cottonwood/Wilberg Mine
DOGM C/015/019 renewed July 6, ~~1999~~ 2004
MSHA ID NO. 42-01211 issued May 5, 1996
Emery County, Utah

Deer Creek Mine
DOGM C/015/018 renewed ~~August 14, 2002~~ February 7, 2006
MSHA ID NO. 42-00121 issued March 19, 1973
Emery County, Utah

Des-Bee-Dove Mines
DOGM C/015/017 renewed August 30, ~~2000~~ 2005
MSHA ID N0.
Deseret 42-00988
Beehive 42-00082 Records abandoned March 27, 1987
Little Dove 42-01393
Emery County, Utah

Trail Mountain Mine
DOGM C/015/009 renewed ~~March 14, 2000~~ February 21, 2005
MSHA ID NO. 42-01211 issued March 25, 1975
Emery County, Utah

Employer ID No. for Energy West Mining Company is 87-0479159.

Bridger Coal Company (66.67% Interest)

Jim Bridger Mine - Employer ID No.: 93-0246090
DEQ-LQD PERMIT NO. 338-~~T4~~ T5 issued ~~January 12, 1998~~ Sept. 21, 2005
MSHA ID NO. 48-00677 issued September 28, 1973
Sweetwater County, Wyoming

Glenrock Coal Company (100% Interest)

Dave Johnston Mine
DEQ-LQD PERMIT NO. 291-~~T5~~ T6 issued ~~April 20, 1983~~ May 27, 2003
MSHA ID NO. 48-00085 issued February 3, 1976
Converse County, Wyoming

Trapper Mining Company (21.4% Interest)

Trapper Mine - Employer ID: 522071379
CO Dept. of Mineral and Geology Permit No.: C-81-010 issued 1982
MSHA ID No.: 05-02838 issued 12/01/80
Moffat County, Colorado

For miscellaneous licenses, permits and approvals obtained by the applicant for each mining operation, see Appendix B.

PacifiCorp commits to any special conditions issued by the Division of Oil Gas and Mining. PacifiCorp does reserve the right to apply for changes to these special conditions as data collection information dictates.

PacifiCorp commits to comply with any and all United States Forest Service and Bureau of Land Management's requirements for permit issuance and lease stipulations.

R645-301-112.500: Surface and Subsurface Owners of Record of the Area to be Mined/
R645-301-114: Right of Entry Information

See Appendix C for information regarding surface and subsurface ownership and right of entry to underground coal mining operations. All leases and rights of entry for the respective mine permits are currently held in the name of PacifiCorp. For coal ownership, see Plate 1-1 in each respective permit. For surface owners see Plate 1-2. The information provided in the table below summarizes the total underground right of entry acres for each PacifiCorp coal mine.

		Right of Entry Acres	Permit Acres*
Cottonwood/Wilberg	Federal Coal Leases	~~4,745.00~~ 3,945.00	
	State Coal Leases		
	Private Coal Leases	100.00	
	Total	~~4,845.00~~ 4,045.00	~~4,729.11~~ 4,128.43
Deer Creek	Federal Coal Leases	~~15,470.95~~ 12,980.95	
	State Coal Leases	5,522.82	
	Private Coal Leases	1,020.00	
	Total	~~22,013.77~~ 19,523.77	~~21,773.70~~ 19,722.21
Des Bee Dove	Federal Coal Leases	430.00	
	State Coal Leases		
	Private Coal Leases	1,000	
	Total	1,430.00	153.90
Trail Mountain	Federal Coal Leases	3485.48	
	State Coal Leases		
	Private Coal Leases	53.50	
	Total	3538.98	3538.98

* Refer to Appendix G for permit boundary legal description and acreage.

R645-301-112.600: Surface and Subsurface Owners of Record Contiguous to the Permit Area

The following states the owners of land (surface and subsurface) that surround the PacifiCorp permit areas. Refer to the maps in each respective permit which show all contiguous surface and sub-surface owners of record.

Cottonwood/Wilberg Mine	
PacifiCorp (UP&L Co.) One Utah Center Suite 2100 201 South Main Salt Lake City, Utah 84111-0021	State of Utah School and Institutional Trust Lands Administration (SITLA) 675 East 500 South, Suite 500 Salt Lake City, Utah 84102-2818
US Department of the Interior Bureau of Land Management (BLM) 324 South State Street, Suite 301 Salt Lake City, Utah 84111-2303 (Subsurface)	Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-day Saints c/o Natural Resource Section 50 East North Temple, 12th Floor Salt Lake City, Utah 84150-0001
US Forest Service Manti-LaSal National Forest 599 Price River Dr. Price, Utah 84501 (Surface)	The Malcolm McKinnon Estate Zions First National Bank Trustee Salt Lake City, Utah 84111
Karl A. Seely P.O. Box 934 Castle Dale, Utah 84513	
Deer Creek Mine	
PacifiCorp (UP&L Co.) One Utah Center Suite 2100 201 South Main Salt Lake City, Utah 84111~~-0021~~	C.O.P. Coal Development Corp. 3753 South State Salt Lake City, Utah 84115
US Department of the Interior Bureau of Land Management (BLM) 324 South State Street, Suite 301 Salt Lake City, Utah 84111-2303 (Subsurface)	State of Utah School and Institutional Trust Lands Administration (SITLA) 675 East 500 South, Suite 500 Salt Lake City, Utah 84102-2818
US Forest Service Manti-LaSal National Forest 599 Price River Dr. Price, Utah 84501 (Surface)	Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-day Saints c/o Natural Resource Section 50 East North Temple, 12th Floor Salt Lake City, Utah 84150-0001

Stanley G. & James W. Jensen P.O. Box 415 Castle Dale, Utah 84513 (Surface)	The Malcolm McKinnon Estate Zions First National Bank Trustee Salt Lake City, Utah 84111
Andalex Resources - 50% Intermountain Power Agency - 50% c/o Genwall Resources P.o. Box 1420 Huntington, Utah 84528	Dick N. & Quinevere A. Nielson c/o Kristie N. Ligon 4819 Mandel Str. Houston, Texas 77006
Ina Lee J. Magnuson 495 North 100 East Castle Dale, Utah 84513 (Surface)	Craig Eugene Johansen 15 East 1000 North Castle Dale, Utah 84513 (Surface)
Des Bee Dove Mine	
PacifiCorp (UP&L Co.) One Utah Center Suite 2100 201 South Main Salt Lake City, Utah 84111~~-0021~~	US Forest Service Manti-LaSal National Forest 599 Price River Dr. Price, Utah 84501 (Surface)
US Department of the Interior Bureau of Land Management (BLM) 324 South State Street, Suite 301 Salt Lake City, Utah 84111-2303 (Subsurface)	State of Utah School and Institutional Trust Lands Administration (SITLA) 675 East 500 South, Suite 500 Salt Lake City, Utah 84102-2818
Trail Mountain Mine	
PacifiCorp (UP&L Co.) One Utah Center Suite 2100 201 South Main Salt Lake City, Utah 84111-0021	US Forest Service Manti-LaSal National Forest 599 Price River Dr. Price, Utah 84501 (Surface)
US Department of the Interior Bureau of Land Management (BLM) 324 South State Street, Suite 301 Salt Lake City, Utah 84111-2303	Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-day Saints c/o Natural Resource Section 50 East North Temple, 12th Floor Salt Lake City, Utah 84150-0001
State of Utah School and Institutional Trust Lands Administration (SITLA) 675 East 500 South, Suite 500 Salt Lake City, Utah 84102-2818	

R645-301-112.700: MSHA Numbers of Mine Structures

See Section R645-301-112.400: Identification Names, Numbers, and Dates of Issuance for MSHA mine numbers of each individual mine. MSHA numbers for structures are as follows:

Cottonwood/Wilberg Mine

North Sediment Pond - 1211-UT-09-02052-02

South Sediment Pond - 1211-UT-09-02052-03

Waste Rock Site - 1211-UT-09-02052-04

Deer Creek Mine

Waste Rock Site - 1211-UT-09-00121-02

Des Bee Dove Mine

Records abandonded March 27, 1987

Trail Mountain Mine

Waste Rock Site - 1211-UT-09-02052-04 (Included with Cottonwood/Wilberg WRS)

R645-301-112.800: Statement of all Lands Contiguous to the Permit Area

The Applicant is the owner of fee surface and coal rights and the holder of leases contiguous to the permit area and related to the Cottonwood/Wilberg Coal Mine, Deer Creek Coal Mine, Des-Bee-Dove Coal Mine and the Trail Mountain Coal Mine.

To the best of applicant's knowledge there are no holders of record of any leasehold interest in areas to be affected by surface operations of facilities or coal mined other than oil and gas leases and grazing permits.

To the best of applicant's knowledge there are no purchasers of record under a real estate contract of areas to be affected by surface operations and facilities or coal to be mined.

R645-301-113: Violation Information

The applicant has never had a federal or state mining permit suspended or revoked nor forfeited a mining bond or similar security deposited in lieu of bond.

R645-301-113.300: Notice of Violation Received by Applicant

See Appendix D for current NOV list.

R645-301-114: Right of Entry Information (Surface)

The following State and Federal agreements upon which PacifiCorp bases its right to perform coal mining and reclamation operations have all been assigned to PacifiCorp.

Surface Right of Entry Information*:

Permit/Grant/Lease	Acreage	Date Issued	Permitted Use	Description
Cottonwood/Wilberg Mine				
Forest Service Special Use Permit	4.78 acres	11/6/86	Sediment ponds and soil storage	**T17S, R7E, S.L.B.&M** Part of the SW¼NE¼ of Section 27
Forest Service Special Use Permit	1.3 acres	11/9/76	8" waste water pipeline	**T17S, R7E, S.L.B.&M** Sec. 26 and Sec 27
BLM Right of Way U-37641	3.7 acres	8/31/77	Sewer line and absorption field	**T17S, R7E, S.L.B.&M** Beginning S52°06'48"W, 1664.59 ft. from the Sec. corners of 34, 27, 26, and 35,
thence, S15°23'50"E, 193.05 feet; thence,N69°13'28"W, 354.72 feet; thence,N14°04'20"W, 185.61 feet; thence,N29°53'51"E, 488.38 feet; thence,N00°47'31"E, 474.97 feet; thence,E, 30 feet; thence,S00°47'31"W, 421.50 feet; thence,S04°55'10"E, 598.80 feet, to the point of beginning. Said parcel contains 3.70 acres more or less.				
BLM Right of Way U-37642	34.56 acres	11/6/81	Waste Rock Site (old) Northern Parcel	**T17S, R7E, S.L.B.&M** Beginning from the east 1/4 corner of Sec. 34;
thence, S32°35'06"E, 333.34 feet; thence, S25°37'57"E, 113.14 feet; thence, S25°27'00"W, 117.42 feet; thence, S72°20'00"W, 214.90 feet; thence, S62°54'12"W, 69.67 feet; thence S54°05'38"W, 334.79 feet; thence, N31°22'00"W, 421.95 feet; thence, N24°13'43"W, 219.34 feet; thence, N16°11'43"W, 669.30 feet; thence, N54°04'29"E, 168.18 feet; thence, S54°11'25"E, 887.95 feet to the point of beginning. Said parcel contains 16.11 acres more or less.				
			Waste Rock Site (old) Southern Parcel	**T17S, R7E, S.L.B.&M** Beginning at a point S32°35'06"E, 582.18 feet from the east 1/4 corner of Sec. 34;
thence, S32°35'06"E, 1296.31 feet; thence, S55°31'08"W, 411.69 feet; thence, N48°03'42"W, 656.18 feet; thence, N46°38'41"W, 472.77 feet; thence, N37°57'15"W, 229.19 feet; thence, N31°22'00"W, 90.38 feet; thence, S72°32'03"E, 65.63 feet; thence, N50°27'20"E, 295.51 feet; thence, N69°41'04"E, 398.55 feet to the point of beginning. Said parcel contains 18.45 acres more or less.				
BLM Right of Way U-65027	25.85 acres	1/7/00	Waste Rock Site (new)	**T17S, R7E, S.L.B.&M** Beginning at point N82°39'28"W, 809.58 feet from the east 1/4 corner of Sec. 34;

Permit/Grant/Lease	Acreage	Date Issued	Permitted Use	Description
BLM Right of Way U-65027 Con't				
thence, S 74° 09' 46" W, 246.23 feet; thence, S 27° 14' 28" W, 647.59 feet; thence, S 46° 59' 05" W, 165.64 feet; thence, S 76° 41' 51" W, 264.72 feet; thence, N 72° 09' 12" W, 670.20 feet; thence, S 06° 10' 47" W, 105.57 feet; thence, S 23° 08' 12" W, 35.27 feet; thence, S 36° 59' 41" W, 71.59 feet; thence, S 40° 44' 45" W, 114.04 feet; thence, S 23° 37' 34" W, 93.77 feet; thence, S 60° 40' 32" W, 113.86 feet; thence, S 05° 17' 52" E, 108.19 feet; thence, S 23° 20' 37" E, 105.29 feet; thence, S 24° 38' 51" W, 61.70 feet; thence, S 31° 19' 19" E, 129.90 feet; thence, S 29° 19' 58" E, 80.45 feet; thence, S 24° 11' 44" E, 104.97 feet; thence, S 47° 47' 54" E, 168.95 feet; thence, S 40° 17' 54" E, 87.31 feet; thence, S 17° 50' 49" W, 43.32 feet; thence, S 72° 11' 49" E, 213.13 feet; thence, S 78° 08' 28" E, 287.64 feet; thence, N 11° 43' 23" E, 86.24 feet; thence, N 73° 40' 14" E, 120.87 feet; thence, N 17° 04' 33" E, 74.31 feet; thence, N 14° 20' 36" W, 65.70 feet; thence, N 17° 05' 06" E, 75.21 feet; thence, N 09° 13' 24" W, 65.92 feet; thence, N 12° 54' 35" W, 99.73 feet; thence, N 02° 44' 30" W, 82.47 feet; thence, N 08° 32' 17" W, 85.51 feet; thence, N 01° 39' 36" W, 104.82 feet; thence, N 17° 50' 48" E, 218.03 feet; thence, N 76° 41' 51" E, 353.88 feet; thence, N 27° 14' 28" E, 629.52 feet; thence, N 50° 42' 06" E, 123.74 feet; thence, N 74° 09' 48" E, 113.70 feet; thence, N 15° 50' 13" W, 150.00 feet; to the point of beginning. Said parcel contains 25.85 acres more or less.				
Deer Creek Mine				
Forest Service Special Use Permit	5.85 acres	3/7/79	Mine Parking and storage yard	**T17S, R7E, S.L.B.&M** Beginning on E1/4 corner of Section 10; thence N 300'; thence W 850'; thence S 300'; thence E 850' to the point of beginning.
BLM Right of Way U-52401	0.74 acres	5/3/83	Overland Coal Conveyor	**T17S, R7E, S.L.B.&M** Sec 2: SE¼SW¼
Special Use Lease Agreement #1382	160 acres	11/6/78	Overland Coal Conveyor	**T17S, R7E, S.L.B.&M** Sec 2: SE¼
State of Utah Division of Oil Gas and Mining	31.92 acres	9/13/88	Waste Rock Site	**T17S, R8E, S.L.B.&M** Beginning 10 ft. south of NE corner of Section 6, thence,
S 89° 52' 00" W, 1272.000 feet; thence, S 0° 08' 00" E, 600.000 feet; thence, S 83° 28' 43" E, 302.035 feet; thence, S 72° 54' 35" E, 314.083 feet; thence, S 63° 06' 41" E, 224.508 feet; thence, S 48° 18' 17" E, 268.404 feet; thence, S 20° 06' 29" W, 1066.848 feet; thence, S 39° 24' 03" W, 855.358 feet; thence, S 41° 10' 40" E, 100 feet; thence, N 43° 39' 42" E, 1635.000 feet; thence, N 31° 02' 18" E, 412.959 feet; thence, N 22° 58' 45" E, 1310.908 feet; thence, N 89° 40' 41", 740.000 feet; to the point of beginning. 31.92 acres more or less.				
Andalex Resources Inc.	2.41 acres	5/21/2004	ROW in Crandall Canyon	**T16S, R7E, S.L.B.&M**
Beginning at a point S 02°40'40" E, 145.00 feet from the west 1/4 corner of Section 5, thence East, 235.00 feet; thence South, 330.00 feet; thence S 48° 48' 00" W, 138.00 feet; thence S 20° 00' 00" W, 133.00 feet; thence South, 45.00 feet; thence S 45° 00' 00" W, 78.42 feet; thence N 02° 40' 40" W, 647.03 feet to the point of beginning. Said area contains 2.41 acres, more or less.				
PacifiCorp Private Land	5.6 acres		C2 Beltline	**T17S, R7E, S.L.B.&M**
Beginning at a point S 0° 22' E, 142.4 feet from the SW corner of NW¼ of Section 1, T17S, R7E, SLB&M; thence, N 49° 53' 23" E, 2395.4 feet; thence, S 40° 10' 42" E, 101.94 feet; thence, S 49° 52' 03" W, 2481.12 feet; thence, N 0° 22' W, 276.25 feet to the point of beginning. 5.6 acres more or less.				

Permit/Grant/Lease	Acreage	Date Issued	Permitted Use	Description
Des Bee Dove Mine				
Forest Service Special Use Permit	100.41 acres	2/10/77	Surface Facilities	**T17S, R7E, S.L.B.&M** Sec 25: NW¼ SW¼, N½ SW¼ SW¼. Sec 26: NE¼ SE¼.
BLM Right of Way U-45337	<0.01 acres	5/28/80	Escapeway Portal Breakout	**T17S, R7E, S.L.B.&M** Located within Sec 13: SW¼ SW¼. See Plate 1-1.
State Right of Way No. 3137	3.23 acres	4/2/86	Road Right of Way (Pond)	**T17S, R7E, S.L.B.&M** Located within Sec 36: NW¼SW¼, SW¼NW¼, NW¼NW¼. See Plate 1-1.
BLM Right of Way U-57134	0.37 acres	4/1/86	Road Right of Way (Pond)	**T17S, R7E, S.L.B.&M** Located within Sec 35: SE¼ NE¼. See Plate 1-1.
State of Utah Special Use Lease Agreement No. 1195 (Previously SULA No. 436, Terminated)	40.00 acres	4/2/86	Sediment Pond	**T17S, R7E, S.L.B.&M** Sec 36: NW¼ NW¼.
Trail Mountain Mine				
The surface at the Trail Mountain Mine site is owned by PacifiCorp.				

*Also see **R645-301-112.500/R645-301-114** for detailed underground right of entry information:

R645-301-115: Status of Unsuitability Claims

In consultation with concerned federal land agencies and the Division of Oil, Gas and Mining, no lands within or adjacent to the permit area have been identified as qualifying under R645-103-300 as areas unsuitable for surface effects of underground coal mining activities.

References:

Land Management Plan
Ferron-Price Planning Unit
Manti-LaSal National Forest

Division of Oil, Gas and Mining
Salt Lake City, Utah

US Forest Service
Manti-LaSal National Forest
Ferron, Utah

Bureau of Land Management
Price, Utah

No other facilities or operations will be conducted within 300 feet of an occupied dwelling.

R645-301-116: Permit Term

Each respective mine's permit are for a five (5) year permit term; however, schedules for mining coal are included in the mining plan narrative and are tabulated for the life of the lease.

R645-301-117.100: Certificate of Liability

The liability insurance coverage required is provided by a policy issued to applicant. Applicant will insure that such insurance coverage is maintained in "full force" and effect during the life of the permit and through completion of reclamation, or will provide evidence that the self-insurance requirements of R645-301-890.100 have been satisfied by it. See Appendix E for certificates of liability.

R645-301-117.200: Proof of Publication

See Appendix F for publication proof of permit applications.

Miscellaneous

For mine permit boundary descriptions and acreage's see Appendix G.

For information relating to partial relinquishment of the permit areas, see Supplemental Volume 1 pertaining to lease relinquishment. This volume includes subsidence and drill hole information, as well as, an informational assessment of the hydrological and biological systems of East Mountain.

PacifiCorp

Energy West Mining Company

Response to Deficencies from Division on the Legal and Financial Information, Task #2477

Appendix A, Officer and Director List

Seven (7) Copies

Replace Entire Section

PacifiCorp

Energy West Mining Company

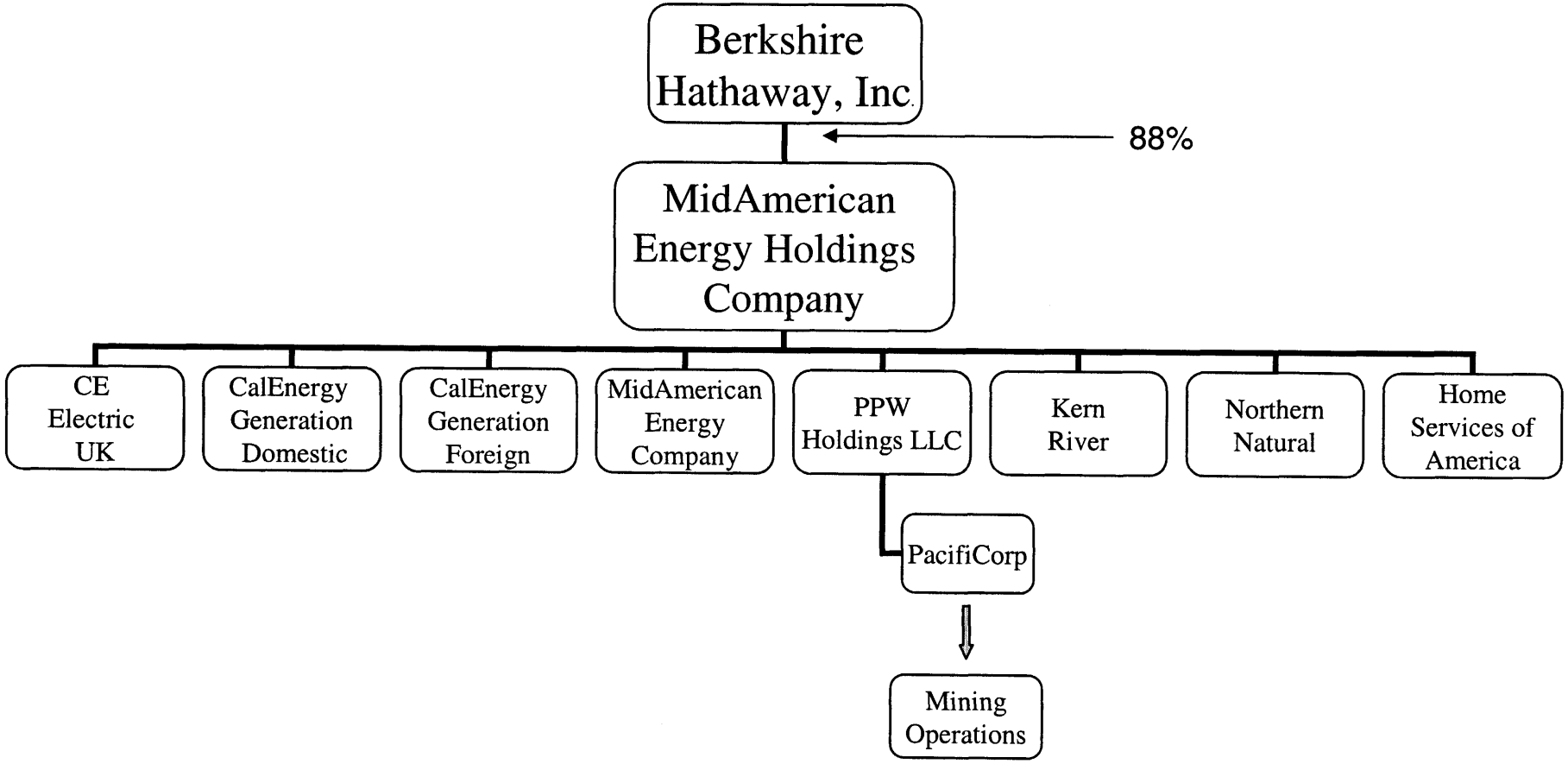
Cottonwood/Wilberg Mine
C/015/0019
Deer Creek Mine
C/015/0018
Des Bee Dove Mine
C/015/0017
Trail Mountain Mine
C/015/0009

Legal and Financial Information

Appendix A:
Officers and Directors Lists

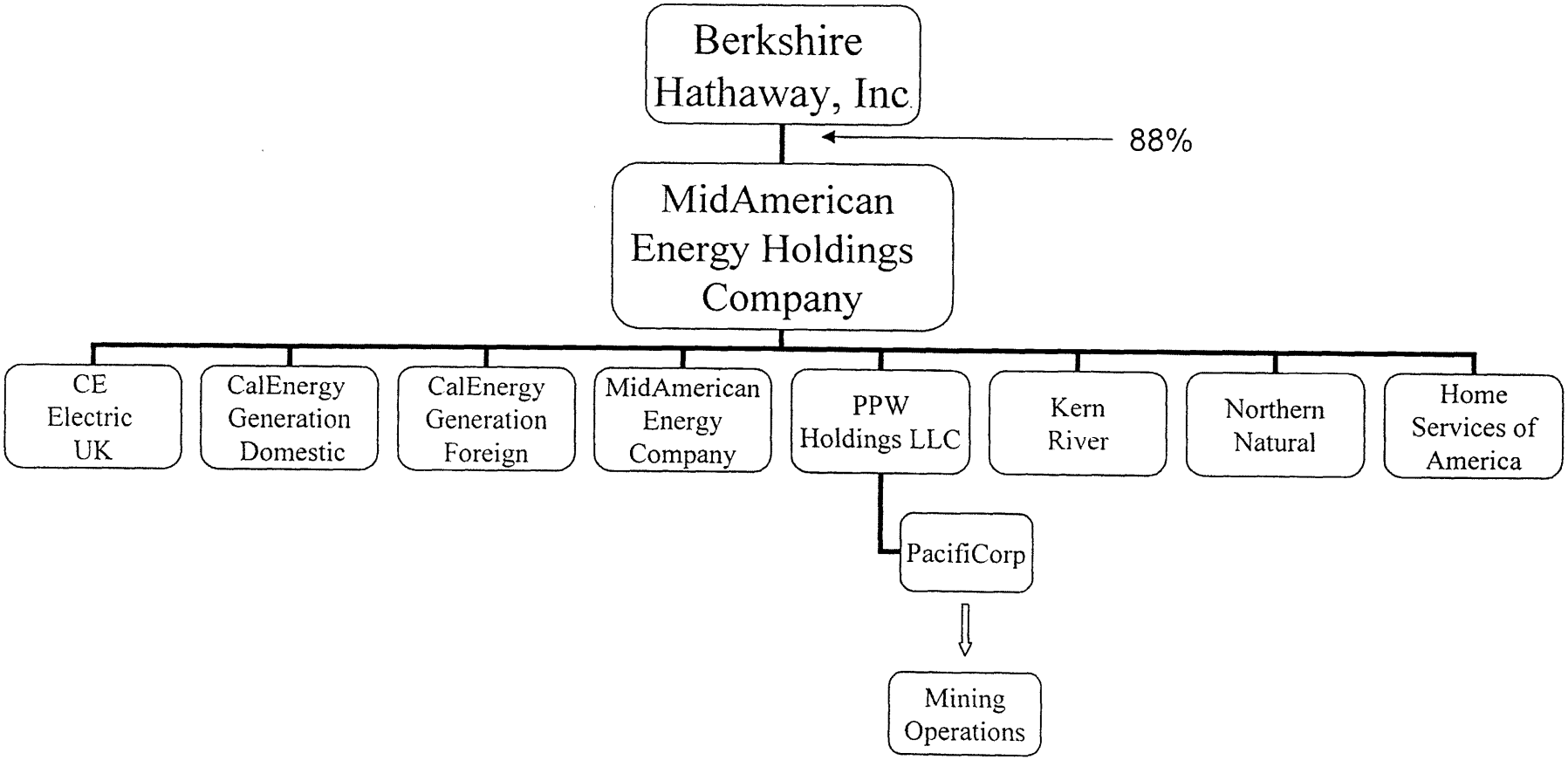
Corporate Structure

(As of March 21, 2006)



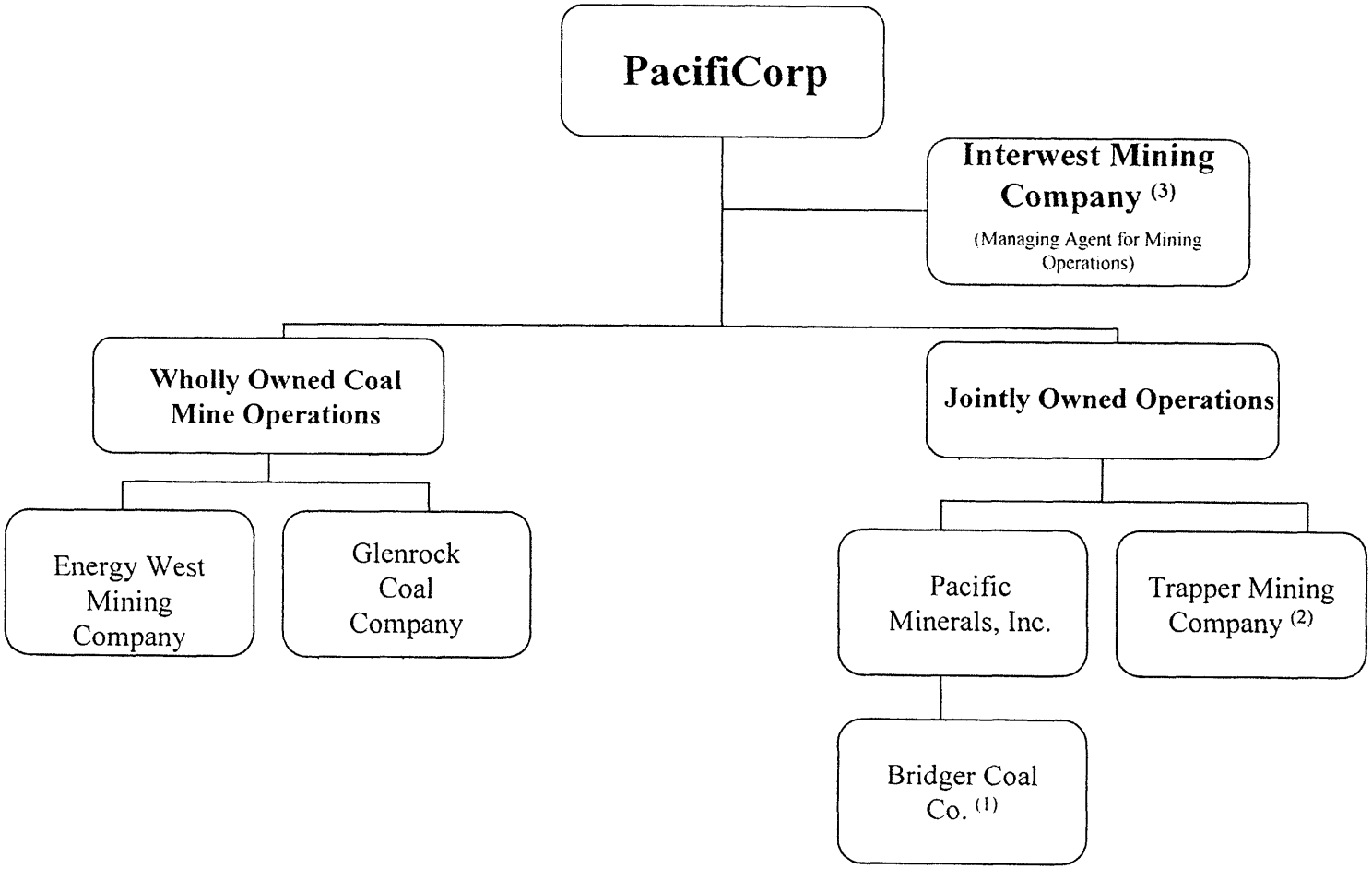
Corporate Structure

(As of June 16, 2006)



PacifiCorp's Mining Operations

(As of June 16, 2006)



(1) Bridger Coal Co. is jointly owned 2/3 by Pacific Minerals, Inc., a subsidiary of PacifiCorp; and 1/3 by Idaho Energy Resources Company, a subsidiary of Idaho Power Company.

(2) PacifiCorp owns a 21.40% interest in Trapper Mines, Inc., which is operated by Trapper Mining, Inc., a Delaware non-stock corporation.

(3) Interwest Mining Company is a wholly owned subsidiary of PacifiCorp that provides management and technical support services to the mining companies with no ownership interest.

CURRENT LISTING
OF
OFFICERS AND DIRECTORS

BERKSHIRE HATHAWAY, INC.
OFFICERS AND DIRECTORS
(As of June 16, 2006)

The directors and officers are as follows:

Name	Position	Address	Effective Date* or Election Date
Warren E. Buffett	Chairman of the Board Chief Executive Officer	1440 Kiewit Plaza Omaha, Nebraska 68131	March 21, 2006
Charles T. Munger	Vice Chairman of the Board of Directors	1440 Kiewit Plaza Omaha, Nebraska 68131	March 21, 2006
Marc D. Hamburg	Vice President, Principal Financial Officer	1440 Kiewit Plaza Omaha, Nebraska 68131	March 21, 2006
Daniel J. Jaksich	Controller	1440 Kiewit Plaza Omaha, Nebraska 68131	March 21, 2006
Howard G. Buffett	Director	1440 Kiewit Plaza Omaha, Nebraska 68131	March 21, 2006
Malcolm G. Chace	Director	1440 Kiewit Plaza Omaha, Nebraska 68131	March 21, 2006
William H. Gates, III	Director	1440 Kiewit Plaza Omaha, Nebraska 68131	March 21, 2006
David S. Gottesman	Director	1440 Kiewit Plaza Omaha, Nebraska 68131	March 21, 2006

*In place on date of MidAmerican Energy Holdings Company acquisition of PacifiCorp effective March 21, 2006, unless noted otherwise.

BERKSHIRE HATHAWAY, INC.
OFFICERS AND DIRECTORS
(As of June 16, 2006)

The directors and officers are as follows:

Name	Position	Address	Effective Date* or Election Date
Charlotte Guyman	Director	1440 Kiewit Plaza Omaha, Nebraska 68131	March 21, 2006
Donald R. Keough	Director	1440 Kiewit Plaza Omaha, Nebraska 68131	March 21, 2006
Thomas S. Murphy	Director	1440 Kiewit Plaza Omaha, Nebraska 68131	March 21, 2006
Ronald L. Olson	Director	1440 Kiewit Plaza Omaha, Nebraska 68131	March 21, 2006
Walter Scott, Jr.	Director	1440 Kiewit Plaza Omaha, Nebraska 68131	March 21, 2006

*In place on date of MidAmerican Energy Holdings Company acquisition of PacifiCorp effective March 21, 2006, unless noted otherwise.

MIDAMERICAN ENERGY HOLDINGS COMPANY
DIRECTORS
(As of June 16, 2006)

The directors are as follows:

Name	Position	Address and Telephone Number	Effective Date* or Election Date
Gregory E. Abel	Director	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	March 21, 2006
Warren E. Buffett	Director	1440 Kiewit Plaza Omaha, Nebraska 68131	March 21, 2006
Marc D. Hamburg	Director	1440 Kiewit Plaza Omaha, Nebraska 68131	March 21, 2006
Walter Scott, Jr.	Director	1440 Kiewit Plaza Omaha, Nebraska 68131	March 21, 2006
David L. Sokol	Director	302 So. 36th Street, Suite 400 Omaha, Nebraska 68131 (402) 341-4500	March 21, 2006

*In place on date of MidAmerican Energy Holdings Company acquisition of PacifiCorp effective March 21, 2006, unless noted otherwise.

MIDAMERICAN ENERGY HOLDINGS COMPANY
OFFICERS
(As of June 16, 2006)

The officers are as follows:

Name	Position	Address	Effective Date* or Election Date
David L. Sokol	Chairman and Chief Executive Officer	302 South 36th Street Omaha, Nebraska 68131 (402) 341-4500	March 21, 2006
Gregory E. Abel	President and Chief Operating Officer	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	March 21, 2006
Douglas L. Anderson	Senior Vice President, General Counsel and Corporate Secretary	302 South 36th Street Omaha, Nebraska 68131 (402) 231-1642	March 21, 2006
Patrick J. Goodman	Senior Vice President and Chief Financial Officer	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	March 21, 2006
John "Jack" Diesing, Jr.	Senior Vice President	P. O. Box 3307 Omaha, Nebraska 68103-3307 (402) 697-1400	March 21, 2006
William J. Fehrman	Senior Vice President	1407 West North Temple Suite 320 Salt Lake City, Utah 84116 (801) 220-2000	April 1, 2006
Brent E. Gale	Senior Vice President	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	March 21, 2006

*In place on date of MidAmerican Energy Holdings Company acquisition of PacifiCorp effective March 21, 2006, unless noted otherwise.

MIDAMERICAN ENERGY HOLDINGS COMPANY
OFFICERS
(As of June 16, 2006)

The officers are as follows:

Name	Position	Address	Effective Date* or Election Date
Keith D. Hartje	Senior Vice President	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	March 21, 2006
Mark C. Moench	Senior Vice President	201 So. Main Street Suite 2300 Salt Lake City, UT 84111 (801) 220-2000	March 21, 2006
Maureen E. Sammon	Senior Vice President	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	March 21, 2006
Steven R. Evans	Vice President	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	March 21, 2006
Brian K. Hankel	Vice President and Treasurer	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	March 21, 2006
Wayne F. Irmiter	Vice President and Controller	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	March 21, 2006
Paul J. Leighton	Vice President	4299 Northwest Urbandale Dr. Urbandale, Iowa 50322-7916 (515) 281-2201	March 21, 2006

*In place on date of MidAmerican Energy Holdings Company acquisition of PacifiCorp effective March 21, 2006, unless noted otherwise.

MIDAMERICAN ENERGY HOLDINGS COMPANY
OFFICERS
(As of June 16, 2006)

The officers are as follows:

Name	Position	Address	Effective Date* or Election Date
Jonathan M. Weisgall	Vice President	1200 New Hampshire Ave. NW, Suite 300 Washington, DC 20036-6812 (202) 828-1378	March 21, 2006
Russell H. White	Vice President	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	March 21, 2006
Cathy S. Woollums	Vice President	106 E. Second Street P. O. Box 4350 Davenport, Iowa 52808 (563) 326-7111	March 21, 2006

*In place on date of MidAmerican Energy Holdings Company acquisition of PacifiCorp effective March 21, 2006, unless noted otherwise.

PPW HOLDINGS LLC
OFFICERS
(As of June 16, 2006)

The officers are as follows:

Name	Position	Address and Telephone Number	Effective Date* or Election Date
Gregory E. Abel	President	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	May 23, 2005
Steven R. Evans	Vice President Taxation	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	March 15, 2006
Brian K. Hankel	Vice President and Treasurer	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	May 23, 2005
Wayne F. Irmiter	Vice President and Controller	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	March 15, 2006
Mitchell F. Ludwin	Vice President and Secretary	302 South 36th Street Omaha, Nebraska 68131 (402) 231-1587	March 15, 2006
James C. Galt	Assistant Treasurer	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	March 15, 2006

*In place on date of MidAmerican Energy Holdings Company acquisition of PacifiCorp effective March 21, 2006, unless noted otherwise.

PACIFICORP
DIRECTORS
(As of June 16, 2006)

The directors are as follows:

Name	Position	Address and Telephone Number	Date Elected
Gregory E. Abel	Director	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	March 21, 2006
Douglas L. Anderson	Director	302 South 36th Street Omaha, Nebraska 68131 (402) 231-1642	March 21, 2006
William J. Fehrman	Director	1407 West North Temple, Suite 320 Salt Lake City, Utah 84116 (801) 220-2000	March 21, 2006
Brent E. Gale	Director	825 NE Multnomah, Suite 2000 Portland, Oregon 97232 (503) 813-5000	March 21, 2006
Patrick J. Goodman	Director	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	March 21, 2006
Andrew P. Haller	Director	825 NE Multnomah, Suite 2000 Portland, Oregon 97232 (503) 813-5000	May 23, 2003
Nolan E. Karras	Director	4695 South 1900 West, #3 Roy, Utah 84067 (801) 825-3000	February 17, 1993
Rob Lasich	Director	1407 West North Temple, Suite 320 Salt Lake City, Utah 84116 (801) 220-2000	March 21, 2006
Mark Moench	Director	201 So. Main St., Suite 2300 Salt Lake City, UT 84111 (801) 220-2000	March 21, 2006
Richard D. Peach	Director	825 NE Multnomah, Suite 2000 Portland, Oregon 97232 (503) 813-5000	May 23, 2003

PACIFICORP
DIRECTORS
(As of June 16, 2006)

The directors are as follows:

Name	Position	Address and Telephone Number	Date Elected
A. Richard Walje	Director	201 So. Main St., Suite 2300 Salt Lake City, UT 84111 (801) 220-2000	July 2, 2001
Stan K. Watters	Director	825 NE Multnomah, Suite 2000 Portland, Oregon 97232 (503) 813-5000	March 21, 2006

PACIFICORP
OFFICERS
(As of June 16, 2006)

The officers are as follows:

Name	Position	Address and Telephone Number	Date Elected
Gregory E. Abel	Chairman of Board and Chief Executive Officer	666 Grand Avenue Des Moines, Iowa 50309 (515) 242-4300	March 21, 2006
William J. Fehrman	President, PacifiCorp Energy	1407 West North Temple Suite 320 Salt Lake City, Utah 84116 (801) 220-2000	March 21, 2006
A. Richard Walje	President, Rocky Mountain Power and Utah Power	201 So. Main Street Suite 2300 Salt Lake City, UT 84111 (801) 220-2000	March 21, 2006
Stan K. Watters	President, Pacific Power	825 NE Multnomah Suite 2000 Portland, OR 97232 (503) 813-5000	March 21, 2006
Richard D. Peach	Senior Vice President and Chief Financial Officer Chief Financial Officer	825 NE Multnomah Suite 2000 Portland, OR 97232 (503) 813-5000	March 21, 2006 January 1, 2003
Andrew P. Haller	Senior Vice President General Counsel Secretary	825 NE Multnomah Suite 2000 Portland, OR 97232 (503) 813-5000	June 4, 2001 December 11, 2000 December 11, 2000
Bruce N. Williams	Vice President Treasurer	825 NE Multnomah Suite 1900 Portland, OR 97232 (503) 813-5000	May 17, 2006 February 16, 2000

ENERGY WEST MINING COMPANY
DIRECTORS
(As of June 16, 2006)

The directors are as follows:

Name	Position	Address and Telephone Number	Date Elected
Dee W. Jense	Director	201 So. Main, Suite 2100 Salt Lake City, Utah 84111 (801) 220-2000	August 11, 1993
Robert P. King	Director	201 S. Main, Suite 2100 Salt Lake City, Utah 84111 (801) 220-2000	July 9, 1999

ENERGY WEST MINING COMPANY
OFFICERS
(As of June 16, 2006)

The officers are as follows:

Name	Position	Address and Telephone Number	Date Elected
Dee W. Jense	President	201 South Main Street Suite 2100 Salt Lake City, Utah 84111 (801) 220-2000	October 16, 2000
Andrew P. Haller	Senior Vice President, General Counsel, and Secretary	825 NE Multnomah Suite 2000 Portland, Oregon 97232 (503) 813-5000	February 1, 2001
Robert P. King	Vice President	201 South Main Street Suite 2100 Salt Lake City, Utah 84111 (801) 220-2000	February 1, 2001
Jeffery B. Erb	Assistant Secretary	825 NE Multnomah Suite 1800 Portland, Oregon 97232 (503) 813-5000	October 1, 2002
Bruce N. Williams	Treasurer	825 NE Multnomah Suite 1900 Portland, Oregon 97232 (503) 813-5000	December 1, 1992
Tanya S. Sacks	Assistant Treasurer	825 NE Multnomah Suite 1900 Portland, Oregon 97232 (503) 813-5000	February 1, 2001

SUMMARY LISTING
OF
OFFICERS AND DIRECTORS

(PAST AND PRESENT)

BERKSHIRE HATHAWAY, INC.
SUMMARY OF OFFICERS AND DIRECTORS
(As of June 16, 2006)

The summary of officers and directors are as follows:

Name	Title	Effective Date* or Election Date	Departure Date
Warren E. Buffett	Chairman of the Board Chief Executive Officer	March 21, 2006	Current
Charles T. Munger	Vice Chairman of the Board of Directors	March 21, 2006	Current
Marc D. Hamburg	Vice President, Principal Financial Officer	March 21, 2006	Current
Daniel J. Jaksich	Controller	March 21, 2006	Current
Howard G. Buffett	Director	March 21, 2006	Current
Malcolm G. Chace	Director	March 21, 2006	Current
William H. Gates, III	Director	March 21, 2006	Current
David S. Gottesman	Director	March 21, 2006	Current
Charlotte Guyman	Director	March 21, 2006	Current
Donald R. Keough	Director	March 21, 2006	Current
Thomas S. Murphy	Director	March 21, 2006	Current

*In place on date of MidAmerican Energy Holdings Company acquisition of PacifiCorp effective March 21, 2006, unless noted otherwise.

BERKSHIRE HATHAWAY, INC.
SUMMARY OF OFFICERS AND DIRECTORS
(As of June 16, 2006)

The summary of officers and directors are as follows:

Name	Title	Effective Date* or Election Date	Departure Date
Ronald L. Olson	Director	March 21, 2006	Current
Walter Scott, Jr.	Director	March 21, 2006	Current

*In place on date of MidAmerican Energy Holdings Company acquisition of PacifiCorp effective March 21, 2006, unless noted otherwise.

MIDAMERICAN ENERGY HOLDINGS COMPANY
SUMMARY OF DIRECTORS
(As of June 16, 2006)

The summary of directors are as follows:

Name	Effective Date* or Election Date	Departure Date
Gregory E. Abel	March 21, 2006	Current
Warren E. Buffett	March 21, 2006	Current
Marc D. Hamburg	March 21, 2006	Current
Walter Scott, Jr.	March 21, 2006	Current
David L. Sokol	March 21, 2006	Current

*In place on date of MidAmerican Energy Holdings Company acquisition of PacifiCorp effective March 21, 2006, unless noted otherwise.

MIDAMERICAN ENERGY HOLDINGS COMPANY
SUMMARY OF OFFICERS
(As of June 16, 2006)

The summary of officers are as follows:

Name	Title	Effective Date* or Election Date	Departure Date
David L. Sokol	Chairman and Chief Executive Officer	March 21, 2006	Current
Gregory E. Abel	President and Chief Operating Officer	March 21, 2006	Current
Douglas L. Anderson	Senior Vice President, General Counsel and Corporate Secretary	March 21, 2006	Current
Patrick J. Goodman	Senior Vice President and Chief Financial Officer	March 21, 2006	Current
John "Jack" Diesing, Jr.	Senior Vice President	March 21, 2006	Current
William J. Fehrman	Senior Vice President	April 1, 2006	Current
Brent E. Gale	Senior Vice President	March 21, 2006	Current

*In place on date of MidAmerican Energy Holdings Company acquisition of PacifiCorp effective March 21, 2006, unless noted otherwise.

MIDAMERICAN ENERGY HOLDINGS COMPANY
SUMMARY OF OFFICERS
(As of June 16, 2006)

The summary of officers are as follows:

Name	Title	Effective Date* or Election Date	Departure Date
Keith D. Hartje	Senior Vice President	March 21, 2006	Current
Mark C. Moench	Senior Vice President	March 21, 2006	Current
Maureen E. Sammon	Senior Vice President	March 21, 2006	Current
Steven R. Evans	Vice President	March 21, 2006	Current
Brian K. Hankel	Vice President and Treasurer	March 21, 2006	Current
Wayne F. Irmiter	Vice President and Controller	March 21, 2006	Current
Paul J. Leighton	Vice President	March 21, 2006	Current

*In place on date of MidAmerican Energy Holdings Company acquisition of PacifiCorp effective March 21, 2006, unless noted otherwise.

MIDAMERICAN ENERGY HOLDINGS COMPANY
SUMMARY OF OFFICERS
(As of June 16, 2006)

The summary of officers are as follows:

Name	Title	Effective Date* or Election Date	Departure Date
Jonathan M. Weisgall	Vice President	March 21, 2006	Current
Russell H. White	Vice President	March 21, 2006	Current
Cathy S. Woollums	Vice President	March 21, 2006	Current

*In place on date of MidAmerican Energy Holdings Company acquisition of PacifiCorp effective March 21, 2006, unless noted otherwise.

PPW HOLDINGS LLC
SUMMARY OF OFFICERS
(As of June 16, 2006)

The summary of officers are as follows:

Name	Title	Effective Date* or Election Date	Departure Date
Gregory E. Abel	President	May 23, 2005	Current
Steven R. Evans	Vice President Taxation	March 15, 2006	Current
Brian K. Hankel	Vice President and Treasurer	May 23, 2005	Current
Wayne F. Irmiter	Vice President and Controller	March 15, 2006	Current
Mitchell F. Ludwin	Vice President and Secretary	March 15, 2006	Current
James C. Galt	Assistant Treasurer	March 15, 2006	Current

*In place on date of MidAmerican Energy Holdings Company acquisition of PacifiCorp effective March 21, 2006, unless noted otherwise.

PACIFICORP
SUMMARY OF DIRECTORS
(As of June 16, 2006)

The summary of directors are as follows:

Name	Election Date	Departure Date
Gregory E. Abel	March 21, 2006	Current
Douglas L. Anderson	March 21, 2006	Current
Karen K. Clark	January 2000	September 2001
Barry C. Cunningham	April 2002	March 20, 2006
Stephen Dunn	November 2005	March 20, 2006
William J. Fehrman	March 21, 2006	Current
Brent E. Gale	March 21, 2006	Current
Patrick J. Goodman	March 21, 2006	Current
Andrew P. Haller	May 2003	Current
Terry F. Hudgens	May 2000	June 2001
Judith A. Johansen	December 2000 (January 2000)	March 20, 2006
Nolan E. Karras	February 1993	Current

PACIFICORP
SUMMARY OF DIRECTORS
(As of June 16, 2006)

The summary of directors are as follows:

Name	Election Date	Departure Date
William D. Landels	November 1999	March 31, 2004
Rob Lasich	March 21, 2006	Current
Andrew N. MacRitchie	May 2000	March 20, 2006
Keith R. McKennon	November 1990	August 2001
Timothy E. Meier	May 2000	March 2001
Robert G. Miller	August 1994	August 2001
Mark Moench	March 21, 2006	Current
Richard D. Peach	May 2003	Current
Michael J. Pittman	May 2000	July 2005
Alan V. Richardson	November 1999	December 2001
Sir Ian Robinson	November 1999	January 2001
Ian M. Russell	November 1999 January 2002	June 2001 January 16, 2006

PACIFICORP
SUMMARY OF DIRECTORS
(As of June 16, 2006)

The summary of directors are as follows:

Name	Election Date	Departure Date
Kenneth L. Vowles	November 1999	March 2002
A. Richard Walje	July 2001	Current
Stan K. Watters	March 21, 2006	Current
Matthew R. Wright	July 2001	March 20, 2006

PACIFICORP
SUMMARY OF OFFICERS
(As of June 16, 2006)

The summary of officers are as follows:

Name	Election Date	Departure Date
Gregory E. Abel	March 21, 2006	Current
Karen K. Clark	January 2000	May 2000 September 2001
Barry G. Cunningham	February 11, 2002 May 11, 1999	May 23, 2006
Anne E. Eakin	February 1997	July 2001
Jeffery B. Erb	March 13, 2002	May 17, 2006
William J. Fehrman	March 21, 2006	Current
Donald A. Furman	July 2, 2001 May 1997 February 1997	June 3, 2005
Andrew P. Haller	June 4, 2001 December 11, 2000	Current
Terry F. Hudgens	April 2000	June 2001
Geoffrey (Jeff) O. Huggins	October 2001	August 12, 2002
Michael G. Jenkins	June 2001 May 12, 1999	May 17, 2006
Judith A. Johansen	June 4, 2001 December 2000	March 20, 2006
Robert A. Klein	August 6, 2001	December 26, 2005
Douglas A. Kusyk	April 1, 2005	May 17, 2006
William D. Landels	November 1999	March 31, 2004
Jeffery K. Larsen	August 22, 2002	September 10, 2004

PACIFICORP
SUMMARY OF OFFICERS
(As of June 16, 2006)

The summary of officers are as follows:

Name	Election Date	Departure Date
Donald (Doug) Larson	July 2, 2001	May 17, 2006
Craig N. Longfield	May 1999	February 2001
Andrew N. MacRitchie	June 4, 2001 May 2000	March 20, 2006 June 4, 2001
Larry O. Martin	June 2001	May 17, 2006
Keith R. McKennon	February 1994	August 2001
Timothy E. Meier	September 1997	March 2001
C. Alex Miller	August 1999 (November 1999)	February 2001
Robert A. Moir	May 2000	March 31, 2004
Richard D. Peach	January 1, 2003	Current
Michael J. Pittman	May 19, 1993	July 7, 2005
Alan V. Richardson	November 1999	December 2001
Sir Ian Robinson	November 1999	January 2001
Tanya S. Sacks	June 4, 2001	May 17, 2006
Alexander D. Tait	June 2001	April 1, 2004
A. Richard Walje	March 21, 2006 April 1, 2004 June 4, 2001 November 1998	Current
Stan K. Watters	March 21, 2006 June 3, 2003 August 2001	Current March 20, 2006 June 3, 2003

PACIFICORP
SUMMARY OF OFFICERS
(As of June 16, 2006)

The summary of officers are as follows:

Name	Election Date	Departure Date
Ernest E. Wessman	March 21, 2006 May 19, 1993	May 17, 2006
Bruce N. Williams	February 16, 2000 August 1990	Current
Matthew R. Wright	January 1, 2002 May 2000	March 20, 2006

ENERGY WEST MINING COMPANY
SUMMARY OF DIRECTORS
(As of June 16, 2006)

The summary of directors are as follows:

Name	Election Date	Departure Date
Terry F. Hudgens	October 2000	September 2001
Dee W. Jense	August 1993	Current
Judith A. Johansen	September 2001	October 2002
Robert P. King	July 1999	Current

ENERGY WEST MINING COMPANY
SUMMARY OF OFFICERS
(As of June 16, 2006)

The officers are as follows:

Name	Title	Election Date	Departure Date
Dee W. Jense	President	October 2000	Current
Andrew P. Haller	Senior Vice President, General Counsel, and Secretary	February 2001	Current
Robert P. King	Vice President	February 2001	Current
Larry O. Martin	Assistant Secretary	February 2001	June 16, 2006
Jeffery B. Erb	Assistant Secretary	October 2000	Current
Bruce N. Williams	Treasurer	December 1992	Current
Tanya S. Sacks	Assistant Treasurer	February 2001	Current
Robert R. Dalley	Secretary	October 2000	February 2001
George C. Schreck	Assistant Secretary	October 2000	February 2001

PacifiCorp

Energy West Mining Company

Response to Deficencies from Division on the Legal and Financial Information, Task #2477

Appendix C, Surface/Subsurface Owners of Record and Right of Entry Information

Seven (7) Copies

Replace Cottonwood and Deer Creek Only

Cottonwood - Underground Right-of-Entry Information with Cited Surface and Subsurface Ownership

Federal Coal Lease U-040151

Lease Readjustment Effective Date:	3/1/2002 to 3/1/2012
Lessee of Record:	Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-Day Saints
Sublessee of Record:	PacifiCorp
Right of Entry Lease Acres:	**0.00**

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R7E, SLB&M Emery County, UT					
Sec 15:	E½SW¼	80.00	0.00	USFS	BLM
	E½W½SW¼	40.00		USFS	BLM
Sec 16:	S½S½SW¼	40.00	0.00	USFS	BLM
	SW¼SW¼SE¼	10.00		USFS	
Sec 17:	S½SE¼SE¼	20.00	0.00	Karl A. Seely Co., Inc.	BLM
Sec 20:	E½E½	160.00		PacifiCorp	BLM
Sec 21:	N½NW¼	80.00	0.00	PacifiCorp	BLM
	SE¼NW¼	40.00			
	N½SW¼NW¼	20.00	0.00	PacifiCorp	BLM
	W½W½W½NE¼	20.00	0.00	PacifiCorp	BLM
	SW¼SW¼	40.00	0.00	PacifiCorp	BLM
	S½SE¼	80.00	0.00	Karl A. Seely Co., Inc.	BLM
	W½W½NW¼SE¼	10.00	0.00	Karl A. Seely Co., Inc.	BLM
	E½SW¼	80.00	0.00	Lavar J & Phyllis G Jensen	BLM
	NW¼SW¼	40.00	0.00	Lavar J & Phyllis G Jensen	BLM
	S½SW¼NW¼	20.00	0.00	Lavar J & Phyllis G Jensen	BLM
Sec 22:	NE¼NW¼	40.00	0.00	USFS	BLM
	E½NW¼NW¼	20.00			
Sec 27:	N½NW¼	80.00	0.00	USFS	BLM
Sec 28:	E½NE¼NW¼	20.00	0.00	USFS	BLM
	N½NE¼	80.00	0.00	USFS	BLM
Areas Relinq. BLM Acceptance Effective 4/30/1997					
Sec 15:	W½W½SW¼	0.00	40.00	USFS	BLM
Sec 16:	N½S½	0.00	160.00	USFS	BLM
	SE¼SE¼	0.00	40.00	USFS	BLM
	E½SW¼SE¼	0.00	20.00	USFS	BLM
	NW¼SW¼SE¼	0.00	10.00	USFS	BLM
	N½S½SW¼	0.00	40.00	USFS	BLM
Sec 17:	NE¼SE¼	0.00	40.00	Karl A. Seely Inc.	BLM
	N½SE¼SE¼	0.00	20.00	Karl A. Seely Inc.	BLM
Sec 21:	E½NE¼	0.00	80.00	PacifiCorp	BLM
	E½W½NE¼	0.00	40.00	PacifiCorp	BLM
	NE¼SE¼	0.00	40.00	Karl A. Seely Inc.	BLM
	E½NW¼SE¼	0.00	20.00	Karl A. Seely Inc.	BLM
	E½W½W½NE¼	0.00	20.00	PacifiCorp	BLM
	E½W½NW¼SE¼	0.00	10.00	Karl A. Seely Inc.	BLM
Sec 22:	W½NW¼NW¼	0.00	20.00	USFS	BLM
Sec 28:	NW¼NW¼	0.00	40.00	USFS	BLM
	W½NE¼NW¼	0.00	20.00	USFS	BLM
Sec 29:	NE¼NE¼	0.00	40.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			700.00		
Total Right of Entry		**1,020.00**			

Federal Coal Lease U-1358

Lease Readjustment Effective Date:: 8/1/1997 to 8/1/2007

Cottonwood - Underground Right-of-Entry Information with Cited Surface and Subsurface Ownership

Lessee of Record: PacifiCorp
Right of Entry Lease Acres: 120.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R7E, SLB&M Emery County, UT					
Sec 22:	E½SW¼NW¼	20.00	0.00	USFS	BLM
	SE¼NW¼	40.00	0.00	USFS	BLM
	E½NW¼SW¼	20.00			
	SW¼SW¼	40.00			
Areas Relinq. BLM Acceptance Effective 4/24/1992					
Sec 22:	SE¼SE¼	0.00	40.00	USFS	BLM
	N½NE¼SE¼	0.00	20.00	USFS	BLM
	S½S½NE¼SE¼	0.00	10.00	USFS	BLM
Areas Relinq. BLM Acceptance Effective 6/12/1995					
Sec 22:	N½S½NE¼SE¼	0.00	10.00	USFS	BLM
Sec 27:	E½NE¼	0.00	80.00	USFS	BLM
Areas Relinq. BLM Acceptance Effective 4/30/1997					
Sec 22:	W½SW¼NW¼	0.00	20.00	USFS	BLM
	W½NW¼SW¼	0.00	20.00		
Total Relinquished Acres (No legal right-of-entry)			200.00		
Total Right of Entry		**120.00**			

Federal Coal Lease SL-064900
Lease Readjustment Effective Date:: 2/3/2005 to 2/3/2015
Lessee of Record: PacifiCorp
Right of Entry Lease Acres: 160.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R7E, SLB&M Emery County, UT					
Sec 22:	E½SW¼	80.00	0.00	USFS	BLM
	W½SE¼	80.00	0.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			0.00		
Total Right of Entry		**160.00**			

Cottonwood - Underground Right-of-Entry Information with Cited Surface and Subsurface Ownership

Federal Coal Lease U-083066

Lease Readjustment Effective Date::	3/1/2002 to 3/1/2012
Lessee of Record:	Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-Day Saints
Sublessee of Record:	PacifiCorp
Right of Entry Lease Acres*:	**0.00** * As defined in BLM Lease Document

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R6E, SLB&M Emery County, UT					
Sec 13:	E½SW¼	80.00	0.00	USFS	BLM
	SE¼	160.00	0.00	USFS	BLM
Sec 24:	E½W½	160.00	0.00	USFS	BLM
	E½	320.00	0.00	USFS	BLM
Sec 25:	N½NE¼	80.00	0.00	USFS	BLM
T17S, R7E, SLB&M Emery County, UT					
Sec 17:	S½SW¼SE¼	20.00	0.00	Karl A. Seely Inc.	BLM
	E½SW¼	80.00	0.00	Karl A. Seely Inc.	BLM
	W½SW¼	80.00	0.00	PacifiCorp	BLM
Sec 18:	SE¼	160.00	0.00	PacifiCorp	BLM
	Lots 3 and 4	47.10	0.00	USFS	BLM
Sec 19:	Lots 1 - 4	92.67	0.00	USFS	BLM
	E½	320.00	0.00	PacifiCorp	BLM
Sec 20:	W½	320.00	0.00	PacifiCorp	BLM
	W½E½	160.00	0.00	PacifiCorp	BLM
Sec 29:	NW¼NE¼	40.00	0.00	USFS	BLM
	N½NW¼	80.00	0.00	USFS	BLM
Sec 30:	Lots 1 - 3	63.00	0.00	USFS	BLM
	N½NE¼	80.00	0.00	USFS	BLM
	SW¼NE¼	40.00	0.00	USFS	BLM
	NW¼SE¼	40.00	0.00	USFS	BLM
Areas Relinq. BLM Acceptance Effective 4/30/1997					
Sec 17:	NW¼SE¼	0.00	40.00	Karl A. Seely Inc.	BLM
	N½SW¼SE¼	0.00	20.00	Karl A. Seely Inc.	BLM
Total Relinquished Acres (No legal right-of-entry)			60.00		
Lease Acreage per BLM Coal Plat		**2,422.77**			
Total Right of Entry * (Per Lease Document)		**2,425.00**			

Federal Coal Lease U-47978

Lease Readjustment Effective Date::	10/1/2001 to 10/1/2011
Lessee of Record:	PacifiCorp
Right of Entry Lease Acres:	**180.00**

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R7E, SLB&M Emery County, UT					
Sec 27:	S½NW¼	80.00	0.00	USFS	BLM
Sec 28:	S½NE¼	80.00	0.00	USFS	BLM
	E½SE¼NW¼	20.00	0.00	USFS	BLM
Areas Relinq. BLM Acceptance Effective 4/24/1992					
Sec 27:	N½SW¼	0.00	80.00	USFS	BLM

Cottonwood - Underground Right-of-Entry Information with Cited Surface and Subsurface Ownership

Sec 28:	NE¼SE¼	0.00	40.00	USFS	BLM
	E½NW¼SE¼	0.00	20.00	USFS	BLM
	N½SE¼SE¼	0.00	20.00	USFS	BLM
Sec 29:	SW¼NE¼	0.00	40.00	USFS	BLM
	W½SE¼NE¼	0.00	20.00	USFS	BLM
	S½NW¼	0.00	80.00	USFS	BLM
	SW¼	0.00	160.00	USFS	BLM
	W½SE¼	0.00	80.00	USFS	BLM
	W½E½SE¼	0.00	40.00	USFS	BLM
Sec 33:	S½S½NE¼	0.00	40.00	USFS	BLM
	SE¼SE¼NW¼	0.00	10.00	USFS	BLM
	E½NE¼SW¼	0.00	20.00	USFS	BLM

Federal Coal Lease U-47978 Continued

	Location/Description	Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
Areas Relinq. BLM Acceptance Effective 10/16/1992					
Sec 28:	SW¼NW¼	0.00	40.00	USFS	BLM
	W½SE¼NW¼	0.00	20.00	USFS	BLM
	SW¼	0.00	160.00	USFS	BLM
	W½NW¼SE¼	0.00	20.00	USFS	BLM
	SW¼SE¼	0.00	40.00	USFS	BLM
	S½SE¼SE¼	0.00	20.00	USFS	BLM
Sec 29:	E½SE¼NE¼	0.00	20.00	USFS	BLM
	E½E½SE¼	0.00	40.00	USFS	BLM
Sec 32:	N½	0.00	320.00	USFS	BLM
	N½S½	0.00	160.00	USFS	BLM
Sec 33:	N½NE¼	0.00	80.00	USFS	BLM
	N½S½NE¼	0.00	40.00	USFS	BLM
	N½NW¼	0.00	80.00	USFS	BLM
	N½SE¼NW¼	0.00	20.00	USFS	BLM
	SW¼NW¼	0.00	40.00	USFS	BLM
	SW¼SE¼NW¼	0.00	10.00	USFS	BLM
	NW¼SW¼	0.00	40.00	USFS	BLM
	W½NE¼SW¼	0.00	20.00	USFS	BLM

Federal Coal Lease U-47978 Continued

	Location/Description	Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
Areas Relinq. BLM Acceptance Effective 4/24/1992					
Sec 30:	Lot 7	0.00	17.80	USFS	BLM
	SE¼NE¼	0.00	40.00	USFS	BLM
	NE¼SE¼	0.00	40.00	USFS	BLM
	S½SE¼	0.00	80.00	USFS	BLM
Sec 31:	Lot 1	0.00	22.09	USFS	BLM
	E½	0.00	320.00	USFS	BLM
Sec 32:	S½S½	0.00	160.00	USFS	BLM
Sec 33:	S½SW¼	0.00	80.00	USFS	BLM
	W½SE¼	0.00	80.00	USFS	BLM

Cottonwood - Underground Right-of-Entry Information with Cited Surface and Subsurface Ownership

Sec 34:	NW¼NW¼	0.00	40.00	USFS	BLM
	S½NW¼	0.00	80.00	BLM	BLM
T18S, R7E, SLB&M Emery County, UT					
Areas Relinq. BLM Acceptance Effective 4/24/1992					
Sec 4:	Lots 2-4	0.00	130.67	BLM	BLM
Sec 5:	Lots 1-4	0.00	172.30	BLM	BLM
	S½NW¼	0.00	80.00	BLM	BLM
Total Relinquished Acres (No legal right-of-entry)			3,162.86		
Total Right of Entry		**180.00**			

Federal Coal Lease UTU-044025

Lease Readjustment Effective Date:: 8/1/2000 to 8/1/2010

Lessee of Record: Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-Day Saints

Sublessee of Record: PacifiCorp

Right of Entry Lease Acres: 40.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R7E, SLB&M Emery County, UT					
Sec 27:	NW¼NE¼	40.00	0.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			0.00		
Total Right of Entry		**40.00**			

Private Coal Lease

Lease Issuance Date: 11/18/1998 to 12/31/2005

Private Owner/ Lessor of Record: Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-Day Saints

Lessee of Record: PacifiCorp

Right of Entry Lease Acres: 100.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R6E, SLB&M Emery County, UT					
Sec 25:	Beginning at the Southeast corner of the NE¼ of the SE¼ of Section 25; thence N 160 rods: thence W 116 rods, more or less, to the center line of Cottonwood Creek; thence in a Southerly direction along the center line of said Cottonwood Creek to a point 84 rods, more or less, W of the beginning; thence E 84 rods, more or less, to the point of beginning. Containing 100 acres, more or less of fee lands.	100.00		Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-Day Saints (LDS Church)	LDS Church
T17S, R7E, SLB&M Emery County, UT					
Sec 15: SE¼	(Relinquished Effective 11/18/1998)	0.00	160.00		
Sec 22: NE¼	(Relinquished Effective 11/18/1998)	0.00	160.00		
Total Relinquished Acres (No legal right-of-entry)			320.00		

Cottonwood - Underground Right-of-Entry Information with Cited Surface and Subsurface Ownership

Total Right of Entry	100.00

Total Federal Lease Acres	3,945.00
Total Private Fee Acres	100.00
Total State Lease Acres	0.00
Total	4,045.00

Deer Creek Mine - Underground Right-of-Way Information with Cited Surface and Subsurface Ownership

Federal Coal Lease SL-070645 / U-02292

ase Readjustment Effective Date::	4/1/2004 to 4/1/2012
ssee of Record:	Malcolm N. McKinnon Trust
Sublessee of Record:	PacifiCorp
Right of Entry Lease Acres:	**1,070.00**

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R7E, SLB&M Emery County, UT					
Sec 4:	S½SW¼	80.00	0.00	PacifiCorp	BLM
	SW¼SE¼	40.00	0.00	USFS	BLM
Sec 5:	S½SE¼	80.00	0.00	PacifiCorp	BLM
	SE¼SW¼	40.00	0.00	Elk Springs Property Users Association	BLM
Sec 9:	NE¼NW¼	40.00	0.00	PacifiCorp	BLM
	N½NE¼	80.00	0.00	USFS	BLM
	SE¼NE¼	40.00	0.00	USFS	BLM
	SE¼NW¼	40.00	0.00	Karl A. Seely Inc.	BLM
	SW¼NE¼	40.00	0.00	Karl A. Seely Inc.	BLM
	NE¼SW¼	40.00	0.00	PacifiCorp	BLM
	N½SE¼	80.00	0.00	PacifiCorp	
Sec 10:	W½W½NW¼	40.00	0.00	USFS	BLM
	SE¼SW¼NW¼	10.00	0.00	USFS	BLM
	S½SE¼NW¼	20.00	0.00	USFS	BLM
	SW¼	160.00	0.00	USFS	BLM
Sec 15:	NW¼	160.00	0.00	PacifiCorp	BLM
Sec 17:	E½NW¼	80.00	0.00	Karl A. Seely Inc	BLM
Areas Relinq. BLM Acceptance Effective 4/24/1992					
Sec 10:	NE¼NW¼	0.00	40.00	USFS	BLM
	N½SE¼NW¼	0.00	20.00	USFS	BLM
	NE¼SW¼NW¼	0.00	10.00	USFS	BLM
	E½NW¼NW¼	0.00	20.00	USFS	BLM
Sec 15:	NE¼	0.00	160.00	USFS	BLM
Areas Relinq. BLM Acceptance Effective 4/30/1997					
Sec 8:	NE¼NE¼	0.00	40.00	PacifiCorp	BLM
	W½NE¼	0.00	80.00	Karl A. Seely Inc.	BLM
	E½NW¼	0.00	80.00	Karl A. Seely Inc.	BLM
	SE¼NE¼	0.00	40.00	Karl A. Seely Inc	BLM
	SE¼	0.00	160.00	Betty J. Poulsen & Guy K. Seely Trustee's	BLM
	E½SW¼	0.00	80.00	Betty J. Poulsen & Guy K. Seely Trustee's	BLM
Sec 9:	NW¼NW¼	0.00	40.00	PacifiCorp	BLM
	SW¼NW¼	0.00	40.00	Karl A. Seely Inc.	BLM
	NW¼SW¼	0.00	40.00	Karl A. Seely Inc.	BLM
	S½S½	0.00	160.00	PacifiCorp	BLM
Sec 16:	N½	0.00	320.00	USFS	BLM
Sec 17:	NE¼	0.00	160.00	Karl A. Seely Inc.	BLM
Total Relinquished Acres (No legal right-of-entry)			1,490.00		

Deer Creek Mine - Underground Right-of-Way Information with Cited Surface and Subsurface Ownership

Total Right of Entry **1,070.00**

Federal Coal Lease U-084924

Lease Readjustment Effective Date:: 8/1/2004 to 8/1/2014

Lessee of Record: Malcolm N. McKinnon Trust

Sublessee of Record: PacifiCorp

Right of Entry Lease Acres: **1,211.48**

	Location/Description	Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R6E, SLB&M Emery County, UT					
Sec 1:	Lots 1-3	131.48	0.00	USFS	BLM
	S½NE¼	80.00	0.00	USFS	BLM
	SE¼NW¼	40.00	0.00	USFS	BLM
	E½SW¼	80.00	0.00	USFS	BLM
	SE¼	160.00	0.00	USFS	BLM
Sec 12:	E½	320.00	0.00	USFS	BLM
	E½W½	160.00	0.00	USFS	BLM
Sec 13:	NE¼	160.00	0.00	USFS	BLM
	E½NW¼	80.00	0.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			0.00		
Total Right of Entry		**1,211.48**			

Federal Coal Lease U-044025

Lease Readjustment Effective Date:: 8/1/2000 to 8/1/2010

Lessee of Record: Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-Day Saints

Sublessee of Record: PacifiCorp

Right of Entry Lease Acres: **40.00**

	Location/Description	Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R7E, SLB&M Emery County, UT					
Sec 27:	NW¼NE¼	40.00	0.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			0.00		
Total Right of Entry		**40.00**			

Deer Creek Mine - Underground Right-of-Way Information with Cited Surface and Subsurface Ownership

Federal Coal Lease U-084923

Lease Readjustment Effective Date::	8/1/2004 to 8/1/2014
Lessee of Record:	Malcolm N. McKinnon Trust
Sublessee of Record:	PacifiCorp
Right of Entry Lease Acres:	**1,802.42**

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R7E, SLB&M Emery County, UT					
Sec 4:	Lot 2	11.95	0.00	USFS	BLM
	Lots 7 and 10	80.00	0.00	USFS	BLM
	NW¼SE¼	40.00	0.00	USFS	BLM
	Lots 3-6	103.19	0.00	Kent Barton	BLM
	Lots 11 and 12	80.00	0.00	PacifiCorp	BLM
	N½SW¼	80.00	0.00	PacifiCorp	BLM
Sec 5:	Lots 1-8	203.92	0.00	Kent Barton	BLM
	W½ of Lot 11	20.00	0.00	Kent Barton	BLM
	Lot 12	40.00	0.00	Kent Barton	BLM
	E½ of Lot 11	20.00	0.00	PacifiCorp	BLM
	Lots 9 and 10	80.00	0.00	PacifiCorp	BLM
	N½SE¼	80.00	0.00	PacifiCorp	BLM
	N½SW¼	80.00	0.00	Elk Springs Property Users Association	BLM
	SW¼SW¼	40.00	0.00	Elk Springs Property Users Association	BLM
Sec 6:	Lots 1, 6, 7	90.45	0.00	Kent Barton	BLM
	NE¼SE¼	40.00	0.00	PacifiCorp	BLM
	W⅔SE¼SE¼	26.67	0.00	PacifiCorp	BLM
	E⅓SE¼SE¼	13.33	0.00	Elk Springs Property Users Association	BLM
	Lots 2-5, 8-11	186.24	0.00	USFS	BLM
	W½SE¼	80.00	0.00	USFS	BLM
Sec 7:	Lots 1-4	90.80	0.00	USFS	BLM
	W½NW¼NE¼	20.00	0.00	USFS	BLM
	NE¼NW¼NE¼	10.00	0.00	USFS	BLM
Sec 17:	W½NW¼	80.00	0.00	Karl A. Seeley Inc.	BLM
Sec 18:	NE¼	160.00	0.00	PacifiCorp	BLM
	Lots 1 and 2	45.87	0.00	USFS	BLM
Areas Relinq. BLM Acceptance Effective 4/30/1997					
Sec 7:	NE¼NE¼	0.00	40.00	USFS	BLM
	SE¼NW¼NE¼	0.00	10.00	USFS	BLM
	S½NE¼	0.00	80.00	USFS	BLM
	SE¼	0.00	160.00	USFS	BLM
Sec 8:	W½W½	0.00	160.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			450.00		
Total Right of Entry		**1,802.42**			

Deer Creek Mine - Underground Right-of-Way Information with Cited Surface and Subsurface Ownership

Federal Coal Lease U-040151	
Lease Readjustment Effective Date::	3/1/2002 to 3/1/2012
Lessor of Record:	Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-Day Saints
Lessee of Record:	PacifiCorp
Right of Entry Lease Acres:	**1,020.00**

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R7E, SLB&M Emery County, UT					
Sec 15:	E½SW¼	80.00	0.00	USFS	BLM
	E½W½SW¼	40.00		USFS	BLM
Sec 16:	S½S½SW¼	40.00	0.00	USFS	BLM
	SW¼SW¼SE¼	10.00		USFS	
Sec 17:	S½SE¼SE¼	20.00	0.00	Karl A. Seely Co., Inc.	BLM
Sec 20:	E½E½	160.00		PacifiCorp	BLM
Sec 21:	N½NW¼	80.00	0.00	PacifiCorp	BLM
	SE¼NW¼	40.00			
	N½SW¼NW¼	20.00	0.00	PacifiCorp	BLM
	W½W½W½NE¼	20.00	0.00	PacifiCorp	BLM
	SW¼SW¼	40.00	0.00	PacifiCorp	BLM
	S½SE¼	80.00	0.00	Karl A. Seely Co., Inc.	BLM
	W½W½NW¼SE¼	10.00	0.00	Karl A. Seely Co., Inc.	BLM
	E½SW¼	80.00	0.00	Lavar J & Phyllis G Jensen	BLM
	NW¼SW¼	40.00	0.00	Lavar J & Phyllis G Jensen	BLM
	S½SW¼NW¼	20.00	0.00	Lavar J & Phyllis G Jensen	BLM
Sec 22:	NE¼NW¼	40.00	0.00	USFS	BLM
	E½NW¼NW¼	20.00			
Sec 27:	N½NW¼	80.00	0.00	USFS	BLM
Sec 28:	E½NE¼NW¼	20.00	0.00	USFS	BLM
	N½NE¼	80.00	0.00	USFS	BLM
Areas Relinq. BLM Acceptance Effective 4/30/1997					
Sec 15:	W½W½SW¼	0.00	40.00	USFS	BLM
Sec 16:	N½S½	0.00	160.00	USFS	BLM
	SE¼SE¼	0.00	40.00	USFS	BLM
	E½SW¼SE¼	0.00	20.00	USFS	BLM
	NW¼SW¼SE¼	0.00	10.00	USFS	BLM
	N½S½SW¼	0.00	40.00	USFS	BLM
Sec 17:	NE¼SE¼	0.00	40.00	Karl A. Seely Inc.	BLM
	N½SE¼SE¼	0.00	20.00	Karl A. Seely Inc.	BLM
Sec 21:	E½NE¼	0.00	80.00	PacifiCorp	BLM
	E½W½NE¼	0.00	40.00	PacifiCorp	BLM
	NE¼SE¼	0.00	40.00	Karl A. Seely Inc.	BLM
	E½NW¼SE¼	0.00	20.00	Karl A. Seely Inc.	BLM
	E½W½W½NE¼	0.00	20.00	PacifiCorp	BLM
	E½W½NW¼SE¼	0.00	10.00	Karl A. Seely Inc.	BLM
Sec 22:	W½NW¼NW¼	0.00	20.00	USFS	BLM
Sec 28:	NW¼NW¼	0.00	40.00	USFS	BLM
	W½NE¼NW¼	0.00	20.00	USFS	BLM
Sec 29:	NE¼NE¼	0.00	40.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			700.00		
Total Right of Entry		**1,020.00**			

Deer Creek Mine - Underground Right-of-Way Information with Cited Surface and Subsurface Ownership

Federal Coal Lease U-083066
Lease Readjustment Effective Date:: 3/1/2002 to 3/1/2012
Lessee of Record: Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-Day Saints
Sublessee of Record: PacifiCorp
Right of Entry Lease Acres*: **2,425.00** * As defined in BLM Lease Document

	Location/Description	Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R6E, SLB&M Emery County, UT					
Sec 13:	E½SW¼	80.00	0.00	USFS	BLM
	SE¼	160.00	0.00	USFS	BLM
Sec 24:	E½W½	160.00	0.00	USFS	BLM
	E½	320.00	0.00	USFS	BLM
Sec 25:	N½NE¼	80.00	0.00	USFS	BLM
T17S, R7E, SLB&M Emery County, UT					
Sec 17:	S½SW¼SE¼	20.00	0.00	Karl A. Seely Inc.	BLM
	E½SW¼	80.00	0.00	Karl A. Seely Inc.	BLM
	W½SW¼	80.00	0.00	PacifiCorp	BLM
Sec 18:	SE¼	160.00	0.00	PacifiCorp	BLM
	Lots 3 and 4	47.10	0.00	USFS	BLM
Sec 19:	Lots 1 - 4	92.67	0.00	USFS	BLM
	E½	320.00	0.00	PacifiCorp	BLM
Sec 20:	W½	320.00	0.00	PacifiCorp	BLM
	W½E½	160.00	0.00	PacifiCorp	BLM
Sec 29:	NW¼NE¼	40.00	0.00	USFS	BLM
	N½NW¼	80.00	0.00	USFS	BLM
Sec 30:	Lots 1 - 3	63.00	0.00	USFS	BLM
	N½NE¼	80.00	0.00	USFS	BLM
	SW¼NE¼	40.00	0.00	USFS	BLM
	NW¼SE¼	40.00	0.00	USFS	BLM
Areas Relinq. BLM Acceptance Effective 4/30/1997					
Sec 17:	NW¼SE¼	0.00	40.00	Karl A. Seely Inc.	BLM
	N½SW¼SE¼	0.00	20.00	Karl A. Seely Inc.	BLM
Total Relinquished Acres (No legal right-of-entry)			60.00		
Lease Acreage per BLM Coal Plat		**2,422.77**			
Total Right of Entry * (Per Lease Document)		**2,425.00**			

Federal Coal Lease U-1358
Lease Readjustment Effective Date:: 8/1/1997 to 8/1/2007
Lessee of Record: PacifiCorp
Right of Entry Lease Acres: **120.00**

	Location/Description	Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R7E, SLB&M Emery County, UT					
Sec 22:	E½SW¼NW¼	20.00	0.00	USFS	BLM
	SE¼NW¼	40.00	0.00	USFS	BLM
	E½NW¼SW¼	20.00			
	SW¼SW¼	40.00			
Areas Relinq. BLM Acceptance Effective 4/24/1992					
Sec 22:	SE¼SE¼	0.00	40.00	USFS	BLM
	N½NE¼SE¼	0.00	20.00	USFS	BLM
	S½S½NE¼SE¼	0.00	10.00	USFS	BLM
Areas Relinq. BLM Acceptance Effective 6/12/1995					
Sec 22:	N½S½NE¼SE¼	0.00	10.00	USFS	BLM
Sec 27:	E½NE¼	0.00	80.00	USFS	BLM
Areas Relinq. BLM Acceptance Effective 4/30/1997					
Sec 22:	W½SW¼NW¼	0.00	20.00	USFS	BLM

Deer Creek Mine - Underground Right-of-Way Information with Cited Surface and Subsurface Ownership

	W½NW¼SW¼	0.00	20.00		
tal Relinquished Acres (No legal right-of-entry)			200.00		
tal Right of Entry		**120.00**			

Deer Creek Mine - Underground Right-of-Way Information with Cited Surface and Subsurface Ownership

Federal Coal Lease SL-064900
Lease Readjustment Effective Date:: 2/3/2005 to 2/3/2015
Lessee of Record: PacifiCorp
Right of Entry Lease Acres: 160.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R7E, SLB&M Emery County, UT					
Sec 22:	E½SW¼	80.00	0.00	USFS	BLM
	W½SE¼	80.00	0.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			0.00		
Total Right of Entry		**160.00**			

Federal Coal Lease SL-064607, SL-064621
Lease Readjustment Effective Date:: 10/4/1996 to 10/4/2006
Lessee of Record: PacifiCorp
Right of Entry Lease Acres: 170.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R7E, SLB&M Emery County, UT					
Sec 3:	W½W½SE¼SE¼	10.00	0.00	USFS	BLM
Sec 10:	NE¼	160.00	0.00	USFS	BLM
Areas Relinq. BLM Acceptance Effective 4/24/1992					
Sec 2:	Lots 2, 5 -7, 10, 11, 12	0.00	253.92	Malcolm N. McKinnon Trust	BLM
	SW¼	0.00	160.00	BLM	BLM
Sec 3:	E½SE¼SE¼	0.00	20.00	BLM	BLM
	E½W½SE¼SE¼	0.00	10.00	BLM	BLM
Total Relinquished Acres (No legal right-of-entry)			443.92		
Total Right of Entry		**170.00**			

Federal Coal Lease U-47979
Lease Readjustment Effective Date:: 10/1/2001 to 10/1/2011
Lessee of Record: PacifiCorp
Right of Entry Lease Acres: 883.38

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R7E, SLB&M Emery County, UT					
Sec 3:	Lots 1 - 8, 10 - 12	331.20	0.00	USFS	BLM
	SW¼	160.00	0.00	USFS	BLM
	SW¼SE¼	40.00	0.00	USFS	BLM
Sec 4:	Lots 1, 8, 9	92.18	0.00	USFS	BLM
	E½SE¼	80.00	0.00	USFS	BLM
T16S, R7E, SLB&M Emery County, UT					
Sec 34:	W½NE¼SW¼	20.00	0.00	USFS	BLM
	S½S½	160.00	0.00	USFS	BLM
Areas Relinq. BLM Acceptance Effective 4/24/1992					
T16S, R7E, SLB&M Emery County, UT					
Sec 34:	S½NE¼	0.00	80.00	USFS	USFS
	E½NE¼SW¼	0.00	20.00	USFS	USFS
	N½SE¼	0.00	80.00	USFS	USFS
Total Relinquished Acres (No legal right-of-entry)			180.00		
Total Right of Entry		**883.38**			

Deer Creek Mine - Underground Right-of-Way Information with Cited Surface and Subsurface Ownership

Federal Coal Lease U-024319
Lease Readjustment Effective Date:: 5/1/2000 to 5/1/2010
Lessee of Record: PacifiCorp
Right of Entry Lease Acres: 1,000.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T16S, R7E, SLB&M Emery County, UT					
Sec 27:	SW¼	160.00	0.00	USFS	BLM
Sec 28:	SE¼	160.00	0.00	USFS	BLM
Sec 33:	E½	320.00	0.00	USFS	BLM
	E½W½	160.00	0.00	USFS	BLM
	SW¼SW¼	40.00	0.00	USFS	BLM
Sec 34:	W½NW¼	80.00	0.00	USFS	BLM
	W½E½NW¼	40.00	0.00	USFS	BLM
	NW¼SW¼	40.00	0.00	USFS	BLM
Areas Relinq. BLM Acceptance Effective 4/24/1992					
T16S, R7E, SLB&M Emery County, UT					
Sec 34:	E½E½NW¼	0.00	40.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			40.00		
Total Right of Entry		**1,000.00**			

Federal Coal Lease U-014275
Lease Readjustment Effective Date:: 10/1/1995 to 10/1/2005
Lessee of Record: PacifiCorp
Right of Entry Lease Acres: 80.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T16S, R7E, SLB&M Emery County, UT					
Sec 28:	E½SW¼	80.00	0.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			0.00		
Total Right of Entry		**80.00**			

Federal Coal Lease SL-050862
Lease Readjustment Effective Date:: 8/5/1997 to 8/5/2007
Lessee of Record: PacifiCorp
Right of Entry Lease Acres: 280.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T16S, R7E, SLB&M Emery County, UT					
Sec 28:	W½SW¼	80.00	0.00	USFS	BLM
Sec 29:	E½SE¼	80.00	0.00	USFS	BLM
Sec 33:	W½NW¼	80.00	0.00	USFS	BLM
	NW¼SW¼	40.00	0.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			0.00		
Total Right of Entry		**280.00**			

Deer Creek Mine - Underground Right-of-Way Information with Cited Surface and Subsurface Ownership

Federal Coal Lease U-47977

Lease Readjustment Effective Date::	10/1/2002 to 10/1/2012
Lessee of Record:	PacifiCorp
Right of Entry Lease Acres:	**640.00**

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T16S, R7E, SLB&M Emery County, UT					
Sec 32:	All	640.00	0.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			0.00		
Total Right of Entry		**640.00**			

Federal Coal Lease U-7653 (TERMINATED)

Lease Readjustment Effective Date::	Entire Lease Terminated by BLM
Former Lessee of Record:	Louisiana D. Brown Trust
Former Sublessee of Record:	PacifiCorp
Right of Entry Lease Acres:	**0.00**

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T16S, R7E, SLB&M Emery County, UT					
Areas Relinquished					
Coal Sublease Terminated Effective 03/18/02					
Sec 31:	All	0.00	411.60	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			411.60		
Total Right of Entry		**0.00**			

Federal Coal Lease U-06039

Lease Readjustment Effective Date::	5/1/2003 to 5/1/2013
Lessee of Record:	PacifiCorp
Right of Entry Lease Acres:	**1,518.67**

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T16S, R6E, SLB&M Emery County, UT					
Sec 25:	E½SE¼SE¼	20.00	0.00	USFS	BLM
T16S, R7E, SLB&M Emery County, UT					
Sec 19:	SE¼	160.00	0.00	USFS	BLM
	Lots 2-3	45.70	0.00	USFS	BLM
	W½SW¼NE¼	20.00	0.00	USFS	BLM
Sec 20:	S½	320.00	0.00	USFS	BLM
	SE¼NW¼	40.00	0.00	USFS	BLM
	E½E½SW¼NW¼	10.00	0.00	USFS	BLM
Sec 29:	N½	320.00	0.00	USFS	BLM
	SW¼	160.00	0.00	USFS	BLM
	W½SE¼	80.00	0.00	USFS	BLM
Sec 30:	Lot 4	22.97	0.00	USFS	BLM
	E½	320.00	0.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			0.00		
Total Right of Entry		**1,518.67**			

Deer Creek Mine - Underground Right-of-Way Information with Cited Surface and Subsurface Ownership

Federal Coal Lease SL-051221
Lease Readjustment Effective Date:: 11/5/2004 to 11/5/2014
Lessee of Record: PacifiCorp
Right of Entry Lease Acres: 80.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T16S, R7E, SLB&M Emery County, UT					
Sec 28:	W½NW¼	80.00	0.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			0.00		
Total Right of Entry		**80.00**			

Federal Coal Lease U-2810
Lease Readjustment Effective Date:: 10/1/1997 to 10/1/2007
Lessee of Record: PacifiCorp
Right of Entry Lease Acres: 80.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T16S, R7E, SLB&M Emery County, UT					
Sec 28:	E½NW¼	80.00	0.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			0.00		
Total Right of Entry		**80.00**			

Federal Coal Lease U-024317
Lease Readjustment Effective Date:: 5/1/1998 to 5/1/2008
Lessee of Record: PacifiCorp
Right of Entry Lease Acres: 400.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T16S, R7E, SLB&M Emery County, UT					
Sec 20:	S½NE¼	80.00	0.00	USFS	BLM
Sec 21:	S½N½	160.00	0.00	USFS	BLM
	SW¼	160.00	0.00	USFS	BLM
Total Relinquished Acres (No legal right-of-entry)			0.00		
Total Right of Entry		**400.00**			

State Coal Lease ML-22509 (FULL RELINQUISHMENT)
Lease Termination Date: 1/9/2002 Entire Lease Relinquished & Accepted by the State of Utah SITLA
Former Lessee of Record: PacifiCorp
Right of Entry Lease Acres: 0.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T16S, R7E, SLB&M Emery County, UT					
Areas Relinquished effective 1/9/2002					
Sec 36:	All	0.00	640.00	School and Institutional Trust Lands Administration	School and Institutional Trust Lands Administration
Total Relinquished Acres (No legal right-of-entry)			640.00		
Total Right of Entry		**0.00**			

Deer Creek Mine - Underground Right-of-Way Information with Cited Surface and Subsurface Ownership

cifiCorp Private Land
cquisition Date: 04/27/1978
Right of Entry Acres: 480.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T16S, R7E, SLB&M Emery County, UT					
Sec 21:	SE¼	160.00	0.00	PacifiCorp	PacifiCorp
Sec 22:	SW¼	160.00	0.00	PacifiCorp	PacifiCorp
	SW¼NW¼	40.00	0.00	PacifiCorp	PacifiCorp
Sec 28:	N½NE¼	80.00	0.00	PacifiCorp	PacifiCorp
T17S, R7E, SLB&M Emery County, UT					
Sec 11:	SE¼NW¼	40.00			
Total Relinquished Acres (No legal right-of-entry)			0.00		
Total Right of Entry		**480.00**			

Private Coal Lease
Lease Issuance Date: 1/1/1969 thru Life of Deer Creek Mine
Private Owner/Lessor of Record: Malcolm N. McKinnon Trust
Lessee of Record: PacifiCorp
Right of Entry Lease Acres: 340.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R7E, SLB&M Emery County, UT					
Sec 10:	SE¼	160.00	0.00	Malcolm N. McKinnon Trust	Malcolm N. McKinnon Trust
Sec 11:	W½SW¼	80.00	0.00	Malcolm N. McKinnon Trust	Malcolm N. McKinnon Trust
	S½SW¼NW¼	20.00	0.00	Malcolm N. McKinnon Trust	Malcolm N. McKinnon Trust
c 14:	W½NW¼	80.00	0.00	Malcolm N. McKinnon Trust	Malcolm N. McKinnon Trust
Total Relinquished Acres (No legal right-of-entry)			0.00		
Total Right of Entry		**340.00**			

Private Coal Lease
Lease Issuance Date: 1/1/1969 thru Life of Deer Creek Mine
Private Owner/Lessor of Record: Malcolm N. McKinnon Trust
Lessee of Record: PacifiCorp
Right of Entry Lease Acres: 100.00

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R7E, SLB&M Emery County, UT					
Sec 11:	N½NW¼	80.00	0.00	Malcolm N. McKinnon Trust	Malcolm N. McKinnon Trust
	N½SW¼NW¼	20.00	0.00	Malcolm N. McKinnon Trust	Malcolm N. McKinnon Trust
Total Relinquished Acres (No legal right-of-entry)			0.00		
Total Right of Entry		**100.00**			

Deer Creek Mine - Underground Right-of-Way Information with Cited Surface and Subsurface Ownership

Private Coal Lease

Lease Issuance Date:	11/18/1998 to 12/31/2005
Private Owner/Lessor of Record:	Corporation of the Presiding Bishop of the Church of Jesus Christ of Latter-Day Saints
Lessee of Record:	PacifiCorp
Right of Entry Lease Acres:	**100.00**

	Location/Description	Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T17S, R6E, SLB&M Emery County, UT					
Sec 25:	Beginning at the Southeast corner of the NE¼ of the SE¼ of Section 25; thence N 160 rods: thence W 116 rods, more or less, to the center line of Cottonwood Creek; thence in a Southerly direction along the center line of said Cottonwood Creek to a point 84 rods, more or less, W of the beginning; thence E 84 rods, more or less, to the point of beginning. Containing 100 acres, more or less of fee lands.	100.00	0.00		
Sec 15:	SE¼ Relinquished 11/18/1998	0.00	160.00		
Sec 22:	NE¼ Relinquished 11/18/1998	0.00	160.00		
Total Relinquished Acres (No legal right-of-entry)			320.00		
Total Right of Entry		**100.00**			

Deer Creek Mine - Underground Right-of-Way Information with Cited Surface and Subsurface Ownership

ate Coal Lease ML-48258
ease Issuance Date: 4/1/1999 to 4/1/2019
Lessee of Record: PacifiCorp
Right of Entry Lease Acres: 5,522.82

Location/Description		Right of Entry Acres	Relinquished Acres	Surface Owner	Subsurface Owner
T16S, R6E, SLB&M Emery County, UT					
Sec 1:	SE¼	160.00	0.00	USFS	SITLA
Sec 10:	E½E½SE¼	40.00	0.00	USFS	SITLA
Sec 11:	All	919.96	0.00	USFS	SITLA
Sec 12:	All	640.00	0.00	USFS	SITLA
Sec 13:	All	640.00	0.00	USFS	SITLA
Sec 14:	All	915.20	0.00	USFS	SITLA
Sec 15:	E½E½	160.00	0.00	USFS	SITLA
Sec 22:	Lots 1,2,4,5,6,7	225.13	0.00	USFS	SITLA
	E½NE¼,	80.00	0.00	USFS	SITLA
	SW¼NE¼,	40.00	0.00	USFS	SITLA
	N½SE¼.	80.00	0.00	USFS	SITLA
Sec 23:	N½,	320.00	0.00	USFS	SITLA
	N½S½	160.00	0.00	USFS	SITLA
Sec 24:	N½	320.00	0.00	USFS	SITLA
T16S, R7E, SLB&M Emery County, UT			0.00	USFS	SITLA
Sec 6:	Lots 5,6,7,8,	122.66	0.00	USFS	SITLA
	S½SE¼	80.00	0.00	USFS	SITLA
Sec 7:	All	413.60	0.00	USFS	SITLA
c 8:	NW¼NW¼ (Subleased to Andalex/IPA Approved by SITLA 5/21/2004	0.00	40.00	USFS	SITLA
ec 18:	Lots 1,2,	46.27	0.00	USFS	SITLA
	NE¼	160.00	0.00	USFS	SITLA
Total Relinquished Acres (No legal right-of-entry)			40.00		
Total Right of Entry		**5,522.82**			

Total Federal Lease Acres	**12,980.95**
Total Private Fee Acres	**1,020.00**
Total State Lease Acres	**5,522.82**
Total	**19,523.77**

PacifiCorp

Energy West Mining Company

Response to Deficencies from Division on the Legal and Financial Information, Task #2477

Appendix E, Certificates of Liability

Seven (7) Copies

Entire Section

One Utah Center
201 South Main Street, Suite 2100
Salt Lake City, UT 84111
(801) 220-4140 - FAX (801) 220-4725

INTERWEST
MINING COMPANY
A Subsidiary of PacifiCorp

HAND DELIVERED

March 23, 2006

Ms. Pamela Grubaugh-Littig
Permit Supervisor
Division of Oil, Gas & Mining
Utah Department of Natural Resources
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-145801

RE: Notice of Change in Ownership – Replacement Certificates of Liability Insurance Effective March 21, 2006, Policy No. X0720A1A05 Period from 8/28/2005 to 8/28/2006; Des-Bee-Dove Mine C/015/0017, Deer Creek Mine C/015/0018, Cottonwood Mine C/015/0019 and Trail Mountain Mine C/015/009, Folder #2, Emery County, Utah

Dear Pam:

Effective as of March 21, 2006, MidAmercian Energy Holdings Company of Des Moines, Iowa has completed its purchase of PacifiCorp from ScottishPower. This change in the ultimate owner of PacifiCorp does not affect the current permittee under the above captioned permits.

In the coming weeks, we will provide you with updated ownership and control information for insertion into the referenced mine permits. Meanwhile, with this transaction now consummated enclosed are certificates of liability insurance for the referenced coal mine operations to replace the existing certificates currently on file. The effective policy number and term of August 28, 2005 to August 28, 2006 coincides with MidAmerican Energy Holdings Company existing coverage. Coverage for PacifiCorp and its subsidiaries became effective under these policies March 21, 2006. On or before August 28, 2006, a new set of certificates for the upcoming full annual period will be forwarded.

Should you have any questions or need any additional information regarding this submittal, please feel free to contact me at 801-220-4612.

Sincerely,

Scott M. Child
Manager, Lands & Regulatory Affairs

Enclosures

SMC\EnergyWest\DOGM 2006-02.doc

cc: PacifiCorp Energy w/encl. NTO 320 – R. Lasich
IMC - D.W. Jense, B. King, N. Getzelman
EWMC w/encl. - D. Johnson, C. Semborski, D. Oakley
PacifiCorp Risk Mgmt. w/encl. LCT 1800 – K. Reinhart

RECEIVED
MAR 2 3 2006
DIV. OF OIL, GAS & MIN

Permit Number: C/015/019

CERTIFICATE OF LIABILITY INSURANCE
Issued to:
State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining

THIS IS TO CERTIFY THAT:

Associated Electric & Gas Insurance Services Limited
(Name of Insurance Company)

ARGUS Insurance Building, 12 Wesley St. P.O. Box BM 1064, Hamilton, Bermuda
(Home Office Address of Insurance Company)

HAS ISSUED TO:

PacifiCorp (Successor in interest to Utah Power & Light)
(Name of Permittee)

COTTONWOOD/WILBERG
(Mine Name)

C/015/019
(Permit Number)

CERTIFICATE OF INSURANCE:

(Policy Number)

8/28/05 to 8/28/06
(Effective Date)

UNDER THE FOLLOWING TERMS AND CONDITIONS:

Per R645-301-890 Terms and Conditions for Liability Insurance:

A. The DIVISION Shall require the PERMITTEE to submit as part of its permit application a certificate issued by an insurance company authorized to do business in the State of Utah certifying that the applicant has a public liability insurance policy in force for the surface coal mining and reclamation operations for which the permit is sought. Such policy shall provide for personal injury and property damage protection in an amount adequate to compensate any person's injury or property damage as a result of the surface coal mining and reclamation operations, including the use of explosives and who are entitled to compensation under the applicable provisions of state law. Minimum insurance coverage for bodily injury and property damage shall be $300,000 for each occurrence and $500,000 aggregate.

B. The policy shall be maintained in full force during the life of the permit or any renewal thereof, including the liability period necessary to complete all reclamation operations under this chapter.

C. The policy shall include a rider requiring that the insurer notify the Division whenever substantive changes are made in the policy including any termination or failure to renew.

IN ACCORDANCE WITH THE ABOVE TERMS AND CONDITIONS, and the Utah Code Annotated 40-10-1 et seq., the Insurance Company hereby attests to the fact that coverage for said Permit Application is in accordance with the requirements of the State of Utah and agrees to notify the Division of Oil, Gas, and Mining in writing of any substantive changes, including cancellation, failure to renew, or other material change. No change shall be effective until at least thirty (30) days after such notice is received by the Division. Any change unauthorized by the Division is considered breach of the RECLAMATION AGREEMENT and the Division may pursue remedies thereunder.

UNDERWRITING AGENT:

Kevin Hartnett (Agent's Name) — 201-521-4595 (Phone)

AEGIS Insurance Services
(Company Agent's Name)

10 Exchange Place (Mailing Address) — Jersey City, New Jersey 07302 (City, State, Zip Code)

The undersigned affirms that the above information is true and complete to the best of his/her knowledge and belief, and that he or she is an authorized representative of the above-named insurance company. (An Affidavit of Qualification must be completed and attached to this form for each authorized agent of officer).

Underwriter 3/17/2006
(Date, Signature and Title of Authorized Agent of Insurance Company)

Signed and sworn before me by Kevin Hartnett

This 17TH day of MARCH, 2006

(Signature)
IVETTE BRITO
NOTARY PUBLIC
STATE OF NEW JERSEY
MY COMMISSION EXPIRES JULY 20, 2009

My commission Expires: 1/20/09
(Date)

Form B (Additional Insured)

Certificate No. 7 digit

ASSOCIATED ELECTRIC & GAS INSURANCE SERVICES LIMITED

Hamilton, Bermuda

CERTIFICATE OF INSURANCE

(Excess Liability)

This Certificate is furnished to the Certificate Holder named below as a matter of information only. Neither this Certificate nor the issuance hereof modifies the policy of insurance identified below (the "Policy") in any manner. The Policy terms are solely as stated in the Policy or in any endorsement thereto. Any amendment, change or extension of the Policy can only be effected by a specific endorsement issued by the Company and attached to the Policy.

The undersigned hereby certifies that the Policy has been issued by Associated Electric & Gas Insurance Services Limited (the "Company") to the Named Insured identified below for the coverage described and for the policy period specified.

Notwithstanding any requirements, terms or conditions of any contract or other document with respect to which this Certificate may be issued or to which it may pertain, the insurance afforded by the Policy is subject to all of the terms of the Policy.

NAME OF INSURED: PacifiCorp dba Pacific Power & Light and dba Utah Power & Light

PRINCIPAL ADDRESS: 825 NE Multnomah, #1800, Portland, Oregon 97232

POLICY NUMBER:

POLICY PERIOD: **From:** August 28, 2005 **To:** August 28, 2006

DESCRIPTION OF COVERAGE: Excess Liability Policy covering claims for Bodily Injury, Property Damage and Personal Injury arising from the operations described below.

LIMIT OF LIABILITY: $ 20,000,000 per occurrence and in the aggregate, where applicable.

ADDITIONAL INSURED: The Certificate Holder is an additional Insured under the Policy but only:
(i) to such extent and for such Limits of Liability (subject always to the terms and Limits of Liability of the Policy) as the Named Insured has agreed to provide insurance for the Certificate Holder under the following contract:
Cottonwood/Wilberg: C/015/019
and (ii) with respect to the following operations:
Damage due to the use of explosives and subsidence is covered. Insurance Company will notify State of Utah of any changes or cancellation.

Should the Policy be cancelled, assigned or changed in a manner that is materially adverse to the Insured(s) under the Policy, the undersigned will ~~endeavor to~~ give 45 days advance written notice thereof to the Certificate Holder, ~~but failure to give such notice will impose no obligation or liability of any kind upon the Company, the undersigned or any agent or representative of either~~.

DATE: March 13, 2006

ISSUED TO: The State of Utah, Dept. of Natural Resources **("Certificate Holder")**
Division of Oil, Gas & Mining
ADDRESS: 1594 West North Temple, Suite 1210, Salt Lake City, UT 84114-5801

AEGIS INSURANCE SERVICES, INC.

BY: _____

At Jersey City, New Jersey

ACORD™ CERTIFICATE OF LIABILITY INSURANCE

DATE(MM/DD/YYYY) 03/13/2006

PRODUCER
[illegible]on Risk Services, Inc. of Nebraska
[illegible]Insurance Services CA License #0E16975
11213 Davenport
Suite 201
Omaha NE 68154 USA

PHONE (402) 697-1400 FAX (402) 697-0017

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

INSURERS AFFORDING COVERAGE	NAIC #
INSURER A Assoc Electric & Gas Ins Serv Ltd -AEGIS	00152L
INSURER B	
INSURER C	
INSURER D	
INSURER E	

INSURED
PacifiCorp dba Pacific Power & Light
and dba Utah Power & Light
825 NE Multnomah, #1800
Portland OR 97232 USA

COVERAGES

SIR May Apply

THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. AGGREGATE LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	ADD'L INSRD	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE(MM/DD/YY)	POLICY EXPIRATION DATE(MM/DD/YY)	LIMITS	
A		GENERAL LIABILITY [X] COMMERCIAL GENERAL LIABILITY [X] CLAIMS MADE [ ] OCCUR GEN'L AGGREGATE LIMIT APPLIES PER [ ] POLICY [ ] PRO-JECT [ ] LOC	X0720A1A05	08/28/05	08/28/06	EACH OCCURRENCE	$2,000,000
						DAMAGE TO RENTED PREMISES (Ea occurence)	
						MED EXP (Any one person)	
						PERSONAL & ADV INJURY	
						GENERAL AGGREGATE	$2,000,000
						PRODUCTS - COMP/OP AGG	
		AUTOMOBILE LIABILITY [ ] ANY AUTO [ ] ALL OWNED AUTOS [ ] SCHEDULED AUTOS [ ] HIRED AUTOS [ ] NON OWNED AUTOS				COMBINED SINGLE LIMIT (Ea accident)	
						BODILY INJURY (Per person)	
						BODILY INJURY (Per accident)	
						PROPERTY DAMAGE (Per accident)	
		GARAGE LIABILITY [ ] ANY AUTO				AUTO ONLY - EA ACCIDENT	
						OTHER THAN AUTO ONLY EA ACC	
						AGG	
A		EXCESS/UMBRELLA LIABILITY [ ] OCCUR [X] CLAIMS MADE [ ] DEDUCTIBLE [X] RETENTION	X0720A1A05	08/28/05	08/28/06	EACH OCCURRENCE	$20,000,000
						AGGREGATE	$20,000,000
		WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR / PARTNER / EXECUTIVE OFFICER/MEMBER EXCLUDED? If yes, describe under SPECIAL PROVISIONS below				WC STATUTORY LIMITS / OTHER	
						E.L. EACH ACCIDENT	
						E.L. DISEASE-EA EMPLOYEE	
						E.L. DISEASE-POLICY LIMIT	
		OTHER					

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/EXCLUSIONS ADDED BY ENDORSEMENT/SPECIAL PROVISIONS
Damage due to the use of explosives and subsidence is covered. Insurance Company will notify the State of Utah of any changes or cancellation.
Re: Cottonwood/Wilburg: C/015/019

CERTIFICATE HOLDER

State of Utah, Dept of Natural
Resources, Division of Oil, Gas & Mining
356 W. North Temple
Salt Lake City UT 84180-1203 USA

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING INSURER WILL ~~ENDEAVOR TO~~ MAIL 45 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT. ~~BUT FAILURE TO DO SO SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE INSURER, ITS AGENTS OR REPRESENTATIVES.~~

AUTHORIZED REPRESENTATIVE

Holder Identifier:

Certificate No: 570016980454

Permit Number: C/015/018

CERTIFICATE OF LIABILITY INSURANCE
Issued to:
State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining

THIS IS TO CERTIFY THAT:

Associated Electric & Gas Insurance Services Limited
(Name of Insurance Company)

ARGUS Insurance Building, 12 Wesley St. P.O. Box BM 1064, Hamilton, Bermuda
(Home Office Address of Insurance Company)

HAS ISSUED TO:

PacifiCorp (Successor in interest to Utah Power & Light)
(Name of Permittee)

DEER CREEK
(Mine Name)

C/015/018
(Permit Number)

CERTIFICATE OF INSURANCE:

(Policy Number)

8/28/05 to 8/28/06
(Effective Date)

UNDER THE FOLLOWING TERMS AND CONDITIONS:

Per R645-301-890 Terms and Conditions for Liability Insurance:

A. The DIVISION Shall require the PERMITTEE to submit as part of its permit application a certificate issued by an insurance company authorized to do business in the State of Utah certifying that the applicant has a public liability insurance policy in force for the surface coal mining and reclamation operations for which the permit is sought. Such policy shall provide for personal injury and property damage protection in an amount adequate to compensate any person's injury or property damage as a result of the surface coal mining and reclamation operations, including the use of explosives and who are entitled to compensation under the applicable provisions of state law. Minimum insurance coverage for bodily injury and property damage shall be $300,000 for each occurrence and $500,000 aggregate.

B. The policy shall be maintained in full force during the life of the permit or any renewal thereof, including the liability period necessary to complete all reclamation operations under this chapter.

C. The policy shall include a rider requiring that the insurer notify the Division whenever substantive changes are made in the policy including any termination or failure to renew.

IN ACCORDANCE WITH THE ABOVE TERMS AND CONDITIONS, and the Utah Code Annotated 40-10-1 et seq., the Insurance Company hereby attests to the fact that coverage for said Permit Application is in accordance with the requirements of the State of Utah and agrees to notify the Division of Oil, Gas, and Mining in writing of any substantive changes, including cancellation, failure to renew, or other material change. No change shall be effective until at least thirty (30) days after such notice is received by the Division. Any change unauthorized by the Division is considered breach of the RECLAMATION AGREEMENT and the Division may pursue remedies thereunder.

UNDERWRITING AGENT:

Kevin Hartnett
(Agent's Name)

201-521-4595
(Phone)

AEGIS Insurance Services
(Company Agent's Name)

10 Exchange Place
(Mailing Address)

Jersey City, New Jersey 07302
(City, State, Zip Code)

The undersigned affirms that the above information is true and complete to the best of his/her knowledge and belief, and that he or she is an authorized representative of the above-named insurance company. (An Affidavit of Qualification must be completed and attached to this form for each authorized agent of officer).

Underwriter 3/17/2006
(Date, Signature and Title of Authorized Agent of Insurance Company)

Signed and sworn before me by Kevin Hartnett

This 17th day of March, 2006

(Signature)

IVETTE BRITO
NOTARY PUBLIC
STATE OF NEW JERSEY
MY COMMISSION EXPIRES JULY 20, 2009

My commission Expires: 7/20/09
(Date)

Form B (Additional Insured)

Certificate No. 7 digit

ASSOCIATED ELECTRIC & GAS INSURANCE SERVICES LIMITED

Hamilton, Bermuda

CERTIFICATE OF INSURANCE

(Excess Liability)

This Certificate is furnished to the Certificate Holder named below as a matter of information only. Neither this Certificate nor the issuance hereof modifies the policy of insurance identified below (the "Policy") in any manner. The Policy terms are solely as stated in the Policy or in any endorsement thereto. Any amendment, change or extension of the Policy can only be effected by a specific endorsement issued by the Company and attached to the Policy.

The undersigned hereby certifies that the Policy has been issued by Associated Electric & Gas Insurance Services Limited (the "Company") to the Named Insured identified below for the coverage described and for the policy period specified.

Notwithstanding any requirements, terms or conditions of any contract or other document with respect to which this Certificate may be issued or to which it may pertain, the insurance afforded by the Policy is subject to all of the terms of the Policy.

NAME OF INSURED: PacifiCorp dba Pacific Power & Light and dba Utah Power & Light

PRINCIPAL ADDRESS: 825 NE Multnomah, #1800, Portland, Oregon 97232

POLICY NUMBER: [redacted]

POLICY PERIOD: **From:** August 28, 2005 **To:** August 28, 2006

DESCRIPTION OF COVERAGE: Excess Liability Policy covering claims for Bodily Injury, Property Damage and Personal Injury arising from the operations described below.

LIMIT OF LIABILITY: $ 20,000,000 per occurrence and in the aggregate, where applicable.

ADDITIONAL INSURED: The Certificate Holder is an additional Insured under the Policy but only:
(i) to such extent and for such Limits of Liability (subject always to the terms and Limits of Liability of the Policy) as the Named Insured has agreed to provide insurance for the Certificate Holder under the following contract:
Deer Creek: C/015/018
and (ii) with respect to the following operations:
Damage due to the use of explosives and subsidence is covered. Insurance Company will notify State of Utah of any changes or cancellation.

Should the Policy be cancelled, assigned or changed in a manner that is materially adverse to the Insured(s) under the Policy, the undersigned will ~~endeavor to~~ give 45 days advance written notice thereof to the Certificate Holder, ~~but failure to give such notice will impose no obligation or liability of any kind upon the Company, the undersigned or any agent or representative of either~~.

DATE: March 13, 2006

ISSUED TO: The State of Utah, Dept. of Natural Resources **("Certificate Holder")**
Division of Oil, Gas & Mining
ADDRESS: 1594 West North Temple, Suite 1210, Salt Lake City, UT 84114-5801

AEGIS INSURANCE SERVICES, INC.

BY:

At Jersey City, New Jersey

ACORD™ CERTIFICATE OF LIABILITY INSURANCE

DATE(MM/DD/YYYY) 03/13/2006

PRODUCER
Aon Risk Services, Inc. of Nebraska
Insurance Services CA License #0E16975
11213 Davenport
Suite 201
Omaha NE 68154 USA

PHONE (402) 697-1400 FAX (402) 697-0017

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

INSURERS AFFORDING COVERAGE	NAIC #
INSURER A: Assoc Electric & Gas Ins Serv Ltd -AEGIS	00152L
INSURER B:	
INSURER C:	
INSURER D:	
INSURER E:	

INSURED
PacifiCorp dba Pacific Power & Light
and dba Utah Power & Light
825 NE Multnomah, #1800
Portland OR 97232 USA

COVERAGES

SIR May Apply

THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. AGGREGATE LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	ADD'L INSRD	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE(MM/DD/YY)	POLICY EXPIRATION DATE(MM/DD/YY)	LIMITS	
A		GENERAL LIABILITY [X] COMMERCIAL GENERAL LIABILITY [X] CLAIMS MADE [ ] OCCUR GEN'L AGGREGATE LIMIT APPLIES PER [ ] POLICY [ ] PRO-JECT [ ] LOC	X0720A1A05	08/28/05	08/28/06	EACH OCCURRENCE	$2,000,000
						DAMAGE TO RENTED PREMISES (Ea occurrence)	
						MED EXP (Any one person)	
						PERSONAL & ADV INJURY	
						GENERAL AGGREGATE	$2,000,000
						PRODUCTS - COMP/OP AGG	
		AUTOMOBILE LIABILITY [ ] ANY AUTO [ ] ALL OWNED AUTOS [ ] SCHEDULED AUTOS [ ] HIRED AUTOS [ ] NON OWNED AUTOS				COMBINED SINGLE LIMIT (Ea accident)	
						BODILY INJURY (Per person)	
						BODILY INJURY (Per accident)	
						PROPERTY DAMAGE (Per accident)	
		GARAGE LIABILITY [ ] ANY AUTO				AUTO ONLY - EA ACCIDENT	
						OTHER THAN AUTO ONLY EA ACC	
						AGG	
A		EXCESS /UMBRELLA LIABILITY [ ] OCCUR [X] CLAIMS MADE [ ] DEDUCTIBLE [X] RETENTION	X0720A1A05	08/28/05	08/28/06	EACH OCCURRENCE	$20,000,000
						AGGREGATE	$20,000,000
		WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR / PARTNER / EXECUTIVE OFFICER/MEMBER EXCLUDED? If yes, describe under SPECIAL PROVISIONS below				WC STATUTORY LIMITS / OTHER	
						E.L. EACH ACCIDENT	
						E.L. DISEASE-EA EMPLOYEE	
						E.L. DISEASE-POLICY LIMIT	
		OTHER					

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/EXCLUSIONS ADDED BY ENDORSEMENT/SPECIAL PROVISIONS
Damage due to the use of explosives and subsidence is covered. Insurance Company will notify the State of Utah of any changes or cancellation.
Re: Deer Creek: C/015/018

CERTIFICATE HOLDER

State of Utah, Dept of Natural
Resources, Division of Oil, Gas & Mining
356 W. North Temple
Salt Lake City UT 84180-1203 USA

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING INSURER WILL ~~ENDEAVOR TO~~ MAIL 45 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT. ~~BUT FAILURE TO DO SO SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE INSURER, ITS AGENTS OR REPRESENTATIVES.~~

AUTHORIZED REPRESENTATIVE

Holder Identifier :

Certificate No : 57001698045 8

Permit Number: C/015/017

CERTIFICATE OF LIABILITY INSURANCE
Issued to:
State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining

THIS IS TO CERTIFY THAT:

Associated Electric & Gas Insurance Services Limited
(Name of Insurance Company)

ARGUS Insurance Building, 12 Wesley St. P.O. Box BM 1064, Hamilton, Bermuda
(Home Office Address of Insurance Company)

HAS ISSUED TO:

PacifiCorp (Successor in interest to Utah Power & Light)
(Name of Permittee)

DES/BEE/DOVE
(Mine Name)

C/015/017
(Permit Number)

CERTIFICATE OF INSURANCE:

[illegible]
(Policy Number)

8/28/05 to 8/28/06
(Effective Date)

UNDER THE FOLLOWING TERMS AND CONDITIONS:

Per R645-301-890 Terms and Conditions for Liability Insurance:

A. The DIVISION Shall require the PERMITTEE to submit as part of its permit application a certificate issued by an insurance company authorized to do business in the State of Utah certifying that the applicant has a public liability insurance policy in force for the surface coal mining and reclamation operations for which the permit is sought. Such policy shall provide for personal injury and property damage protection in an amount adequate to compensate any person's injury or property damage as a result of the surface coal mining and reclamation operations, including the use of explosives and who are entitled to compensation under the applicable provisions of state law. Minimum insurance coverage for bodily injury and property damage shall be $300,000 for each occurrence and $500,000 aggregate.

B. The policy shall be maintained in full force during the life of the permit or any renewal thereof, including the liability period necessary to complete all reclamation operations under this chapter.

C. The policy shall include a rider requiring that the insurer notify the Division whenever substantive changes are made in the policy including any termination or failure to renew.

IN ACCORDANCE WITH THE ABOVE TERMS AND CONDITIONS, and the Utah Code Annotated 40-10-1 et seq., the Insurance Company hereby attests to the fact that coverage for said Permit Application is in accordance with the requirements of the State of Utah and agrees to notify the Division of Oil, Gas, and Mining in writing of any substantive changes, including cancellation, failure to renew, or other material change. No change shall be effective until at least thirty (30) days after such notice is received by the Division. Any change unauthorized by the Division is considered breach of the RECLAMATION AGREEMENT and the Division may pursue remedies thereunder.

UNDERWRITING AGENT:

Kevin Hartnett
(Agent's Name)

201-521-4595
(Phone)

AEGIS Insurance Services
(Company Agent's Name)

10 Exchange Place
(Mailing Address)

Jersey City, New Jersey 07302
(City, State, Zip Code)

The undersigned affirms that the above information is true and complete to the best of his/her knowledge and belief, and that he or she is an authorized representative of the above-named insurance company. (An Affidavit of Qualification must be completed and attached to this form for each authorized agent of officer).

Kevin Hartnett Underwriter 3/17/2006
(Date, Signature and Title of Authorized Agent of Insurance Company)

Signed and sworn before me by Kevin Hartnett.

This 17th day of MARCH, 2006

(Signature)

IVETTE BRITO
NOTARY PUBLIC
STATE OF NEW JERSEY
MY COMMISSION EXPIRES JULY 20, 2009

My commission Expires: 7/20/09
(Date)

Form B (Additional Insured) Certificate No. 7 digit

ASSOCIATED ELECTRIC & GAS INSURANCE SERVICES LIMITED

Hamilton, Bermuda

CERTIFICATE OF INSURANCE

(Excess Liability)

This Certificate is furnished to the Certificate Holder named below as a matter of information only. Neither this Certificate nor the issuance hereof modifies the policy of insurance identified below (the "Policy") in any manner. The Policy terms are solely as stated in the Policy or in any endorsement thereto. Any amendment, change or extension of the Policy can only be effected by a specific endorsement issued by the Company and attached to the Policy.

The undersigned hereby certifies that the Policy has been issued by Associated Electric & Gas Insurance Services Limited (the "Company") to the Named Insured identified below for the coverage described and for the policy period specified.

Notwithstanding any requirements, terms or conditions of any contract or other document with respect to which this Certificate may be issued or to which it may pertain, the insurance afforded by the Policy is subject to all of the terms of the Policy.

NAME OF INSURED: PacifiCorp dba Pacific Power & Light and dba Utah Power & Light

PRINCIPAL ADDRESS: 825 NE Multnomah, #1800, Portland, Oregon 97232

POLICY NUMBER: —— **POLICY PERIOD:** **From:** August 28, 2005 **To:** August 28, 2006

DESCRIPTION OF COVERAGE: Claims-First-Made Excess Liability Policy covering claims for Bodily Injury, Property Damage and Personal Injury arising from the operations described below.

LIMIT OF LIABILITY: $ 20,000,000 per occurrence and in the aggregate, where applicable.

ADDITIONAL INSURED: The Certificate Holder is an additional Insured under the Policy but only:
(i) to such extent and for such Limits of Liability (subject always to the terms and Limits of Liability of the Policy) as the Named Insured has agreed to provide insurance for the Certificate Holder under the following contract:
Des/Bee/Dove: C/015/017
and (ii) with respect to the following operations:
Damage due to the use of explosives and subsidence is covered. Insurance Company will notify State of Utah of any changes or cancellation.

Should the Policy be cancelled, assigned or changed in a manner that is materially adverse to the Insured(s) under the Policy, the undersigned will ~~endeavor to~~ give 45 days advance written notice thereof to the Certificate Holder, ~~but failure to give such notice will impose no obligation or liability of any kind upon the Company, the undersigned or any agent or representative of either~~.

DATE: March 13, 2006

ISSUED TO: The State of Utah, Dept. of Natural Resources **("Certificate Holder")**
Division of Oil, Gas & Mining
ADDRESS: 1594 West North Temple, Suite 1210, Salt Lake City, UT 84114-5801

AEGIS INSURANCE SERVICES, INC.

BY: _____
At Jersey City, New Jersey

ACORD™ CERTIFICATE OF LIABILITY INSURANCE

DATE (MM/DD/YYYY) 03/13/2006

PRODUCER
[illegible]on Risk Services, Inc. of Nebraska
[illegible]nsurance Services CA License #0E16975
[illegible]11213 Davenport
Suite 201
Omaha NE 68154 USA

PHONE (402) 697-1400 FAX (402) 697-0017

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

INSURERS AFFORDING COVERAGE	NAIC #
INSURER A: Assoc Electric & Gas Ins Serv Ltd -AEGIS	00152L
INSURER B:	
INSURER C:	
INSURER D:	
INSURER E:	

INSURED
PacifiCorp dba Pacific Power & Light
and dba Utah Power & Light
825 NE Multnomah, #1800
Portland OR 97232 USA

Holder Identifier :

COVERAGES

SIR May Apply

THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. AGGREGATE LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	ADD'L INSRD	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE(MM/DD/YY)	POLICY EXPIRATION DATE(MM/DD/YY)	LIMITS	
A		GENERAL LIABILITY [X] COMMERCIAL GENERAL LIABILITY [X] CLAIMS MADE [ ] OCCUR GEN'L AGGREGATE LIMIT APPLIES PER: [ ] POLICY [ ] PRO-JECT [ ] LOC	X0720A1A05	08/28/05	08/28/06	EACH OCCURRENCE	$2,000,000
						DAMAGE TO RENTED PREMISES (Ea occurence)	
						MED EXP (Any one person)	
						PERSONAL & ADV INJURY	
						GENERAL AGGREGATE	$2,000,000
						PRODUCTS - COMP/OP AGG	
		AUTOMOBILE LIABILITY [ ] ANY AUTO [ ] ALL OWNED AUTOS [ ] SCHEDULED AUTOS [ ] HIRED AUTOS [ ] NON OWNED AUTOS				COMBINED SINGLE LIMIT (Ea accident)	
						BODILY INJURY (Per person)	
						BODILY INJURY (Per accident)	
						PROPERTY DAMAGE (Per accident)	
		GARAGE LIABILITY [ ] ANY AUTO				AUTO ONLY - EA ACCIDENT	
						OTHER THAN AUTO ONLY EA ACC	
						AGG	
A		EXCESS /UMBRELLA LIABILITY [ ] OCCUR [X] CLAIMS MADE [ ] DEDUCTIBLE [X] RETENTION	X0720A1A05	08/28/05	08/28/06	EACH OCCURRENCE	$20,000,000
						AGGREGATE	$20,000,000
		WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR / PARTNER / EXECUTIVE OFFICER/MEMBER EXCLUDED? If yes, describe under SPECIAL PROVISIONS below				WC STATU-TORY LIMITS [ ] OTH-ER	
						E.L. EACH ACCIDENT	
						E.L. DISEASE-EA EMPLOYEE	
						E.L. DISEASE-POLICY LIMIT	
		OTHER					

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/EXCLUSIONS ADDED BY ENDORSEMENT/SPECIAL PROVISIONS
Damage due to the use of explosives and subsidence is covered. Insurance Company will notify the State of Utah of any changes or cancellation.
Re: DES/BEE/DOVE: C/015/017

Certificate No. 570016980401

CERTIFICATE HOLDER

State of Utah, Dept of Natural
Resources, Division of Oil, Gas & Mining
356 W. North Temple
Salt Lake City UT 84180-1203 USA

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING INSURER WILL ~~ENDEAVOR TO~~ MAIL 45 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT. ~~BUT FAILURE TO DO SO SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE INSURER, ITS AGENTS OR REPRESENTATIVES.~~

AUTHORIZED REPRESENTATIVE

Permit Number: C/015/009

CERTIFICATE OF LIABILITY INSURANCE
Issued to:
State of Utah
Department of Natural Resources
Division of Oil, Gas, and Mining

THIS IS TO CERTIFY THAT:

Associated Electric & Gas Insurance Services Limited
(Name of Insurance Company)

ARGUS Insurance Building, 12 Wesley St. P.O. Box BM 1064, Hamilton, Bermuda
(Home Office Address of Insurance Company)

HAS ISSUED TO:

PacifiCorp (Successor in interest to Utah Power & Light)
(Name of Permittee)

TRAIL MOUNTAIN MINE
(Mine Name)

C/015/009
(Permit Number)

CERTIFICATE OF INSURANCE:

(Policy Number)

8/28/05 to 8/28/06
(Effective Date)

UNDER THE FOLLOWING TERMS AND CONDITIONS:

Per R645-301-890 Terms and Conditions for Liability Insurance:

A. The DIVISION Shall require the PERMITTEE to submit as part of its permit application a certificate issued by an insurance company authorized to do business in the State of Utah certifying that the applicant has a public liability insurance policy in force for the surface coal mining and reclamation operations for which the permit is sought. Such policy shall provide for personal injury and property damage protection in an amount adequate to compensate any person's injury or property damage as a result of the surface coal mining and reclamation operations, including the use of explosives and who are entitled to compensation under the applicable provisions of state law. Minimum insurance coverage for bodily injury and property damage shall be $300,000 for each occurrence and $500,000 aggregate.

B. The policy shall be maintained in full force during the life of the permit or any renewal thereof, including the liability period necessary to complete all reclamation operations under this chapter.

C. The policy shall include a rider requiring that the insurer notify the Division whenever substantive changes are made in the policy including any termination or failure to renew.

IN ACCORDANCE WITH THE ABOVE TERMS AND CONDITIONS, and the Utah Code Annotated 40-10-1 et seq., the Insurance Company hereby attests to the fact that coverage for said Permit Application is in accordance with the requirements of the State of Utah and agrees to notify the Division of Oil, Gas, and Mining in writing of any substantive changes, including cancellation, failure to renew, or other material change. No change shall be effective until at least thirty (30) days after such notice is received by the Division. Any change unauthorized by the Division is considered breach of the RECLAMATION AGREEMENT and the Division may pursue remedies thereunder.

UNDERWRITING AGENT:

Kevin Hartnett (Agent's Name) — 201-521-4595 (Phone)

AEGIS Insurance Services
(Company Agent's Name)

10 Exchange Place (Mailing Address) — Jersey City, New Jersey 07302 (City, State, Zip Code)

The undersigned affirms that the above information is true and complete to the best of his/her knowledge and belief, and that he or she is an authorized representative of the above-named insurance company. (An Affidavit of Qualification must be completed and attached to this form for each authorized agent of officer).

Kevin Hartnett Underwriter 3/17/2006
(Date, Signature and Title of Authorized Agent of Insurance Company)

Signed and sworn before me by Kevin Hartnett

This 17TH day of MARCH, 2006

(Signature)

IVETTE BRITO
NOTARY PUBLIC
STATE OF NEW JERSEY
MY COMMISSION EXPIRES JULY 20, 2009

My commission Expires: 7/20/09
(Date)

Form B (Additional Insured) Certificate No. 7 digit

ASSOCIATED ELECTRIC & GAS INSURANCE SERVICES LIMITED

Hamilton, Bermuda

CERTIFICATE OF INSURANCE

(Excess Liability)

This Certificate is furnished to the Certificate Holder named below as a matter of information only. Neither this Certificate nor the issuance hereof modifies the policy of insurance identified below (the "Policy") in any manner. The Policy terms are solely as stated in the Policy or in any endorsement thereto. Any amendment, change or extension of the Policy can only be effected by a specific endorsement issued by the Company and attached to the Policy.

The undersigned hereby certifies that the Policy has been issued by Associated Electric & Gas Insurance Services Limited (the "Company") to the Named Insured identified below for the coverage described and for the policy period specified.

Notwithstanding any requirements, terms or conditions of any contract or other document with respect to which this Certificate may be issued or to which it may pertain, the insurance afforded by the Policy is subject to all of the terms of the Policy.

NAME OF INSURED: PacifiCorp dba Pacific Power & Light and dba Utah Power & Light

PRINCIPAL ADDRESS: 825 NE Multnomah, #1800, Portland, Oregon 97232

POLICY NUMBER: — —

POLICY PERIOD: **From:** August 28, 2005 **To:** August 28, 2006

DESCRIPTION OF COVERAGE: Excess Liability Policy covering claims for Bodily Injury, Property Damage and Personal Injury arising from the operations described below.

LIMIT OF LIABILITY: $ 20,000,000 per occurrence and in the aggregate, where applicable.

ADDITIONAL INSURED: The Certificate Holder is an additional Insured under the Policy but only:
(i) to such extent and for such Limits of Liability (subject always to the terms and Limits of Liability of the Policy) as the Named Insured has agreed to provide insurance for the Certificate Holder under the following contract:
Trail Mountain Mine: C/015/009
and (ii) with respect to the following operations:
Damage due to the use of explosives and subsidence is covered. Insurance Company will notify State of Utah of any changes or cancellation.

Should the Policy be cancelled, assigned or changed in a manner that is materially adverse to the Insured(s) under the Policy, the undersigned will ~~endeavor to~~ give 45 days advance written notice thereof to the Certificate Holder, ~~but failure to give such notice will impose no obligation or liability of any kind upon the Company, the undersigned or any agent or representative of either~~.

DATE: March 13, 2006

ISSUED TO: The State of Utah, Dept. of Natural Resources **("Certificate Holder")**
Division of Oil, Gas & Mining
ADDRESS: 1594 West North Temple, Suite 1210, Salt Lake City, UT 84114-5801

AEGIS INSURANCE SERVICES, INC.

BY: _____
At Jersey City, New Jersey

ACORD™ CERTIFICATE OF LIABILITY INSURANCE

DATE(MM/DD/YYYY) 03/13/2006

PRODUCER
Aon Risk Services, Inc. of Nebraska
Insurance Services CA License #0E16975
11213 Davenport
Suite 201
Omaha NE 68154 USA

PHONE (402) 697-1400 FAX (402) 697-0017

THIS CERTIFICATE IS ISSUED AS A MATTER OF INFORMATION ONLY AND CONFERS NO RIGHTS UPON THE CERTIFICATE HOLDER. THIS CERTIFICATE DOES NOT AMEND, EXTEND OR ALTER THE COVERAGE AFFORDED BY THE POLICIES BELOW.

INSURERS AFFORDING COVERAGE	NAIC #
INSURER A Assoc Electric & Gas Ins Serv Ltd -AEGIS	00152L
INSURER B	
INSURER C	
INSURER D	
INSURER E	

INSURED
PacifiCorp dba Pacific Power & Light
and dba Utah Power & Light
825 NE Multnomah, #1800
Portland OR 97232 USA

COVERAGES

SIR May Apply

THE POLICIES OF INSURANCE LISTED BELOW HAVE BEEN ISSUED TO THE INSURED NAMED ABOVE FOR THE POLICY PERIOD INDICATED. NOTWITHSTANDING ANY REQUIREMENT, TERM OR CONDITION OF ANY CONTRACT OR OTHER DOCUMENT WITH RESPECT TO WHICH THIS CERTIFICATE MAY BE ISSUED OR MAY PERTAIN, THE INSURANCE AFFORDED BY THE POLICIES DESCRIBED HEREIN IS SUBJECT TO ALL THE TERMS, EXCLUSIONS AND CONDITIONS OF SUCH POLICIES. AGGREGATE LIMITS SHOWN MAY HAVE BEEN REDUCED BY PAID CLAIMS.

INSR LTR	ADD'L INSRD	TYPE OF INSURANCE	POLICY NUMBER	POLICY EFFECTIVE DATE(MM/DD/YY)	POLICY EXPIRATION DATE(MM/DD/YY)	LIMITS	
A		GENERAL LIABILITY [X] COMMERCIAL GENERAL LIABILITY [X] CLAIMS MADE [ ] OCCUR GEN'L AGGREGATE LIMIT APPLIES PER [ ] POLICY [ ] PRO-JECT [ ] LOC	X0720A1A05	08/28/05	08/28/06	EACH OCCURRENCE	$2,000,000
						DAMAGE TO RENTED PREMISES (Ea occurence)	
						MED EXP (Any one person)	
						PERSONAL & ADV INJURY	
						GENERAL AGGREGATE	$2,000,000
						PRODUCTS - COMP/OP AGG	
		AUTOMOBILE LIABILITY [ ] ANY AUTO [ ] ALL OWNED AUTOS [ ] SCHEDULED AUTOS [ ] HIRED AUTOS [ ] NON OWNED AUTOS				COMBINED SINGLE LIMIT (Ea accident)	
						BODILY INJURY (Per person)	
						BODILY INJURY (Per accident)	
						PROPERTY DAMAGE (Per accident)	
		GARAGE LIABILITY [ ] ANY AUTO				AUTO ONLY - EA ACCIDENT	
						OTHER THAN AUTO ONLY EA ACC	
						AGG	
A		EXCESS/UMBRELLA LIABILITY [ ] OCCUR [X] CLAIMS MADE [ ] DEDUCTIBLE [X] RETENTION	X0720A1A05	08/28/05	08/28/06	EACH OCCURRENCE	$20,000,000
						AGGREGATE	$20,000,000
		WORKERS COMPENSATION AND EMPLOYERS' LIABILITY ANY PROPRIETOR / PARTNER / EXECUTIVE OFFICER/MEMBER EXCLUDED? If yes, describe under SPECIAL PROVISIONS below				WC STATUTORY LIMITS / OTHER	
						E.L. EACH ACCIDENT	
						E.L. DISEASE-EA EMPLOYEE	
						E.L. DISEASE-POLICY LIMIT	
		OTHER					

DESCRIPTION OF OPERATIONS/LOCATIONS/VEHICLES/EXCLUSIONS ADDED BY ENDORSEMENT/SPECIAL PROVISIONS
Damage due to the use of explosives and subsidence is covered. Insurance Company will notify the State of Utah of any changes or cancellation.
Re: Trail Mountain Mine: C/015/009

CERTIFICATE HOLDER

State of Utah, Dept of Natural
Resources, Division of Oil, Gas & Mining
356 W. North Temple
Salt Lake City UT 84180-1203 USA

CANCELLATION

SHOULD ANY OF THE ABOVE DESCRIBED POLICIES BE CANCELLED BEFORE THE EXPIRATION DATE THEREOF, THE ISSUING INSURER WILL ENDEAVOR TO MAIL 45 DAYS WRITTEN NOTICE TO THE CERTIFICATE HOLDER NAMED TO THE LEFT. ~~BUT FAILURE TO DO SO SHALL IMPOSE NO OBLIGATION OR LIABILITY OF ANY KIND UPON THE INSURER, ITS AGENTS OR REPRESENTATIVES.~~

AUTHORIZED REPRESENTATIVE

Holder Identifier :

Certificate No : 570016980446

PacifiCorp

Energy West Mining Company

Response to Deficencies from Division on the Legal and Financial Information, Task #2477

Appendix F, Proof of Publication

Seven (7) Copies

Replace Deer Creek Only

AFFIDAVIT OF PUBLICATION

STATE OF UTAH)

ss.

County of Emery,)

I, Richard Shaw, on oath, say that I am the General Manager of the Emery County Progress, a weekly newspaper of general circulation, published at Castle Dale, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue of such newspaper for 4 (Four) consecutive issues, and that the first publication was on the 8th day of November, 2005 and that the last publication of such notice was in the issue of such newspaper dated the 29th day of November, 2005.

Richard Shaw - General Manager

Subscribed and sworn to before me this 29th day of November, 2005.

Notary Public My commission expires January 10, 2007 Residing at Price, Utah

Publication fee, $ 381.44

LINDA THAYN
NOTARY PUBLIC - STATE of UTAH
845 EAST MAIN
PRICE, UTAH 84501
COMM. EXPIRES 1-10-2007

PERMIT RENEWAL APPLICATION
PACIFICORP
DEER CREEK MINE
C/015/0018

ENERGY WEST MINING COMPANY
P.O. BOX 310
HUNTINGTON, UTAH 84528

PacifiCorp, by and through its wholly-owned subsidiary, Energy West Mining Company ("Energy West") as mine operator, hereby submits an application for a permit renewal of the Deer Creek Mine for the purposes of conducting mining and reclamation activities. The permit area encompasses approximately 22,214 acres as located on the area map below.

A surety bond for $4,113,000 is filed with the Division of Oil, Gas and Mining and is payable to the State of Utah, Division of Oil, Gas and Mining (DOGM), and the Office of Surface Mining Reclamation and Enforcement (OSM).

A copy of the permit renewal application may be examined at the office of the Division of Oil, Gas and Mining, 1594 West North Temple, Suite 1210, Salt Lake City, Utah 84114-5801 and also at the Recorders Office located in the Emery County Courthouse in Castle Dale, Utah. Written comments, objections, or requests for an informal conference may be submitted to the Division of Oil, Gas, and Mining address above. Said comments must be submitted thirty (30) days from the date of the last publication of this notice. This notice is being published to comply with the Surface Mining Control and Reclamation Act of 1977, and State and Federal regulations promulgated pursuant to said Act.

Published in the Emery County Progress November 8, 15, 22 and 29, 2005.

PacifiCorp

Energy West Mining Company

Response to Deficencies from Division on the Legal and Financial Information, Task #2477

Appendix G, Permit Boundary Description

Seven (7) Copies

Replace Cottonwood and Deer Creek Only

Cottonwood/Wilberg Permit Boundary Description

T17S, R6E, SLB&M Emery County, UT

Section	Description	Acreage
Sec 13:		
	E½SW¼	80.00
	SE¼	160.00
Sec 24:	E½W½	160.00
	E½	320.00
Sec 25:	N½NE¼	80.00
	Beginning at the Southeast corner of the NE¼ of the SE¼ of Section 25; thence N 160 rods: thence W 116 rods, more or less, to the center line of Cottonwood Creek; thence in a Southerly direction along the center line of said Cottonwood Creek to a point 84 rods, more or less, W of the beginning; thence E 84 rods, more or less, to the point of beginning. Containing 100 acres, more or less of fee lands.	100.00
	Total for Township	**900.00**

T17S, R7E, SLB&M Emery County, UT

Section	Description	Acreage
Sec 15:	E½SW¼	80.00
	E½W½SW¼	40.00
Sec 16:	S½S½SW¼	40.00
	SW¼SW¼SE¼	10.00
Sec 17:	E½SW¼	80.00
	W½SW¼	80.00
	S½SW¼SE¼	20.00
	S½SE¼SE¼	20.00
Sec 18:	Lots 3 and 4	47.10
	SE¼	160.00
Sec 19: (ALL)	Lots 1 - 4	92.67
	E½	320.00
Sec 20: (ALL)	W½	320.00
	W½E½	160.00
	E½E½	160.00
Sec 21:	N½NW¼	80.00
	SE¼NW¼	40.00
	N½SW¼NW¼	20.00
	W½W½W½NE¼	20.00
	SW¼SW¼	40.00
	S½SE¼	80.00
	W½W½NW¼SE¼	10.00
	E½SW¼	80.00
	NW¼SW¼	40.00
	S½SW¼NW¼	20.00
	NE¼NW¼	40.00

Cottonwood/Wilberg Permit Boundary Description

Sec 22:	E½NW¼NW¼	20.00
	E½SW¼NW¼	20.00
	E½NW¼SW¼	20.00
	SE¼NW¼	40.00
	SW¼SW¼	40.00
	W½SE¼	80.00
	E½SW¼	80.00
	N½NW¼	80.00
Sec 27:	S½NW¼	80.00
	NW¼NE¼	40.00
	N½NE¼	80.00
	SW¼SW¼ (USFSSUP)	40.00
Sec 28:	E½NE¼NW¼	20.00
	S½NE¼	80.00
	E½SE¼NW¼	20.00
	NW¼NE¼	40.00
Sec 29:	N½NW¼	80.00
	Lots 1 - 3	63.00
Sec 30:	N½NE¼	80.00
	SW¼NE¼	40.00
	NW¼SE¼	40.00

Sec 34:

Sewer Absorption Field: Beginning S52◦06'48"W, 1664.59 ft. from the Sec. corners of 34, 27, 26, and 35, thence, S15◦23'50"E, 193.05 feet; thence,N69◦13'28"W, 354.72 feet; thence,N14◦04'20"W, 185.61 feet; thence,N29◦53'51"E, 488.38 feet; thence,N00◦47'31"E, 474.97 feet; thence,E, 30 feet; thence,S00◦47'31"W, 421.50 feet; thence,S04◦55'10"E, 598.80 feet, to the point of beginning.
Said parcel contains 3.70 acres more or less.

3.70

Old Waste Rock Site (Northern Parcel): Beginning from the east 1/4 corner of Sec. 34; thence, S32◦35'06"E, 333.34 feet; thence, S25◦37'57"E, 113.14 feet; thence, S25◦27'00"W, 117.42 feet; thence, S72◦20'00"W, 214.90 feet; thence, S62◦54'12"W, 69.67 feet; thence S54◦05'38"W, 334.79 feet; thence, N31◦22'00"W, 421.95 feet; thence, N24◦13'43"W, 219.34 feet; thence, N16◦11'43"W, 669.30 feet; thence, N54◦04'29"E, 168.18 feet; thence, S54◦11'25"E, 887.95 feet to the point of beginning. Said parcel contains 16.11 acres more or less.

16.11

Old Waste Rock Site (Southern Parcel): Beginning at a point S32◦35'06"E, 582.18 feet from the east 1/4 corner of Sec. 34; thence, S32◦35'06"E, 1296.31 feet; thence, S55◦31'08"W, 411.69 feet; thence, N48◦03'42"W, 656.18 feet; thence, N46◦38'41"W, 472.77 feet; thence, N37◦57'15"W, 229.19 feet; thence, N31◦22'00"W, 90.38 feet; thence, S72◦32'03"E, 65.63 feet; thence, N50◦27'20"E, 295.51 feet; thence, N69◦41'04"E, 398.55 feet to the point of beginning. Said parcel contains 18.45 acres more or less.

Cottonwood/Wilberg Permit Boundary Description

New Waste Rock Site: Beginning at point N82°39'28"W, 809.58 feet from the east 1/4 corner of Sec. 34; thence, S 74 09' 46" W, 246.23 feet; thence, S 27 14' 28" W, 647.59 feet; thence, S 46 59' 05" W, 165.64 feet; thence, S 76 41' 51" W, 264.72 feet; thence, N 72 09' 12" W, 670.20 feet; thence, S 06 10' 47" W, 105.57 feet; thence, S 23 08' 12" W, 35.27 feet; thence, S 36 59' 41" W, 71.59 feet; thence, S 40 44' 45" W, 114.04 feet; thence, S 23 37' 34" W, 93.77 feet; thence, S 60 40' 32" W, 113.86 feet; thence, S 05 17' 52" E, 108.19 feet; thence, S 23 20' 37" E, 105.29 feet; thence, S 24 38' 51" W, 61.70 feet; thence, S 31 19' 19" E, 129.90 feet; thence, S 29 19' 58" E, 80.45 feet; thence, S 24 11' 44" E, 104.97 feet; thence, S 47 47' 54" E, 168.95 feet; thence, S 40 17' 54" E, 87.31 feet; thence, S 17 50' 49" W, 43.32 feet; thence, S 72 11' 49" E, 213.13 feet; thence, S 78 08' 28" E, 287.64 feet; thence, N 11 43' 23" E, 86.24 feet; thence, N 73 40' 14" E, 120.87 feet; thence, N 17 04' 33" E, 74.31 feet; thence, N 14 20' 36" W, 65.70 feet; thence, N 17 05' 06" E,

75.21 feet; thence, N 09 13' 24" W, 65.92 feet; thence, N 12 54' 35" W, 99.73 feet; thence, N 02 44' 30" W, 82.47 feet; thence, N 08 32' 17" W, 85.51 feet; thence, N 01 39' 36" W, 104.82 feet; thence, N 17 50' 48" E, 218.03 feet; thence, N 76 41' 51" E, 353.88 feet; thence, N 27 14' 28" E, 629.52 feet; thence, N 50 42' 06" E, 123.74 feet; thence, N 74 09' 48" E, 113.70 feet; thence, N 15 50' 13" W, 150.00 feet; to the point of beginning. Said parcel contains 25.85 acres more or less.

	25.85
Total for Township	**3,228.43**
	4,128.43
Total Permit Acres	

The Cottonwood/Wilberg Permit Area contains the areas as described above. The area within the described boundary is approximately 4,128.43 acres. The total disturbed area at the mine is 62.24 acres. The disturbance is distrubuted as follows:

Mine Site	20.46
Leach Field	3.70
Old Waste Rock Site	15.62
New Waste Rock Site	17.44
Cottonwood Fan Portal	5.00
Miller Canyon Portals	0.02
Total	**62.24**

Refer to Surface and Subsurface ownership maps in Volume 3.

Deer Creek Permit Boundary Description

T16S, R6E, SLB&M Emery County, UT

Section	Description	Acreage
Sec 1:	SE¼	160.00
Sec 10:	E½E½SE¼	40.00
Sec 11:	All	919.96
Sec 12:	All	640.00
Sec 13:	All	640.00
Sec 14:	All	915.20
Sec 15:	E½E½	160.00
Sec 22:	Lots 1,2,4,5,6,7	225.13
	E½NE¼,	80.00
	SW¼NE¼,	40.00
	N½SE¼.	80.00
Sec 23:	N½,	320.00
	N½S½	160.00
Sec 24:	N½	320.00
Sec 25:	E½SE¼SE¼	20.00
	Total for Township	**4,720.29**

T16S, R7E, SLB&M Emery County, UT

Section	Description	Acreage
Sec 5:	Beginning at a point S 02◦40'40" E, 145.00 feet from the west 1/4 corner of Section 5, thence East, 235.00 feet; thence South, 330.00 feet; thence S 48◦ 48' 00" W, 138.00 feet; thence S 20◦ 00' 00" W, 133.00 feet; thence South, 45.00 feet; thence S 45◦ 00' 00" W, 78.42 feet; thence N 02◦ 40' 40" W, 647.03 feet to the point of beginning. Said area contains 2.41 acres, more or less.	2.41
Sec 6:	Lots 5,6,7,8,	122.66
	S½SE¼	80.00
Sec 7:	All	413.60
Sec 18:	Lots 1,2,	46.27
	NE¼	160.00
Sec 19:	SE¼	160.00
	Lots 2-3	45.70
	W½SW¼NE¼	20.00
Sec 20:	S½	320.00
	SE¼NW¼	40.00
	S½NE¼	80.00
	E½E½SW¼NW¼	10.00
Sec 21:	S½N½	160.00
	SW¼	160.00
	SE¼	160.00
Sec 22:	SW¼	160.00
	SW¼NW¼	40.00
Sec 27:	SW¼	160.00

T16S, R7E, SLB&M Emery County, UT con't

Deer Creek Permit Boundary Description

Section	Description	Acreage
Sec 28:	N½NE¼	80.00
	E½NW¼	80.00
	W½NW¼	80.00
	W½SW¼	80.00
	E½SW¼	80.00
	SE¼	160.00
Sec 29: (ALL)	N½	320.00
	SW¼	160.00
	W½SE¼	80.00
	E½SE¼	80.00
Sec 30:	Lot 4	22.97
	E½	320.00
Sec 32:	All	640.00
Sec 33: (ALL)	E½	320.00
	E½W½	160.00
	SW¼SW¼	40.00
	W½NW¼	80.00
	NW¼SW¼	40.00
Sec 34:	W½NE¼SW¼	20.00
	S½S½	160.00
	W½NW¼	80.00
	W½E½NW¼	40.00
	NW¼SW¼	40.00
	Total for Township	**5,503.61**

T17S, R6E, SLB&M Emery County, UT

Section	Description	Acreage
Sec 1:	Lots 1-3	131.48
	S½NE¼	80.00
	SE¼NW¼	40.00
	E½SW¼	80.00
	SE¼	160.00
Sec 12:	E½	320.00
	E½W½	160.00
Sec 13:	NE¼	160.00
	E½NW¼	80.00
	E½SW¼	80.00
	SE¼	160.00
Sec 24:	E½W½	160.00
	E½	320.00
Sec 25:	N½NE¼	80.00

Deer Creek Permit Boundary Description

T17S, R6E, SLB&M Emery County, UT con't

Section	Description	Acreage
Sec 25:	Beginning at the Southeast corner of the NE¼ of the SE¼ of Section 25; thence N 160 rods: thence W 116 rods, more or less, to the center line of Cottonwood Creek; thence in a Southerly direction along the center line of said Cottonwood Creek to a point 84 rods, more or less, W of the beginning; thence E 84 rods, more or less, to the point of beginning. Containing 100 acres, more or less of fee lands.	100.00
	Total for Township	**2,111.48**

T17S, R7E, SLB&M Emery County, UT

Section	Description	Acreage
Sec 1:	Beginning at a point S 0° 22' E, 142.4 feet from the SW corner of NW¼ of Section 1, T17S, R7E, SLB&M; thence, N 49° 53' 23" E, 2395.4 feet; thence, S 40° 10' 42" E, 101.94 feet; thence, S 49° 52' 03" W, 2481.12 feet; thence, N 0° 22' W, 276.25 feet to the point of beginning. 5.6 acres more or less.	5.60
Sec 2:	SE¼ (SULA #1382)	160.00
	within the SE¼SE¼SW¼ (BLM ROW - U52401)	0.74
Sec 3:	Lots 1 - 8, 10 - 12	331.20
	SW¼	160.00
	SW¼SE¼	40.00
	W½W½SE¼SE¼	10.00
Sec 4: (ALL)	Lots 1, 8, 9	92.18
	Lot 2	11.95
	Lots 3-6	103.19
	Lots 7 and 10	80.00
	Lots 11 and 12	80.00
	NW¼SE¼	40.00
	N½SW¼	80.00
	S½SW¼	80.00
	SW¼SE¼	40.00
	E½SE¼	80.00
Sec 5: (ALL)	Lots 1-8	203.92
	W½ of Lot 11	20.00
	Lot 12	40.00
	E½ of Lot 11	20.00
	Lots 9 and 10	80.00
	N½SE¼	80.00
	N½SW¼	80.00
	SW¼SW¼	40.00
	S½SE¼	80.00
	SE¼SW¼	40.00
Sec 6: (ALL)	Lots 1, 6, 7	90.45

T17S, R7E, SLB&M Emery County, UT con't

Deer Creek Permit Boundary Description

Section	Description	Acreage
	Lots 2-5, 8-11	186.24
	NE¼SE¼	40.00
	W⅔SE¼SE¼	26.67
	E⅓SE¼SE¼	13.33
	W½SE¼	80.00
Sec 7:	Lots 1-4	90.80
	W½NW¼NE¼	20.00
	NE¼NW¼NE¼	10.00
Sec 9:	E½NW¼	80.00
	NE¼	160.00
	NE¼SW¼	40.00
	N½SE¼	80.00
Sec 10:	NE¼	160.00
	W½W½NW¼	40.00
	SE¼SW¼NW¼	10.00
	S½SE¼NW¼	20.00
	SW¼	160.00
	SE¼	160.00
Sec 11:	N½NW¼	80.00
	N½SW¼NW¼	20.00
	SE¼NW¼	40.00
	W½SW¼	80.00
	S½SW¼NW¼	20.00
Sec 14:	W½NW¼	80.00
Sec 15:	NW¼	160.00
	E½SW¼	80.00
	E½W½SW¼	40.00
Sec 16:	S½S½SW¼	40.00
	SW¼SW¼SE¼	10.00
Sec 17:	NW¼	160.00
	SW¼	160.00
	S½S½SE¼	40.00
Sec 18: (ALL)	Lots 1 and 2	45.87
	Lots 3 and 4	47.10
	NE¼	160.00
	SE¼	160.00
Sec 19: (ALL)	Lots 1 - 4	92.67
	E½	320.00

T17S, R7E, SLB&M Emery County, UT con't

Section	Description	Acreage
Sec 20: (ALL)	W½	320.00
	W½E½	160.00
	E½E½	160.00
Sec 21:	NW¼	160.00
	SW¼	160.00
	W½W½W½NE¼	20.00
	W½W½NW¼SE¼	10.00
	S½SE¼	80.00
Sec 22:	E½NW¼	80.00
	E½W½NW¼	40.00

Note: The permit boundary shown on maps in Volumes 4 thru 7, follow

Deer Creek Permit Boundary Description

	E½SW¼	80.00
	E½NW¼SW¼	20.00
	SW¼SW¼	40.00
	W½SE¼	80.00
Sec 27:	N½NW¼	80.00
	NW¼NE¼	40.00
Sec 28:	N½NE¼	80.00
	E½NE¼NW¼	20.00
Sec 29:	NW¼NE¼	40.00
	N½NW¼	80.00
Sec 30:	Lots 1 - 3	63.00
	N½NE¼	80.00
	SW¼NE¼	40.00
	NW¼SE¼	40.00
	Total for Township	**7,354.91**

on maps in Volumes 4 thru 7, follow the known Deer Creek fault in Sections 11, 14, 22, and 27. The descriptions and acreages shown on this table reflect the lease description.

T17S, R8E, SLB&M Emery County, UT

Section	Description	Acreage
Sec: 6	Beginning 10 feet South of the NE corner of Section 6, T17S, R8E, SLB&M; thence, S 89° 52' 00" W, 1272.000 feet; thence, S 0° 08' 00" E, 600.000 feet; thence, S 83° 28' 43" E, 302.035 feet; thence, S 72° 54' 35" E, 314.083 feet; thence, S 63° 06' 41" E, 224.508 feet; thence, S 48° 18' 17" E, 268.404 feet; thence, S 20° 06' 29" W, 1066.848 feet; thence, S 39° 24' 03" W, 855.358 feet; thence, S 41° 10' 40" E, 100 feet; thence, N 43° 39' 42" E, 1635.000 feet; thence, N 31° 02' 18" E, 412.959 feet; thence, N 22° 58' 45" E, 1310.908 feet; thence, N 89° 40' 41"W, 740.000 feet; to the point of beginning. 31.92 acres more or less.	31.92
	Total for Township	**31.92**

Total Permit Acres **19,722.21**

The Deer Creek Permit Area contains the areas as described above. The area within the described boundary is approximately 19,722.21 acres. The total disturbed area at the mine is 98.05 acres. The disturbance is distrubuted as follows:

Mine Site (includes beltline and leachfield):	50.08
Rilda Canyon Fan Portal Area (Left Fork) :	2.33
Rilda Canyon Portal Facilities	13.10
9th East Portals - Meetinghouse Canyon	0.02
9th East Portals - Grimes Wash	0.60
Waste Rock Site	31.92
Total	**98.05**

Refer to Surface and Subsurface ownership maps in Volume 4.

PacifiCorp

Energy West Mining Company

Response to Deficencies from Division on the Legal and Financial Information, Task #2477

Maps

Cottonwood MRP - Volume 3
Plates 1-1 and 1-2

Deer Creek MRP - Volume 4
Plates 1-1 and 1-2

Seven (7) Copies Each