



Energy West Mining Company
P. O. Box 310
15 No Main Street
Huntington, Utah 84528

May 3, 2007

J. King
C/015/0018
#2802

Utah Coal Program
Utah Division of Oil, Gas, and Mining
1594 West North Temple, Suite 1210
Salt Lake City, Utah 84114-5801

RECEIVED

MAY 08 2007

DIV. OF OIL, GAS & MINING

Re Amendment Increase the Permit Boundary to Include Lease UTU-84285 at the Deer Creek Mine, PacifiCorp, C/015/0018, Emery County, Utah

PacifiCorp, by and through its wholly-owned subsidiary, Energy West Mining Company ("Energy West") as mine operator, hereby submits an amendment to alter the Deer Creek Mine permit boundary to include the newly acquired lease UTU-84285, better known as the Mill Fork West Lease.

PacifiCorp acquired the lease which encompasses 213.57 acres on October 11, 2006. The inclusion of the lease in the permit area allows for maximum coal extraction between the western boundary of the Mill Fork State Lease (ML-48258) and the surface expression of the Joes Valley Fault. Mining plan approval was signed by the Assistant Secretary on March 22, 2007. Volume 12 of the Deer Creek MRP was up-dated with this newly approved boundary on January 19, 2007 and clean copies have been incorporated.

Also included with this amendment is a change in the permit area to include a BLM Right of Way amendment for UTU-52401 - Deer Creek Mine Conveyor Belt, C1 and C2 Transfer Point in Section 2 of T17S, R7E, SLB&M. The purpose of the ROW amendment was to include small portions of surface lands (outside of the original grant boundaries) which surface rights were previously granted under federal coal lease SL-064607/064621 (which has been relinquished). BLM approved the amendment for ROW UTU-52401 on December 14, 2006 which increases the ROW from 0.74 acres to 1.84 acres. This change is noted in the text section of the Legal and Financial Volume (pg 1-12), and in Appendix G of the same volume. The increase to the permit boundary for the two stated additions is 214.67 acres.

This amendment includes changes in the Legal and Financial Volume which describes the new permit boundary as well as Plates 1-1 and 1-2; Surface and Coal Ownership Maps. Upon the approval of this amendment, Energy West will submit the following maps that are affected by the boundary change:

File in:
C/015/0018, 2007, Incoming
Refer to:
 Confidential
 Shelf
 Expandable
Date *05/03/07* For additional information

Volume 4:	Volume 5:	Volume 6:	Volume 7:
1-3, CM-10367-DR	3-6, CM-10899-DR	4-5, CM-10400-DR	5-1, CM-10673-DR
1-4, CM-10882-DR	3-7, CM-10900-DR	4-5, CM-10590-DR	
2-14, CE-10488-DR			
2-15, CM-10485-DR			
2-16, CE-10498-DR			
2-18A, CM-10595-DR			
2-18B, CM-10588-DR			
2-19A, CM-10906-DR			
2-19B, CM-10543-DR			

Mining and Reclamation Plan changes are as follows:

Legal and Financial Volume -

- Text Section - pages 3, and 6 through 8, 11, and 12 (redlined/strikeout text)
- Appendix C - Entire Deer Creek Right of Entry Information Section
- Appendix G - Entire Deer Creek Permit Boundary Description
- Volume 4 - Plates 1-1, CM-10522-DR and 1-2, CM-10521-DR

The required C1/C2 forms are included with this submittal. If you require additional information or have any questions or concerns regarding this submittal, please contact myself at 435-687-4712 or Dennis Oakley at 435-687-4825.

Sincerely,



Kenneth S. Fleck
Manager of Geology and Environmental Affairs

- Encl C1/C2 Form
Legal and Financial Volume, Page 3, 6 through 8, 12, and 13 (7 each)
Appendix C, Deer Creek Section (7 each)
Appendix G, Deer Creek Section (7 each)
Volume 3 - Plates 1-1 and 1-2 (7 each)
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APPLICATION FOR COAL PERMIT PROCESSING

Permit Change New Permit Renewal Exploration Bond Release Transfer

Permittee: PacifiCorp

Mine: Deer Creek Mine

Permit Number: C/015/0018

Title: Amendment Increase the Permit Boundary to Include Lease UTU-84285 at the Deer Creek Mine, PacifiCorp, C/015/0018, Emery County, Utah

Description, Include reason for application and timing required to implement:

Instructions: If you answer yes to any of the first eight (gray) questions, this application may require Public Notice publication.

- | | |
|---|--|
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 1. Change in the size of the Permit Area? Acres: <u>214.67</u> <input checked="" type="checkbox"/> increase <input type="checkbox"/> decrease. |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 2. Is the application submitted as a result of a Division Order? DO# _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 3. Does the application include operations outside a previously identified Cumulative Hydrologic Impact Area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 4. Does the application include operations in hydrologic basins other than as currently approved? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 5. Does the application result from cancellation, reduction or increase of insurance or reclamation bond? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 6. Does the application require or include public notice publication? |
| <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No | 7. Does the application require or include ownership, control, right-of-entry, or compliance information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 8. Is proposed activity within 100 feet of a public road or cemetery or 300 feet of an occupied dwelling? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 9. Is the application submitted as a result of a Violation? NOV # _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 10. Is the application submitted as a result of other laws or regulations or policies?
<i>Explain:</i> _____ |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 11. Does the application affect the surface landowner or change the post mining land use? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 12. Does the application require or include underground design or mine sequence and timing? (Modification of R2P2) |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 13. Does the application require or include collection and reporting of any baseline information? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 14. Could the application have any effect on wildlife or vegetation outside the current disturbed area? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 15. Does the application require or include soil removal, storage or placement? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 16. Does the application require or include vegetation monitoring, removal or revegetation activities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 17. Does the application require or include construction, modification, or removal of surface facilities? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 18. Does the application require or include water monitoring, sediment or drainage control measures? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 19. Does the application require or include certified designs, maps or calculation? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 20. Does the application require or include subsidence control or monitoring? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 21. Have reclamation costs for bonding been provided? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 22. Does the application involve a perennial stream, a stream buffer zone or discharges to a stream? |
| <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No | 23. Does the application affect permits issued by other agencies or permits issued to other entities? |

Please attach four (4) review copies of the application. If the mine is on or adjacent to Forest Service land please submit five (5) copies, thank you. (These numbers include a copy for the Price Field Office)

I hereby certify that I am a responsible official of the applicant and that the information contained in this application is true and correct to the best of my information and belief in all respects with the laws of Utah in reference to commitments, undertakings, and obligations, herein.

Kenneth S. Fleck
Print Name

Kenneth S. Fleck

Manager of Geology and Environmental Affairs
Sign Name, Position, Date

5/31/07

Subscribed and sworn to before me this 3rd day of May, 2007

[Signature]

Notary Public

My commission Expires: 11/23, 2008

Attest: State of UTAH) ss:
County of EMERY



For Office Use Only:

Assigned Tracking
Number:

Received by Oil, Gas & Mining

RECEIVED

MAY 08 2007

DIV. OF OIL, GAS & MINING

